

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 4567
Name: D.E. Exploration, Inc.
Address: PO Box 128
City/State/Zip: Wellsville, KS 66092
Purchaser: Kelly Maclaskey
Operator Contact Person: Douglas G. Evans
Phone: (785) 883-4057
Contractor: Name: Evans Energy Development, Inc.
License: 8509

Wellsite Geologist: None
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

June 7, 2008	June 10, 2008	June 10, 2008
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-121-28610-00-00
County: Miami
SE NW SW SE Sec. 31 Twp. 16 S. R. 24 East West
1980 feet from (S) N (circle one) Line of Section
660 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: Kirby-Nelson Well #: R-3
Field Name: Paola Rantoul
Producing Formation: Cattleman
Elevation: Ground: NA Kelly Bushing: NA
Total Depth: 640' Plug Back Total Depth: 368'
Amount of Surface Pipe Set and Cemented at 20.5' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____
API - Dg 12/12/08

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Douglas G. Evans
Title: President Date: September 17, 2008
Subscribed and sworn to before me this 20th day of October,
2008.
Notary Public: Stacy J. Thyer
Date Commission Expires: 3-31-2011

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION
NOV 07 2008

NOTARY PUBLIC
STATE OF KANSAS
STACY J. THYER
My Appt. Exp. 3-31-2011

Operator Name: D.E. Exploration, Inc. Lease Name: Kirby-Nelson Well #: R-3
 Sec. 31 Twp. 16 S. R. 24 East West County: Miami

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No			
List All E. Logs Run:				

*Per telecon -
w/oper. on
11/3/08, only
log run =
GR/NEUTRON/CLL*

GR/NEUTRON/CLL

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	7"	NA	20.5'	Portland	8	Service Company
Production	6 3/4"	4 1/2"	NA	368'	50/50 Poz	108	Service Company

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
21	310.0'-320.0'	3 3/8" DP 23 Gr. T. ECG	310.0'-320.0'

TUBING RECORD	Size 4 1/2"	Set At 368'	Packer At No	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. August 4, 2008	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. 1	Gas Mcf NA	Water Bbls. NA	Gas-Oil Ratio Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

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**VANS
ENERGY
DEVELOPMENT
NC.**

11 Lewis Drive

Paola, KS 66071

**Oil & Gas Well Drilling
Water Wells
Geo-Loop Installation**

Phone: 913-557-9083

Fax: 913-557-9084

WELL LOG

D.E. Exploration, Inc.

Kirby-Nelson #R-3

API #15-121-28,610

June 7 - June 10, 2008

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CONSERVATION DIVISION
WICHITA, KS

<u>Thickness of Strata</u>	<u>Formation</u>	<u>Total</u>
19	soil & clay	19
6	shale	25
12	lime	37
17	shale	54
26	lime	80
7	shale	87
26	lime	113
5	shale	118
10	lime	128 base of the Kansas City
9	shale	137
5	brown oil sand	142
4	shale	146
6	broken oil sand	152 lite bleeding, tight sand
2	shale	154
2	sand	156 lite brown, little show
85	shale	241
4	broken sand	245 lite brown, OK oil sand
31	shale	276
8	lime	284
4	shale	288
5	oil sand	293 lite brown, very tight, little show
10	lime & sand	303
5	broken sand	308 lite brown, very tight, little show
2	sand	310 lite brown, very tight, lite bleeding
2	lime & sand	312
5	oil sand	317 lite brown, good bleeding
3	lim & sand	320 lite brown, sand with oil saturation
1	shale	321
2	lime	323
6	shale	329
5	lime	334
17	shale	351 with a few lime seams
1	lime	352
5	brown lime	357 lite oil bleeding
1	lime	358
18	shale	376
4	lime	380
7	shale	387
4	lime	391
16	shale	407

6	lime	413 with a few shale seams
8	shale	421
6	lime	427
11	shale	438
2	coal	440
3	shale	443
10	broken shale	453 lite brown & grey sand
18	shale	471
9	silty shale	480
3	sand	483 grey, no oil
6	silty shale	489
9	sand	498 grey, no oil
2	silty shale	500
13	sand	513 no oil
3	silty shale	516
1	sand	517 grey, no oil
1	coal	518
8	shale	526
3	lime	529
4	shale	533
1	coal	534
13	shale	547
11	silty shale	558
82	shale	640 TD

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CONSERVATION DIVISION
WICHITA, KS

Drilled a 12 1/4" hole to 21'
Drilled a 6 3/4" hole to 640'.

Set 20.5' of 7" threaded and coupled surface casing, cemented with 8 sacks cement

Set 368' of 4 1/2" threaded and coupled including 3 centralizers, 1 float shoe, 1 clamp.

	<u>Minutes</u>	<u>Seconds</u>
242		28
243		21
244		18
245		18
246		17
247		19
248		20
249		19
250		24
251		20
252		17
253		15
254		20
255		26
256		25
257		30
258		22
259		22
260		26
261		23

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CONSERVATION DIVISION
WICHITA, KS



CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE

Invoice # 222655

Invoice Date: 06/13/2008 Terms:

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D.E. EXPLORATION
DOUG EVANS
P.O. BOX 128
WELLSVILLE KS 66092
(785)883-4057

KIRBY NELSON R-3
31-16-24
16068
06/10/08

Part Number	Description	Qty	Unit Price	Total
.124	50/50 POZ CEMENT MIX	108.00	9.7500	1053.00
.118B	PREMIUM GEL / BENTONITE	437.00	.1700	74.29
.110A	KOL SEAL (50# BAG)	370.00	.4200	155.40
.111	GRANULATED SALT (50 #)	185.00	.3300	61.05
.1404	4 1/2" RUBBER PLUG	1.00	45.0000	45.00

Description	Hours	Unit Price	Total
.64 CEMENT PUMP	1.00	925.00	925.00
.64 EQUIPMENT MILEAGE (ONE WAY)	30.00	3.65	109.50
.26 MIN. BULK DELIVERY	1.00	315.00	315.00
.26 EQUIPMENT STAND-BY ON LOCATION	2.00	80.00	160.00
.03 MIN. BULK DELIVERY	1.00	315.00	315.00
.03 EQUIPMENT STAND-BY ON LOCATION	2.00	80.00	160.00

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WICHITA, KS

Parts: 1388.74 Freight: .00 Tax: 90.97 AR 3464.21
Labor: .00 Misc: .00 Total: 3464.21
Subtotal: .00 Supplies: .00 Change: .00

Signed _____ Date _____

CONSOLIDATED OIL WELL SERVICES, INC.
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 16068
 LOCATION Ottawa KS
 FOREMAN Fred Mader

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
6/10/08	2355	Kirby Nelson # R-3	31	16	24	M1
MAILING ADDRESS			TRUCK #	DRIVER	TRUCK #	DRIVER
D E Exploration			506	Fred		
P.O. Box 128			164	Ken		
CITY	STATE	ZIP CODE	226	Chuck		
Wellsville	KS	66092	503	Brian		
JOB TYPE	HOLESIZE	HOLE DEPTH	CASING SIZE & WEIGHT			
Plug Back & Long string	6.34	640'	4 1/2"			
CASING DEPTH	DRILL PIPE	TUBING	OTHER			
398'	3 1/2"					
CURRY WEIGHT	SLURRY VOL	WATER gal/sk	CEMENT LEFT in CASING			
DISPLACEMENT	DISPLACEMENT PSI	MIX PSI	RATE			
2.3 BB			4 BPM			

REMARKS: Plug open hole thru drill pipe to 640' pull drill pipe to 360' Wash excess cement from hole. (42 SKS 50/50 Por Mix w/ 6% Gel) Pull remaining drill pipe & run in 4 1/2" casing. Wash 4 1/2" casing down. Chuck casing depth w/ wire line. Mix & Pump 180# Gal Flush. Mix & Pump 74 SKS 50/50 Por mix Cement w/ 2% Gel 5% Salt 5# Kol Seal per sack. Cement to surface. Flush pump & lines clean. Displace 4 1/2" Plug to casing TO Pressure to 600# PSI. Release pressure to set float valve.
 Note: Rig supplied water from drilling pit.

Fred Mader

ACCOUNT CODE	QUANTITY OF UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1 well	PUMP CHARGE Cement Pump	164	925.00
5406	30 mi	MILEAGE Pump Truck	164	109.50
5407	Minimum	Ton Mileage	226	315.00
5407	Minimum	Ton Mileage	503	315.00
5404	4 hrs	Standby (2 men x 2 hrs)		320.00
1124	108 SKS	50/50 Por Mix Cement		1053.00
118B	437#	Premium Gel		74.28
110A	370	Kol Seal		155.40
111	185#	Granulated Salt		61.05
4404	1	4 1/2" Rubber Plug		45.00
Sub Total				3373.24
Tax @ 6.55%				90.97

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 WICHITA, KS

SCANNED

OPERATOR Dave Evans was then
 Received Time Jun. 12. 2008 7:53PM No. 4166

TITLE 222655

SALES TAX ESTIMATED TOTAL 3464.21
 DATE