

CONFIDENTIAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

M208

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 9408  
Name: Trans Pacific Oil Corporation  
Address: 100 S. Main, Suite 200  
City/State/Zip: Wichita, KS 67202  
Purchaser: n/a  
Operator Contact Person: Glenna Lowe  
Phone: (316) 262-3596  
Contractor: Name: American Eagle Drilling  
License: 33493

Wellsite Geologist: Robert Stolze  
Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

12/1/06	12/9/06	12/10/06
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 141-20367-0000  
County: Osborne  
120' <sup>E</sup> of C <sub>E/2</sub> SW Sec. 21 Twp. 9 S. R. 15  East  West  
1320' feet from S / N (circle one) Line of Section  
2100' feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Wanker A Well #: 1-21  
Field Name: wildcat

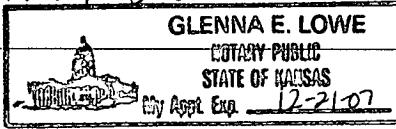
Producing Formation: n/a  
Elevation: Ground: 1996' Kelly Bushing: 2001'  
Total Depth: 3860' Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 232' Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan PANTH9-12-08  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Gary Sharp  
Title: Vice President Date: 1/12/07  
Subscribed and sworn to before me this 12<sup>th</sup> day of January,  
2007.  
Notary Public: Glenna Lowe  
Date Commission Expires: \_\_\_\_\_



**KCC Office Use ONLY**

Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_

Wireline Log Received

Geologist Report Received

UIC Distribution

**RECEIVED**  
KANSAS CORPORATION COMMISSION  
**JAN 16 2007**

CONSERVATION DIVISION  
WICHITA, KS

Operator Name: Trans Pacific Oil Corporation Lease Name: Wanker A Well #: 1-21  
 Sec. 21 Twp. 9 S. R. 15  East  West County: Osborne

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
*(Attach Additional Sheets)*

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
*(Submit Copy)*

Log Formation (Top), Depth and Datum Sample  
 Name Top Datum  
 (See Attached Sheet)

List All E. Logs Run:

Dual Compensated Porosity  
 Borehole Compensated Sonic  
 Dual Induction

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23#	232'	common	160	3% CC, 2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr. \_\_\_\_\_ Producing Method  Flowing  Pumping  Gas Lift  Other (Explain) \_\_\_\_\_

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled \_\_\_\_\_

Production Interval  Other (Specify) \_\_\_\_\_

Well ; Wanker A 1-21    STR Sec. 21-9S-15W    Cty Osborne    State Kansas

Log Tops:

Anhydrite	1220' (+781) +7'
Heebner	3173' (-1172) -9'
Toronto	3193' (-1192) -7'
Lansing	3222 (-1221) -7'
B/KC	3486' (-1485) -8'
Viola	3674' (-1673) -18'
Simpson	3746' (-1745) -18'
Arbuckle	3798' (-1797) -20'
RTD	3860'

KCC  
JAN 12 2007  
CORPORATION

RECEIVED  
KANSAS CORPORATION COMMISSION  
JAN 16 2007  
CONSERVATION DIVISION  
WICHITA, KS

# ALLIED CEMENTING CO., INC.

26078

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

Russell

**COPY**

DATE <u>12-10-06</u>	SEC. <u>21</u>	TWP. <u>9</u>	RANGE <u>15</u>	CALLED OUT	ON LOCATION	JOB START <u>8:00pm</u>	JOB FINISH <u>7:30pm</u>
LEASE <u>Wanker</u>	WELL # <u>1-21</u>	LOCATION <u>Natoma Esde 40 34E UNTO</u>			COUNTY <u>Osborne</u>	STATE <u>KS</u>	
<input checked="" type="radio"/> OLD OR NEW (Circle one)					KCC JAN 12 2007 CONFIDENTIAL		

CONTRACTOR American Eagle Drilling

TYPE OF JOB Dry Hole Plug

HOLE SIZE \_\_\_\_\_ T.D. 3798

CASING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_

MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_

CEMENT LEFT IN CSG. \_\_\_\_\_

PERFS. \_\_\_\_\_

DISPLACEMENT \_\_\_\_\_

OWNER \_\_\_\_\_

CEMENT AMOUNT ORDERED 195 94% 6/8 gel 1/4 #10

COMMON	<u>117</u>	@	<u>10.65</u>	<u>1246.05</u>
POZMIX	<u>78</u>	@	<u>5.80</u>	<u>452.40</u>
GEL	<u>10</u>	@	<u>16.65</u>	<u>166.50</u>
CHLORIDE		@		
ASC		@		
<u>Flo Seal</u>	<u>48<sup>lb</sup></u>	@	<u>2.00</u>	<u>96.00</u>
<b>RECEIVED</b>				
KANSAS CORPORATION COMMISSION				
<u>JAN 16 2007</u>				
CONSERVATION DIVISION				
WICHITA, KS				
HANDLING	<u>265</u>	@	<u>1.90</u>	<u>389.50</u>
MILEAGE	<u>94/sk</u>	@	<u>5.90</u>	<u>553.50</u>
TOTAL				<u>2903.95</u>

**EQUIPMENT**

PUMP TRUCK CEMENTER Craig

# 409 HELPER Adrian

BULK TRUCK

# 345 DRIVER Brandon

BULK TRUCK

# \_\_\_\_\_ DRIVER \_\_\_\_\_

**REMARKS:**

<u>25x @</u>	<u>3798</u>
<u>25 @</u>	<u>1220</u>
<u>80 @</u>	<u>850</u>
<u>40 @</u>	<u>280</u>
<u>10 @</u>	<u>40</u>
<u>15x</u>	<u>Rathole</u>

Thanks!

CHARGE TO: Trans. Pac. Oil

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

**SERVICE**

DEPTH OF JOB				
PUMP TRUCK CHARGE				<u>955.00</u>
EXTRA FOOTAGE		@		
MILEAGE	<u>30</u>	@	<u>6.00</u>	<u>180.00</u>
MANIFOLD		@		
TOTAL				<u>1135.00</u>

**PLUG & FLOAT EQUIPMENT**

<u>1 85/8 Dryhole Plug</u>				<u>35.00</u>
		@		
		@		
		@		
		@		
TOTAL				<u>35.00</u>

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX \_\_\_\_\_

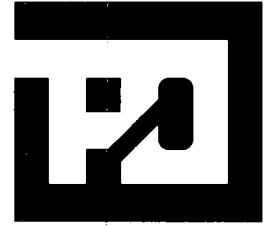
TOTAL CHARGE \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

SIGNATURE Rob Wagoner

Rob Wagoner  
PRINTED NAME





1-12-09

KCC  
JAN 12 2007  
CONFIDENTIAL

January 12, 2007

Kansas Corporation Commission  
130 S. Market, Room 2078  
Wichita, KS 67202

RE: #1-21 Wanker "A"  
Sec. 21-9S-15W  
Osborne Co., KS  
API# - 15-141-20367-0000

RECEIVED  
KANSAS CORPORATION COMMISSION  
JAN 16 2007  
CONSERVATION DIVISION  
WICHITA, KS

Gentlemen:

We are requesting that the information contained on page 2 of this ACO-1 form and all DST information be held confidential for a period of 12 months from the above date. Thank you very much.

Sincerely,

Glenna Lowe

/gel