

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM ORIGINAL  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5798  
Name: MICHAEL D WEILERT OIL COMPANY  
Address: 866 230TH AVE  
City/State/Zip: HAYS KS 67601  
Purchaser: Coffeyville Resources  
Operator Contact Person: MICHAEL WEILERT  
Phone: (785) 650-5450  
Contractor: Name: ANDERSON DRILLING  
License: 33237  
Wellsite Geologist: JERRY GREEN

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled Docket No. \_\_\_\_\_  
 Dual Completion Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) Docket No. \_\_\_\_\_

08-12-08	08-20-08	9-11-08
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 051-25703-00-00  
County: ELLIS  
S/2  SE  NE  SW Sec. 29 Twp. 14 S. R. 18  East  West  
1340 feet from (S) N (circle one) Line of Section  
385 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE (SE) NW SW  
Lease Name: IRVIN Well #: 2  
Field Name: LEONHARDT  
Producing Formation: LKC  
Elevation: Ground: 2046 Kelly Bushing: 2051  
Total Depth: 3718 Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 206 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set 1262 Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_<sup>sx cmt.</sup>

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)  
Chloride content 27,500 ppm Fluid volume 250 bbls  
Dewatering method used No free water to remove  
Air dry and cover  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

*Handwritten:* AHZ-Dlg-12/18/08

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: President Date: 11-13-08  
Subscribed and sworn to before me this 13<sup>th</sup> day of November,  
2008.  
Notary Public: Roberta Angell  
Date Commission Expires: 10-24-2012

ROBERTA ANGELL  
NOTARY PUBLIC  
STATE OF KANSAS  
MY ADULT. EXP. 10-24-12

**KCC Office Use ONLY**

Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
KANSAS CORPORATION COMMISSION  
UIC Distribution  
NOV 13 2008

Operator Name: MICHAEL D WEILERT OIL COMPANY Lease Name: IRVIN Well #: 2  
 Sec. 29 Twp. 14 S. R. 18  East  West County: ELLIS

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy)  
 List All E. Logs Run:

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Name	Top	Datum
Topeka	3006	-955
LKC	3324	-1273
BKC	3560	-1509
Arbuckle	3644	-1596
RTD	4718	-1648

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4"	8 5/8"		206	COM	150	3% CC; 2% GEL
Production	7 7/8	5 1/2	New 14 lb	3716	COM	180	10% Salt 2% Gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input checked="" type="checkbox"/> Plug Back TD	3383	Common	150	1 sk cc
<input checked="" type="checkbox"/> Plug Off Zone	3664	Drilled out to 3525		Plugged back TD

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	
			Depth
4	3662-66	250 Gals 28% MCA 1000 Gals 28% FE	3662-66
4	3500-04	750 Gals 15% MCA 250 Gals 15% NE	3500-04
4	3389.5-93.5	500 Gals 15% MCA 1500 Gals 15% NE	3389.5-3393.5
4	3179-82	250 Gals 15% NE	3179-82

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 3/8	3519		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.			Producing Method		
9-12-08			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	3		15		37

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)  
 METHOD OF COMPLETION:  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_  
 Production Interval: \_\_\_\_\_

RECEIVED  
 KANSAS CORPORATION COMMISSION  
 NOV 14 2008  
 CONSERVATION DIVISION  
 WICHITA, KS

# ALLIED CEMENTING CO., LLC. 34590

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

11/17/08  
SERVICE POINT: Russell

DATE <u>9-6-08</u>	SEC <u>29</u>	TWP <u>14</u>	RANGE <u>18</u>	CALLED OUT	ON LOCATION	JOB START <u>1:00 PM</u>	JOB FINISH <u>1:30 PM</u>
LEASE <u>IRVIN</u>	WELL # <u>2</u>	LOCATION <u>Hay's Experiment Station</u>	COUNTY <u>Ellis</u>	STATE <u>Kansas</u>			
OLD OR <u>NEW</u> (Circle one)	3 3/4 S. 1/8 W INTO						

CONTRACTOR Express Well Service  
 TYPE OF JOB Squeeze  
 HOLE SIZE \_\_\_\_\_ T.D. \_\_\_\_\_  
 CASING SIZE 5 1/2 DEPTH \_\_\_\_\_  
 TUBING SIZE 2" DEPTH \_\_\_\_\_  
 DRILL PIPE (Fred B.) DEPTH \_\_\_\_\_  
 TOOL Don's Packer Service DEPTH 3383  
 PRES. MAX 1500# MINIMUM 400#  
 MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_  
 CEMENT LEFT IN CSG. kc ARB  
 PERFS. @ 3500-04 3660 3664  
 DISPLACEMENT T-13.10 C-2.85

OWNER \_\_\_\_\_  
 CEMENT AMOUNT ORDERED 150 sx Com.  
1 SK CC  
 COMMON 150 @ 13.50 2025.00  
 POZMIX \_\_\_\_\_ @ \_\_\_\_\_  
 GEL \_\_\_\_\_ @ \_\_\_\_\_  
 CHLORIDE 1 @ 51.50 51.50  
 ASC \_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_  
 HANDLING 151 @ 2.25 339.75  
 MILEAGE SK/mil 10 422.80  
 TOTAL 2839.05

EQUIPMENT

PUMP TRUCK CEMENTER Glenn  
 # 398 HELPER GARY  
 BULK TRUCK  
 # 345 DRIVER BOB  
 BULK TRUCK  
 # \_\_\_\_\_ DRIVER \_\_\_\_\_

REMARKS:

Set Packer @ 3383, Load Backside  
 To 400# & Shut in. Took  
 Injection Rate @ 3 BPM/500#  
 mixed FIRST 50 SK w/ 1 SK/CC.  
 Followed by 100 SK next Displaced  
 & Squeezed to 1500#, Release  
 Pressure, Washed Around Packer,  
 & Came out of Hole THANKS

SERVICE

DEPTH OF JOB \_\_\_\_\_  
 PUMP TRUCK CHARGE \_\_\_\_\_ 1159.00  
 EXTRA FOOTAGE @ \_\_\_\_\_  
 MILEAGE 28 @ 7.50 210.00  
 MANIFOLD @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_

CHARGE TO: MIKE Weilert Oil  
 STREET \_\_\_\_\_  
 CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

TOTAL 1369.00

PLUG & FLOAT EQUIPMENT

\_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_

TOTAL \_\_\_\_\_

To Allied Cementing Co., LLC.  
 You are hereby requested to rent cementing equipment  
 and furnish cementer and helper(s) to assist owner or  
 contractor to do work as is listed. The above work was  
 done to satisfaction and supervision of owner agent or  
 contractor. I have read and understand the "GENERAL  
 TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (If Any) \_\_\_\_\_  
 TOTAL CHARGES \_\_\_\_\_  
 DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

PRINTED NAME \_\_\_\_\_  
 SIGNATURE \_\_\_\_\_

RECEIVED  
 KANSAS CORPORATION COMMISSION  
 NOV 14 2008  
 CONSERVATION DIVISION  
 WICHITA, KS

# ALLIED CEMENTING CO., LLC. 32141

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

Russell

DATE <u>8-12-08</u>	SEC <u>29</u>	TWP. <u>14</u>	RANGE <u>18</u>	CALLED OUT	ON LOCATION	JOB START <u>10:15 p.m.</u>	JOB FINISH <u>10:45 p.m.</u>
LEASE <u>Irvin</u>	WELL # <u>2</u>	LOCATION <u>Hays + 183 45 1W</u>			COUNTY <u>Ellis</u>	STATE <u>Ks</u>	
OLD OR <u>NEW</u> (Circle one)		<u>1/2 N Winto</u>					

CONTRACTOR AA #1

TYPE OF JOB Surface Job

HOLE SIZE 12 1/4 T.D. 212

CASING SIZE 5 5/8 DEPTH 212

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_

MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_

CEMENT LEFT IN CSG. 15'

PERFS. \_\_\_\_\_

DISPLACEMENT 12.5 661

OWNER \_\_\_\_\_

CEMENT AMOUNT ORDERED 150 Com 3/2 CC 29.61

EQUIPMENT

PUMP TRUCK CEMENTER Shane

# 412 HELPER Matt

BULK TRUCK

# 410 DRIVER Doug

BULK TRUCK

# \_\_\_\_\_ DRIVER \_\_\_\_\_

COMMON	<u>150</u>	@	<u>13.50</u>	<u>2025.00</u>
POZMIX		@		
GEL	<u>3</u>	@	<u>20.25</u>	<u>60.75</u>
CHLORIDE	<u>5</u>	@	<u>51.50</u>	<u>257.50</u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>158</u>	@	<u>2.25</u>	<u>355.50</u>
MILEAGE	<u>54 mi</u>	@	<u>1.10</u>	<u>474.00</u>
				<u>TOTAL 3172.72</u>

REMARKS:

SERVICE

DEPTH OF JOB				
PUMP TRUCK CHARGE				<u>991.00</u>
EXTRA FOOTAGE		@		
MILEAGE	<u>30</u>	@	<u>7.50</u>	<u>225.00</u>
MANIFOLD		@		
		@		

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NOV 14 2008

TOTAL 1216.00

CONSERVATION DIVISION  
WICHITA, KS  
PLUG & FLOAT EQUIPMENT

CHARGE TO: Michael D. Wellert Oil Company

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

*Thanks!*

To Allied Cementing Co., LLC.  
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or

		@		
		@		
	<u>5 5/8 Wood Ply</u>	@		<u>66.00</u>
		@		
		@		

# ALLIED CEMENTING CO., LLC. 34579

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

Russell

DATE <u>8-21-08</u>	SEC. <u>29</u>	TWP. <u>14S</u>	RANGE <u>18W</u>	CALLED OUT	ON LOCATION	JOB START <u>5:00 PM</u>	JOB FINISH <u>6:00 PM</u>
LEASE <u>IRVIN</u>	WELL# <u>2</u>	LOCATION <u>Hay's 183 Hwy 4S W</u>		COUNTY <u>ELLIS</u>	STATE <u>KANSAS</u>		
OLD OR (NEW) (Circle one)		<u>Y4 N 1/4 W T10</u>					

CONTRACTOR A & A DRG. Rig # 1

TYPE OF JOB PRODUCTION STRING

HOLE SIZE 7 7/8 T.D. 3718'

CASING SIZE 5 1/2 New DEPTH 3716'

TUBING SIZE 14 #CSG DEPTH

DRILL PIPE DEPTH

TOOL AFU INSERT DEPTH 3696

PRES. MAX 1,000# MINIMUM

MEAS. LINE SHOE JOINT 20'

CEMENT LEFT IN CSG 20'

PERFS.

OWNER

CEMENT AMOUNT ORDERED 180 SK Com. 296EL

10% Salt

500 GAL WFR-2 FLUSH

DISPLACEMENT 90 1/2 BBL

EQUIPMENT

COMMON	<u>180</u>	@	<u>13.50</u>	<u>2430.00</u>
POZMIX		@		
GEL	<u>3</u>	@	<u>20.25</u>	<u>60.75</u>
CHLORIDE		@		
ASC		@		
<u>500 GAL WFR-2 FLUSH</u>		@	<u>1.10</u>	<u>550.00</u>
<u>Salt</u>	<u>17</u>	@	<u>21.25</u>	<u>361.25</u>
HANDLING	<u>200</u>	@	<u>2.25</u>	<u>450.00</u>
MILEAGE	<u>14.5K/mile</u>			<u>600.00</u>
TOTAL				<u>4452.00</u>

PUMP TRUCK CEMENTER Glenn

# 398 HELPER GARY

BULK TRUCK DRIVER Neale

# 345

BULK TRUCK DRIVER

REMARKS:

Port Collar on Joint # 70 (1262)

Condition Hole For 45 MINUTES

Mud Flush Procedure: 5 BBL KCL \* 12 BBL KCL w/ 25K Disco. \* 5 BBL KCL \* 10 BBL WFR-2

Mud Flush (500 Gal) \* 5 BBL KCL \* Cement \* 30 SY @ Rathole

Land Plug @ 1,000# Released / HANK'S PRESSURE & FLOAT HELD.

SERVICE

DEPTH OF JOB				
PUMP TRUCK CHARGE				<u>1952.00</u>
EXTRA FOOTAGE		@		
MILEAGE	<u>30</u>	@	<u>7.50</u>	<u>225.00</u>
MANIFOLD		@		
TOTAL				<u>2182.00</u>

CHARGE TO: Michael D. Weilert Oil Co.

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

PLUG & FLOAT EQUIPMENT

<u>Guide Shoe</u>				<u>186.00</u>
<u>AFU INSERT</u>	@		<u>285.00</u>	
<u>6-CENTRALIZERS</u>	@	<u>55.00</u>		<u>330.00</u>
<u>2-BASKETS</u>	@	<u>191.00</u>		<u>362.00</u>
<u>1-Blue Port Collar</u>	@			<u>197.00</u>
<u>1-T.R.P.</u>	@			<u>71.00</u>
TOTAL				<u>3151.00</u>

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CONSERVATION DIVISION  
WICHITA, KS

To Allied Cementing Co., LLC.  
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SALES TAX (If Any) \_\_\_\_\_

TOTAL CHARGES \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

PRINTED NAME \_\_\_\_\_

SIGNATURE [Signature]