

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 6227
Name: Arnold E. Kraft
Address: 434 Iris Rd Sw
City/State/Zip: Gridley, Kansas 66852
Purchaser: Crude Marketing Inc.
Operator Contact Person: Arnold E. Kraft
Phone: (620) 836-4570
Contractor: Name: Sky Drilling
License: 33557
Wellsite Geologist: John Haas

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>09/18/2008</u>	<u>09/25/2008</u>	<u>11/04/2008</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 031-22372-0000
County: Coffey
SW NE SW NE Sec. 12 Twp. 23 S. R. 14 East West
1670 feet from S / (N) (circle one) Line of Section
1920 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) (NE) SE NW SW
Lease Name: Vannocker Well #: 7
Field Name: Winterschied

Producing Formation: Mississippi
Elevation: Ground: 1000 Kelly Bushing: 1004
Total Depth: 1610 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 40 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1608
feet depth to surface w/ 175 ^{sx cmt.}

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

Alt 2 - Dlg - 12/18/08

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Arnold E. Kraft
Title: Owner Date: 11/11/2008
Subscribed and sworn to before me this 11 day of November,
2008.
Notary Public: Cindy L. Beyer
Date Commission Expires: 6/25/12

KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION

CINDY L. BEYER
Notary Public - State of Kansas
My Appt. Expires 6/25/2012

NOV 14 2008

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Arnold E. Kraft Lease Name: Vannocker Well #: 7
 Sec. 12 Twp. 23 S. R. 14 East West County: Coffey

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) List All E. Logs Run: Precision Wireline Perforators	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Kansas City</td> <td></td> <td>841</td> </tr> <tr> <td>Upper Squirrel</td> <td>1163</td> <td>1173</td> </tr> <tr> <td>Lower Squirrel</td> <td>1206</td> <td>1214</td> </tr> <tr> <td>Mississippi Top</td> <td>1534</td> <td></td> </tr> </table>	Name	Top	Datum	Kansas City		841	Upper Squirrel	1163	1173	Lower Squirrel	1206	1214	Mississippi Top	1534	
Name	Top	Datum														
Kansas City		841														
Upper Squirrel	1163	1173														
Lower Squirrel	1206	1214														
Mississippi Top	1534															

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	8 7/8	8 3/8		40	Portland	35	
Long	6 7/8	4 1/2	10	1608	Portland	175	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
1	11 Shots (1564-1574). GL	1000 gal 15% acid & 60 bbl water	

TUBING RECORD		Size	Set At	Packer At	Liner Run		
		2 3/8	1560			<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First, Resumerd Production, SWD or Enhr. 11/04/2008			Producing Method				
			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		
	4		30		38		

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

RECEIVED
KANSAS CORPORATION COMMISSION

NOV 14 2008

CONSERVATION DIVISION
WICHITA, KS



CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE

Invoice # 225768

Invoice Date: 09/22/2008 Terms:

Page 1

KRAFT, ARNOLD
434 IRIS ROAD SW
GRIDLEY KS 66852
() -

VANNOCKER #7
19432
09-18-08

Part Number	Description	Qty	Unit Price	Total
1104S	CLASS "A" CEMENT (SALE)	30.00	13.5000	405.00
1102	CALCIUM CHLORIDE (50#)	55.00	.7500	41.25
1118A	S-5 GEL/ BENTONITE (50#)	55.00	.1700	9.35

Description	Hours	Unit Price	Total
479 MIN. BULK DELIVERY	1.00	315.00	315.00
485 CEMENT PUMP (SURFACE)	1.00	725.00	725.00
485 EQUIPMENT MILEAGE (ONE WAY)	35.00	3.65	127.75

*Pd.
10/3/08
CR # 16277*

RECEIVED
KANSAS CORPORATION COMMISSION

NOV 14 2008

CONSERVATION DIVISION
WICHITA, KS

Parts:	455.60	Freight:	.00	Tax:	24.16	AR	1647.51
Labor:	.00	Misc:	.00	Total:	1647.51		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed _____ Date _____

BARTLESVILLE, OK
918/338-0808

ELDORADO, KS
316/322-7022

EUREKA, KS
620/583-7664

GILLETTE, WY
307/686-4914

McALESTER, OK
918/426-7667

OTTAWA, KS
785/242-4044

THAYER, KS
620/839-5269

WORLAND, WY
307/347-4577



CONSOLIDATED
Oil Well Services, LLC

ENTERED

TICKET NUMBER 19432
LOCATION Surber
FOREMAN Steve Neal

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
9-18-08	4418	Vannacker #7	18	23	146	Osage
CUSTOMER Arnold Kraft			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS 434 Iris Rd SW			485	Alan		
CITY Gridley			477	J.P.		
STATE KS		ZIP CODE 66852				

JOB TYPE Surface HOLE SIZE 11 7/8" HOLE DEPTH 41' CASING SIZE & WEIGHT 8 3/4"
CASING DEPTH 40' DRILL PIPE _____ TUBING _____ OTHER _____
SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 10'
DISPLACEMENT 2 bbls DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety Meeting: Rig up to 8 3/4" casing. Break circulation w/ fresh water. Mix 30 sks class A cement w/ 2% cacl₂, 2% Gel. Displace with 2 bbls Freshwater. Shut casing in. Good cement returns to surface. Job complete Rig down.
Thank you

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54013	1	PUMP CHARGE	786.00	786.00
5406	35	MILEAGE	3.65	127.75
11043	70 sks	class A cement	13.50	945.00
1102	55 #	Cacl ₂ 2%	.75	41.25
1115A	55 #	Gel 2%	.17	9.35
5407		Tan mikaya Bulk Truck	MIC	314.00
RECEIVED KANSAS CORPORATION COMMISSION				
NOV 14 2008				
CONSERVATION DIVISION WICHITA, KS				
			Sub Total	1683.35
			SALES TAX	24.16
			ESTIMATED TOTAL	1707.51

Ravin 3737

AUTHORIZATION Called by Ben

005168
TITLE Tool pusher

DATE _____



CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE

Invoice # 226044

Invoice Date: 09/29/2008 Terms:

Page 1

KRAFT, ARNOLD
434 IRIS ROAD SW
GRIDLEY KS 66852
() -

VANNOCKER #7
19471
09-26-08

Part Number	Description	Qty	Unit Price	Total
1126A	THICK SET CEMENT	175.00	17.0000	2975.00
1110A	KOL SEAL (50# BAG)	875.00	.4200	367.50
1123	CITY WATER	5000.00	.0140	70.00
4453	4 1/2" LATCH DOWN PLUG	1.00	221.0000	221.00
4129	CENTRALIZER 4 1/2"	3.00	40.0000	120.00
4161	FLOAT SHOE 4 1/2" AFU	1.00	273.0000	273.00

Description	Hours	Unit Price	Total
T-63 WATER TRANSPORT (CEMENT)	4.00	112.00	448.00
439 TON MILEAGE DELIVERY	384.80	1.20	461.76
445 CEMENT PUMP	1.00	925.00	925.00
445 EQUIPMENT MILEAGE (ONE WAY)	40.00	3.65	146.00

PD
10/3/08
CR # 16279

RECEIVED
KANSAS CORPORATION COMMISSION

NOV 14 2008

CONSERVATION DIVISION
WICHITA, KS

Parts:	4026.50	Freight:	.00	Tax:	213.41	AR	6220.67
Labor:	.00	Misc:	.00	Total:	6220.67		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed _____

Date _____

BARTLESVILLE, OK
918/338-0808

ELDORADO, KS
316/322-7022

EUREKA, KS
620/583-7664

GILLETTE, WY
307/686-4914

MCALISTER, OK
918/426-7667

OTTAWA, KS
785/242-4044

THAYER, KS
620/839-5269

WORLAND, WY
307/347-4577



CONSOLIDATED
Oil Well Services, LLC

ENTERED

TICKET NUMBER 19471

LOCATION EURAKA

FOREMAN KEVIN MCCOY

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY																
9-26-08	4418	VADPOKER # 7				Coffey																
CUSTOMER ARNOLD KRAFT			<table border="1"> <thead> <tr> <th>TRUCK #</th> <th>DRIVER</th> <th>TRUCK #</th> <th>DRIVER</th> </tr> </thead> <tbody> <tr> <td>445</td> <td>JUSTIN</td> <td></td> <td></td> </tr> <tr> <td>439</td> <td>CALIN</td> <td></td> <td></td> </tr> <tr> <td>452 763</td> <td>JIM</td> <td></td> <td></td> </tr> </tbody> </table>				TRUCK #	DRIVER	TRUCK #	DRIVER	445	JUSTIN			439	CALIN			452 763	JIM		
TRUCK #	DRIVER	TRUCK #					DRIVER															
445	JUSTIN																					
439	CALIN																					
452 763	JIM																					
MAILING ADDRESS 434 IRIS RD SW																						
CITY STATE ZIP CODE Gridley KS																						
SAYY DRIG. RIG 2																						

JOB TYPE Longstring HOLE SIZE 6 3/4 HOLE DEPTH 1610' CASING SIZE & WEIGHT 4 1/2 9.5"
 CASING DEPTH 1604' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.4 # SLURRY VOL 53 86L WATER gal/sk 8.0 CEMENT LEFT in CASING 0'
 DISPLACEMENT 26.2 86L DISPLACEMENT PSI 700 MMR PSI 1200 Bump Plug RATE _____

REMARKS: Safety Meeting: Rig up to 4 1/2 Casing Set @ 1604' = 10' Above G.L. Break Circulation w/ 10 86L fresh water. mixed 175 SKS THICK Set Cement w/ 5" KOL-SEAL /SK @ 13.4 #/gal yield 1.69. wash out Pump & Lines. Shut down. Release Latch down Plug. Displace w/ 26.2 86L fresh water. Final Pumping Pressure 700 PSI. Bump Plug to 1200 PSI. wait 2 minutes. Release Pressure. Float & Plug Held. Good Cement Return to SURFACE = 15 86L Slurry to Pit. Job Complete. Rig down.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	925.00	925.00
5406	40	MILEAGE	3.65	146.00
1126 A	175 SKS	THICK Set Cement	17.00	2975.00
1110 A	875 #	KOL-SEAL 5"/SK	.42 #	367.50
5407 A	9.62 TONS	40 miles BULK TRUCK	1.20	461.76
5501 C	4 HRS	Water Transport	112.00	448.00
1123	5000 gal	City water	14.00/1000	70.00
4453	1	4 1/2 LATCH down Plug	221.00	221.00
4129	3	4 1/2 x 6 3/4 Centralizers	40.00	120.00
4161	1	4 1/2 AFU FLOAT Shoe	273.00	273.00
RECEIVED KANSAS CORPORATION COMMISSION				
NOV 14 2008				
CONSERVATION DIVISION WICHITA, KS				
			Sub Total	6007.26
			SALES TAX 5.3%	213.41
			ESTIMATED TOTAL	6220.67

Ravin 3737

THANK YOU

Signature

AUTHORIZATION Witnessed By ARNOLD KRAFT

TITLE _____

DATE _____