

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

1/4/08
Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 9408
Name: Trans Pacific Oil Corporation
Address: 100 S. Main, Suite 200
City/State/Zip: Wichita, KS 67202
Purchaser: none
Operator Contact Person: Glenna Lowe
Phone: (316) 262-3596
Contractor: Name: Landmark Drilling, LLC
License: 33549
Wellsite Geologist: Roger Fisher

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

11/18/06	12/6/06	12/7/06
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 141-20366-0000
County: Osborne
 SW SW SE Sec. 34 Twp. 10 S. R. 15 East West
330 feet from (S) N (circle one) Line of Section
2440 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: ANGEL "A" Well #: 1-34
Field Name: wildcat

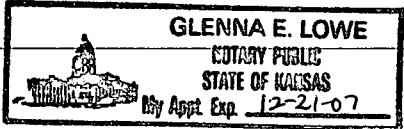
Producing Formation: none
Elevation: Ground: 1800' Kelly Bushing: 1807'
Total Depth: 3405' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 210' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan PA 41 2-15-08
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Gary Sharp
Title: Vice President Date: January 4, 2007
Subscribed and sworn to before me this 4th day of January,
20 07.
Notary Public: Glenna E. Lowe
Date Commission Expires: _____



KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION
JAN 04 2007

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Trans Pacific Oil Corporation Lease Name: ANGEL "A" Well #: 1-34
 Sec. 34 Twp. 10 S. R. 15 East West County: Osborne

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy)

Log Formation (Top), Depth and Datum | Sample
 Name Top Datum
 (SEE ATTACHED SHEET)

List All E. Logs Run:

**Compensated Neutron/Density
 Dual Induction
 Sonic Log and Micro Log**

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							Type and Percent Additives
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	
Surface	12-1/4"	8-5/8"	23#	210'	common	150	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

Well Angel A 1-34 STR: Sec. 34-10S-15W Cty: Osborne State: Kansas

Log Tops:

Anhydrite	920' (+887) +3'
B/Anhydrite	954' (+853) +4'
Topeka	2656' (-849) +14'
Heebner	2906' (-1099) +13'
Toronto	2928' (-1121)
Lansing	2956' (-1149) +12'
B/KC	3215' (-1408) +11'
Cong. Sand	3305' (-1498)
Arbuckle	3344' (-1537) +10'
RTD	3405' (-1598)

KCC
JAN 04 2007
CONFIDENTIAL

RECEIVED
KANSAS CORPORATION COMMISSION
JAN 04 2007
CONSERVATION DIVISION
WICHITA, KS

ALLIED CEMENTING CO., INC.

33400

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Russell

COPY

DATE <u>12-7-06</u>	SEC <u>29</u>	TWP <u>26</u>	RANGE <u>9</u>	CALLED OUT	ON LOCATION <u>4:00p.m.</u>	JOB START <u>5:00p.m.</u>	JOB FINISH <u>7:15p.m.</u>
LEASE <u>AYCLA</u>	WELL # <u>1-34</u>	LOCATION <u>Paradise U-180 6W</u>	COUNTY <u>OSborne</u>		STATE <u>KS</u>		
<input checked="" type="radio"/> OLD OR NEW (Circle one)				KCC JAN 04 2007			

CONTRACTOR Lawd Mark

TYPE OF JOB Dry Hole Plug

HOLE SIZE _____ T.D. _____

CASING SIZE _____ DEPTH _____

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT _____

OWNER CONFIDENTIAL

CEMENT AMOUNT ORDERED 150 cu yd 60% G. #14 FD

COMMON	<u>90</u>	@ <u>10.65</u>	<u>958.50</u>
POZMIX	<u>60</u>	@ <u>5.80</u>	<u>348.00</u>
GEL	<u>8</u>	@ <u>16.65</u>	<u>133.20</u>
CHLORIDE		@	
ASC		@	
<u>1/4 # Flt</u>	<u>36</u>	@ <u>2.00</u>	<u>72.00</u>
		@	
		@	
		@	
		@	
		@	
		@	
HANDLING	<u>158</u>	@ <u>1.90</u>	<u>300.20</u>
MILEAGE	<u>94/SK</u>	<u>MILE</u>	<u>42.60</u>
TOTAL			<u>2238.90</u>

EQUIPMENT

PUMP TRUCK CEMENTER Craig

409 HELPER Adrian

BULK TRUCK

410 DRIVER Brian

BULK TRUCK

_____ DRIVER _____

REMARKS:

25.5x 960

50 550

40 225

10 40

155x PortHole

SERVICE

DEPTH OF JOB			
PUMP TRUCK CHARGE			<u>815.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>30</u>	@ <u>6.00</u>	<u>180.00</u>
MANIFOLD		@	
		@	
TOTAL			<u>995.00</u>

CHARGE TO: Trans Pac.

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

<u>1 Dry Hole Plug</u>			<u>35.00</u>
		@	
		@	
		@	
		@	
		@	
TOTAL			<u>35.00</u>

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

RECEIVED
KANSAS CORPORATION COMMISSION

JAN 04 2007

CONSERVATION DIVISION
TAX WICHITA, KS

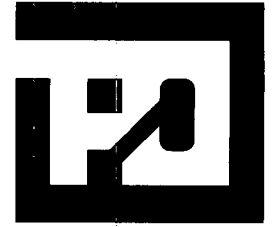
TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE [Signature]

Allen Collins
PRINTED NAME

1/4/08
TRANS PACIFIC OIL
1-4-09



January 4, 2007

Kansas Corporation Commission
130 S. Market, Room 2078
Wichita, KS 67202

KCC
JAN 04 2007
CONFIDENTIAL

RE: #1-34 Angel "A"
Sec. 34-10S-15W
Osborne Co., KS
API# - 15-141-20366-0000

Gentlemen:

We are requesting that the information contained on page 2 of this ACO-1 form and all DST information be held confidential for a period of 12 months from the above date. Thank you very much.

Sincerely,

Glenna Lowe

/gel

RECEIVED
KANSAS CORPORATION COMMISSION

JAN 04 2007

CONSERVATION DIVISION
WICHITA, KS