

Handwritten: 4/17/08

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 30742
Name: Palomino Petroleum, Inc.
Address: 4924 SE 84th St.
City/State/Zip: Newton, Kansas 67114-8827
Purchaser: NCRA
Operator Contact Person: Klee R. Watchous
Phone: (316) 799-1000
Contractor: Name: Southwind Drilling, Inc.
License: 33350
Wellsite Geologist: Michael R. Kidwell

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

8/19/08 8/27/08 8/27/08
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 135-24832 - 0000
County: Ness
N/2 NW NW SW Sec. 7 Twp. 17 S. R. 25 East West
2530 2537 feet from (S) N (circle one) Line of Section
330 4275 feet from E (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW (SW)

Lease Name: Stutz Unit Well #: 1
Field Name: None (Wildcat)

Producing Formation: Mississippian
Elevation: Ground: 2566 Kelly Bushing: 2576

Total Depth: 4599 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 224 Feet

Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 1880 Feet

If Alternate II completion, cement circulated from 1880
feet depth to surface w/ 150 ^{sq cmt.}

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

Handwritten: A142-Dig-12/10/08

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Klee R. Watchous
Title: President Date: November 12, 2008

Subscribed and sworn to before me this 12th day of November,
20 08.

Notary Public: Carla R. Penwell
Date Commission Expires: October 3, 2009
My Appt. Expires: 10-6-09

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received **RECEIVED**
 Geologist Report Received **KANSAS CORPORATION COMMISSION**
 UIC Distribution **NOV 13 2008**
CONSERVATION DIVISION
WICHITA, KS

Operator Name: Palomino Petroleum, Inc. Lease Name: Stutz Unit Well #: 1
 Sec. 7 Twp. 17 S. R. 25 East West County: Ness

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Radiation Guard, Sonic, Micro	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>Anhy.</td> <td>1910</td> <td>(+ 666)</td> </tr> <tr> <td>Base Anhy.</td> <td>1940</td> <td>(+ 636)</td> </tr> <tr> <td>Topeka</td> <td>3587</td> <td>(-1011)</td> </tr> <tr> <td>Heebner</td> <td>3853</td> <td>(-1277)</td> </tr> <tr> <td>LKC</td> <td>3891</td> <td>(-1315)</td> </tr> <tr> <td>BKC</td> <td>4202</td> <td>(-1626)</td> </tr> <tr> <td>Marmaton</td> <td>4259</td> <td>(-1683)</td> </tr> <tr> <td>Ft. Scott</td> <td>4402</td> <td>(-1826)</td> </tr> </table>	Name	Top	Datum	Anhy.	1910	(+ 666)	Base Anhy.	1940	(+ 636)	Topeka	3587	(-1011)	Heebner	3853	(-1277)	LKC	3891	(-1315)	BKC	4202	(-1626)	Marmaton	4259	(-1683)	Ft. Scott	4402	(-1826)
Name	Top	Datum																										
Anhy.	1910	(+ 666)																										
Base Anhy.	1940	(+ 636)																										
Topeka	3587	(-1011)																										
Heebner	3853	(-1277)																										
LKC	3891	(-1315)																										
BKC	4202	(-1626)																										
Marmaton	4259	(-1683)																										
Ft. Scott	4402	(-1826)																										

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	224'	Common	165	2% gel, 3% c.c.
Production	7 7/8"	5 1/2"	14#	4590'	EA-2	100	500 gal. mud flush
					SMD	50	w/add., 20 bbls. KCL water

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record	Depth
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	
4	4552-4554; 4563-4566; 4534-4536; 4500-4504	Acidized with 400 gals. 20% mud acid. (4500-4504)	
	Set CIBP @ 4559' and Set CIBP @ 4546'	Acidized with 250 gals. 20% mud acid (4534-4536)	

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KANSAS CORPORATION COMMISSION

NOV 13 2008

TUBING RECORD		Size <u>2 7/8"</u>	Set At <u>4578'</u>	Packer At <u>4559'</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	NOV 13 2008	
Date of First, Resumerd Production, SWD or Enhr. <u>9/30/08</u>			Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <input type="checkbox"/>			CONSERVATION DIVISION WICHITA, KS	
Estimated Production Per 24 Hours	Oil <u>100%</u>	Bbls. <u>83</u>	Gas <u>0%</u>	Mcf <u>0</u>	Water <u>0%</u>	Bbls. <u>0</u>	Gas-Oil Ratio _____ Gravity _____

Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, Submit ACO-18.) Other (Specify) _____

LOGS

Miss.	4493	(-1917)
LTD	4599	(-2023)

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NOV 13 2008

CONSERVATION DIVISION
WICHITA, KS

SWIFT



Services, Inc.

P. O. Box 466
Ness City, KS 67560
Off: 785-798-2300

RECEIVED

SEP 26 2008

Invoice

DATE	INVOICE #
9/23/2008	15034

BILL TO
Palomino Petroleum Inc. 4924 S E 84th Street Newton, KS 67114-8827

- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#1	Stutz Unit	Ness	DS&W Well Servi...	Oil	Development	Acidize Formation	Jason
PRICE REF.	DESCRIPTION				QTY	UM	UNIT PRICE	AMOUNT
500D	Mileage - 1 Way				35	Miles	7.00	245.00
501D	Acid Pump Charge				1	Job	600.00	600.00
303 - 20%	MCA Acid				400	Gallons	2.40	960.00
235	INH.1 ESA-28				1	Gallon(s)	42.00	42.00
249	STR-1 (Pen 88)				1	Gallon(s)	42.00	42.00
221	Liquid KCL (Clayfix)				2	Gallon(s)	26.00	52.00
	Subtotal							1,941.00
	Sales Tax Ness County						5.30%	0.00

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KANSAS CORPORATION COMMISSION

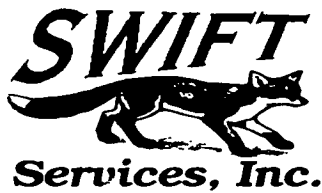
NOV 13 2008

CONSERVATION DIVISION
WICHITA, KS

Thank You For Your Business!

Total

\$1,941.00



CHARGE TO: PALMWOOD PETROLEUM
 ADDRESS:
 CITY, STATE, ZIP CODE:

TICKET No 15034

PAGE 1 OF 1

SERVICE LOCATIONS 1. <u>NESS CITY</u>	WELL/PROJECT NO.	LEASE <u>STATE UNIT #1</u>	COUNTY/PARISH <u>NESS Co.</u>	STATE <u>KS.</u>	CITY <u>NESS CITY</u>	DATE <u>23 SEP 08</u>	OWNER
2.	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR <u>DS & W WELL SERV.</u>	RIG NAME/NO.	SHIPPED VIA	DELIVERED TO <u>LOCATION</u>	ORDER NO.	
3.	WELL TYPE <u>OIL</u>	WELL CATEGORY <u>DEVELOPMENT</u>	JOB PURPOSE <u>ACIDIZE FORMATION</u>	WELL PERMIT NO.	WELL LOCATION <u>UTICA, 1/2 E, 3 2/3 E 10</u>		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
500		1			MILEAGE #109	35	MIL			7.00	245.00
501		1			ACID PUMP CHARGE	1	EA			600.00	600.00
303		1			MCA ACID	400	Gal	20%		2.40	960.00
235		1			INHIB-1	1	GAL			42.00	42.00
249		1			STR-1	1	GAL			42.00	42.00
221		1			LIQUID KCL	2	FR			26.00	52.00

RECEIVED
 KANSAS CORPORATION DIVISION
 NOV 13 2008
 COMMUNICATIONS SECTION

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

DATE SIGNED 23 SEP 08 TIME SIGNED 1603 A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	1941.00
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?					
WE UNDERSTOOD AND MET YOUR NEEDS?					
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?					
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES <input type="checkbox"/> NO				
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				TOTAL	1941.00

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR [Signature] APPROVAL

Thank You!

JOB LOG

SWIFT Services, Inc.

DATE 23 SEP 08 PAGE NO. 1

CUSTOMER Palomino Petroleum WELL NO. LEASE STUTZ UNIT #1 JOB TYPE ACIDIZE FORMATION TICKET NO. 15034

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL/GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	15:28							ON LOCATION / SET TRUCK UP
	15:37	2.5		✓		Ø		START ACID DOWN WELL
		2.5	9.5	✓		Ø		START FLUSH
		Ø	30					TUBING DID NOT LOAD.
		Ø		✓		Ø		TREAT ON VAC
	15:57		38			VAC		ISIP
	15:55							ROCK TRUCK UP.
	16:07							JOB COMPLETE.
								TREAT WITH 400 gal 20% MCA
								PERSE @ 4500-04
								PALRER @ 4470
								RECEIVED KANSAS CORPORATION COMMISSION NOV 13 2008 CONSERVATION DIVISION WICHITA, KS
								THANKS.
								JASON & ROGER



P. O. Box 466
 Ness City, KS 67560
 Off: 785-798-2300



Invoice

DATE	INVOICE #
9/22/2008	15032

BILL TO
Palomino Petroleum Inc. 4924 S E 84th Street Newton, KS 67114-8827

RECEIVED

SEP 25 2008

- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#1	Stutz Unit	Ness	DS&W Well Servi...	Oil	Development	Acidize Formation	Jason

PRICE REF.	DESCRIPTION	QTY	UM	UNIT PRICE	AMOUNT
500D	Mileage - 1 Way	35	Miles	7.00	245.00
501D	Acid Pump Charge	1	Job	600.00	600.00
303 - 20%	MCA Acid	250	Gallons	2.40	600.00
235	INH.1 ESA-28	1	Gallon(s)	42.00	42.00
249	STR-1 (Pen 88)	1	Gallon(s)	42.00	42.00
221	Liquid KCL (Clayfix)	2	Gallon(s)	26.00	52.00
	Subtotal				1,581.00
	Sales Tax Ness County			5.30%	0.00

RECEIVED
 KANSAS CORPORATION COMMISSION
 NOV 13 2008
 CONSERVATION DIVISION
 WICHITA, KS

We Appreciate Your Business!	Total	\$1,581.00
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CHARGE TO: PALOMINO PETROLEUM
 ADDRESS:
 CITY, STATE, ZIP CODE:

TICKET
 No 15032

PAGE 1 OF 1

SERVICE LOCATIONS: 1. Ness City
 WELL/PROJECT NO.:
 LEASE: STUTZ UNIT #1
 COUNTY/PARISH: NESS CO. STATE: KS. CITY: NESS CITY DATE: 22 Sep 08 OWNER:
 2. TICKET TYPE: SERVICE SALES CONTRACTOR: DS&W WELL SERV. RIG NAME/NO.: SHIPPED VIA: LOCATION. ORDER NO.:
 3. WELL TYPE: OIL WELL CATEGORY: DEVELOPMENT JOB PURPOSE: ACIDIZE FORMATION WELL PERMIT NO.: WELL LOCATION: UTICA KS 1 1/2 E, 3 1/2 S, E 1/4
 4. REFERRAL LOCATION: INVOICE INSTRUCTIONS:

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UM		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
500		1			MILEAGE #107	35		ML		7.00	245.00
501		1			ACID PUMP CHARGE	1		EA		600.00	600.00
303		1			MCA ACID	250	20	Gal	%	2.40	600.00
235		1			INHIB-1	1		Gal		42.00	42.00
242		1			STR-1	1		Gal		42.00	42.00
221		1			LIQUID KCL	2		Gal		26.00	52.00

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 KANSAS CORPORATION COMMISSION
 NOV 13 2008
 CONSERVATION DIVISION
 WICHITA, KS

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

x Rich Schreyer
 DATE SIGNED: 22 Sep 08 TIME SIGNED: 1350 A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				1581.00
WE UNDERSTOOD AND MET YOUR NEEDS?				
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				TOTAL

7.65% TAX 5.3%

SWIFT



Services, Inc.

P. O. Box 466
Ness City, KS 67560
Off: 785-798-2300



Invoice

DATE	INVOICE #
9/9/2008	14953

BILL TO
Palomino Petroleum Inc. 4924 S E 84th Street Newton, KS 67114-8827

RECEIVED

SEP 13 2008

- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#1	Stutz Unit	Ness	DS&W Well Servi...	Oil	Development	Acid Dump	Wayne

PRICE REF.	DESCRIPTION	QTY	UM	UNIT PRICE	AMOUNT
502	Delivery Charge (4 Hour Minimum)	4	Hours	75.00	300.00
303 - 20%	MCA Acid	250	Gallons	2.40	600.00
221	Liquid KCL (Clayfix)	1	Gallon(s)	26.00	26.00
235	INH.1 ESA-28	0.5	Gallon(s)	42.00	21.00
249	STR-1 (Pen 88)	0.5	Gallon(s)	42.00	21.00
	Subtotal				968.00
	Sales Tax Ness County			5.30%	0.00

RECEIVED
KANSAS CORPORATION COMMISSION

NOV 13 2008

CONSERVATION DIVISION
WICHITA, KS

Thank You For Your Business!

Total

\$968.00



CHARGE TO:
PALOMIZO PETROLEUM
 ADDRESS:
 CITY, STATE, ZIP CODE:

TICKET
 No 14953
 PAGE 1 OF 1

SERVICE LOCATIONS 1. NESS CITY, KS	WELL/PROJECT NO. # 1	LEASE STUTZ UNZT	COUNTY/PARISH NESS	STATE Ks	CITY	DATE 9-9-08	OWNER SAME
2.	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR DS-W	RIG NAME/NO.	SHIPPED VIA CT	DELIVERED TO LOCATED	ORDER NO.	
3.	WELL TYPE OIL	WELL CATEGORY DEVELOPMENT	JOB PURPOSE ACID DUMP	WELL PERMIT NO.	WELL LOCATION SE/UTCA, KS		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
502		1			MILEAGE DELIVERY CHARGE #104	4		HRS		75.00	300.00
303		1			MCA ACID	250		GAL	20%	2.40	600.00
221		1			LIQUID KCL	1		GAL		26.00	26.00
235		1			ZWHEB-1	1/2		GAL		42.00	21.00
249		1			STA-1	1/2		GAL		42.00	21.00

RECEIVED
 KANSAS CORPORATION COMMISSION
 NOV 13 2008
 CONSERVATION DIVISION
 WICHITA KS

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X

DATE SIGNED **9-9-08** TIME SIGNED **1600** A.M. P.M.

REMIT PAYMENT TO:
SWIFT SERVICES, INC.
P.O. BOX 466
NESS CITY, KS 67560
785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?					968.00
WE UNDERSTOOD AND MET YOUR NEEDS?					
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?					
ARE YOU SATISFIED WITH OUR SERVICE?					
<input type="checkbox"/> YES <input type="checkbox"/> NO					
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				TOTAL	968.00

7.55% TAX 5.3%

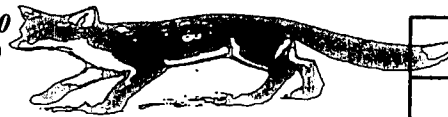
CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR: **WAVE WILSON** APPROVAL: _____

Thank You!



P. O. Box 466
Ness City, KS 67560
Off: 785-798-2300



Invoice

DATE	INVOICE #
9/8/2008	14643

BILL TO
Palomino Petroleum Inc. 4924 S E 84th Street Newton, KS 67114-8827

RECEIVED

SEP 13 2008

- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#1	Stutz Unit	Ness	DS&W Well Servi...	Oil	Development	Cement Port Collar	Don
PRICE REF.	DESCRIPTION				QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way				35	Miles	7.00	245.00
578D-D	Pump Charge - Port Collar - 1880 Feet				1	Job	1,400.00	1,400.00
290	D-Air				2	Gallon(s)	35.00	70.00T
104	Port Collar Tool Rental				1	Each	250.00	250.00T
330	Swift Multi-Density Standard (MIDCON II)				150	Sacks	16.00	2,400.00T
276	Flocele				38	Lb(s)	1.50	57.00T
581D	Service Charge Cement				200	Sacks	1.90	380.00
583D	Drayage				347.41	Ton Miles	1.75	607.97
	Subtotal							5,409.97
	Sales Tax Ness County						5.30%	147.18

RECEIVED
KANSAS CORPORATION COMMISSION
NOV 13 2008
CONSERVATION DIVISION
WICHITA, KS

Thank You For Your Business!

Total

\$5,557.15



CHARGE TO:
Palming Petroleum

ADDRESS

CITY, STATE, ZIP CODE

TICKET

No 14643

PAGE 1 OF 1

SERVICE LOCATIONS 1. <i>Hays, KS</i>	WELL/PROJECT NO. #1	LEASE <i>Stutz Unit</i>	COUNTY/PARISH <i>Ness</i>	STATE <i>Ks</i>	CITY	DATE <i>9-8-08</i>	OWNER
2. <i>Ness City, Ks</i>	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR <i>DS+W</i>	RIG NAME/NO.	SHIPPED VIA <i>CT</i>	DELIVERED TO <i>SE/Utica, Ks.</i>	ORDER NO.	
3.	WELL TYPE <i>Dil</i>	WELL CATEGORY <i>Wildcat</i>	JOB PURPOSE <i>Cement Port Collar @ 1880'</i>	WELL PERMIT NO.	WELL LOCATION		
4.	REFERRAL LOCATION	INVOICE INSTRUCTIONS					

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE #106	35	mi			7.00	245.00
578		1			Pump Charge - cement Port Collar	1	ea			1400.00	1400.00
290		1			D-Air	2	ga			35.00	70.00
104		2			Port Collar Tool Rental	1	ea			250.00	250.00
330		1			SMD Cement	150	SKs			16.00	2400.00
276		2			Floccle	38	lbs			1.50	57.00
581		2			Service Charge - Cement	200	SKs	19852	lbs	1.90	380.00
583		2			Drayage	34741	Tu	35	mi	1.75	607.97

RECEIVED
 KANSAS CORPORATION COMMISSION
 NOV 13 2008
 CONSERVATION DIVISION
 WICHITA, KS

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY,** and **LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

x *[Signature]*

DATE SIGNED *9-8-08* TIME SIGNED *12:30* A.M. P.M.

REMIT PAYMENT TO:

 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?			
WE UNDERSTOOD AND MET YOUR NEEDS?			
OUR SERVICE WAS PERFORMED WITHOUT DELAY?			
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?			
ARE YOU SATISFIED WITH OUR SERVICE?			
<input type="checkbox"/> YES <input type="checkbox"/> NO			
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND			

PAGE TOTAL	5409.97
TAX 5.3%	147.18
TOTAL	5557.15

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR *[Signature]* APPROVAL

Thank You!

JOB LOG

SWIFT Services, Inc.

DATE 9-8-08 PAGE NO. 1

CUSTOMER Robinson Petroleum WELL NO. #1 LEASE State Unit JOB TYPE Cement Port Collar TICKET NO. 141643

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	<u>10:30</u>							<u>On location</u>
								<u>Set up TKS</u>
								<u>Locate Port Collar @ 1850'</u>
						<u>1200</u>	<u>1200</u>	<u>Press Tst closed</u>
		<u>2</u>	<u>1</u>			<u>400</u>		<u>Open Port Collar - OK</u>
		<u>3</u>	<u>4</u>			<u>500</u>	<u>closed</u>	<u>Pump H₂O Ahead</u>
			<u>20</u>					<u>Start mixing SMD emul @ 11.2 #/gal</u>
			<u>70</u>					<u>Have H₂O & Mud Robinson @ 20 Total</u>
			<u>77</u>					<u>Cement Cir to RT</u>
								<u>Trail in 25 SIKS @ 14 #/gal</u>
								<u>Fin emul - Disp 1 @ 881</u>
						<u>1200</u>	<u>1200</u>	<u>Close Port Collar & Tst - OK</u>
			<u>7</u>					<u>Rig run 3 sets</u>
			<u>10</u>					<u>Rev-out Thg - 2 flags</u>
			<u>25</u>					<u>Fin Rev-out</u>
	<u>12:00</u>							<u>Job complete</u>
								<u>Wash up & Pack up TKS</u>

franks

Alan, Blaine & David

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CONSERVATION DIVISION
WICHITA, KS

SWIFT



P. O. Box 466
Ness City, KS 67560
Off: 785-798-2300



Invoice

DATE	INVOICE #
8/28/2008	14862

BILL TO

Palomino Petroleum Inc.
4924 S E 84th Street
Newton, KS 67114-8827

RECEIVED

SEP 06 2008

- Acidizing
- Cement
- Tool Rental

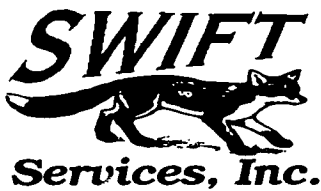
TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#1	Stutz Unit	Ness	SouthWind Drilling	Oil	Development	5-1/2" LongString	Wayne
PRICE REF.	DESCRIPTION				QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way				30	Miles	7.00	210.00
578D-L	Pump Charge - Long String - 4589 Feet				1	Job	1,400.00	1,400.00
221	Liquid KCL (Clayfix)				2	Gallon(s)	26.00	52.00T
281	Mud Flush				500	Gallon(s)	1.00	500.00T
402-5	5 1/2" Centralizer				10	Each	100.00	1,000.00T
403-5	5 1/2" Cement Basket				3	Each	300.00	900.00T
404-5	5 1/2" Port Collar - Top Joint #66 - 1879 Feet				1	Each	2,300.00	2,300.00T
406-5	5 1/2" Latch Down Plug & Baffle				1	Each	260.00	260.00T
407-5	5 1/2" Insert Float Shoe With Auto Fill				1	Each	325.00	325.00T
419-5	5 1/2" Rotating Head Rental				1	Each	250.00	250.00T
325	Standard Cement				100	Sacks	13.00	1,300.00T
330	Swift Multi-Density Standard (MIDCON II)				75	Sacks	16.00	1,200.00T
276	Flocele				44	Lb(s)	1.50	66.00T
283	Salt				500	Lb(s)	0.20	100.00T
284	Calseal				5	Sack(s)	30.00	150.00T
285	CFR-1				50	Lb(s)	4.50	225.00T
290	D-Air				2	Gallon(s)	35.00	70.00T
581D	Service Charge Cement				175	Sacks	1.90	332.50
583D	Drayage				268.11	Ton Miles	1.75	469.19
	Subtotal							11,109.69
	Sales Tax Ness County						5.30%	460.99

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CONSERVATION DIVISION
WICHITA, KS

We Appreciate Your Business!

Total

\$11,570.68



CHARGE TO: **PALMENO PETROLEUM**
 ADDRESS:
 CITY, STATE, ZIP CODE:

TICKET

No 14862

PAGE 1 OF 2

SERVICE LOCATIONS 1. NESS CO., KS	WELL/PROJECT NO. #1	LEASE STUTZ UNIT	COUNTY/PARISH NESS	STATE Ks	CITY	DATE 8-28-08	OWNER SAME
2.	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR SOUTHWIND DRILL	RIG NAME/NO.	SHIPPED VIA CT	DELIVERED TO LOCATION	ORDER NO.	
3.	WELL TYPE OIL	WELL CATEGORY DEVELOPMENT	JOB PURPOSE 5 1/2" LOGSTRING	WELL PERMIT NO.	WELL LOCATION ARNOLD, KS - 4W, 4s		
4.	REFERRAL LOCATION	INVOICE INSTRUCTIONS					

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.	U/M	QTY.	U/M	UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE #104	30	ME			7.00	210.00
578		1			PUMP SERVICE	1	JOB	4589	FT	1400.00	1400.00
221		1			LIQUID KCL	2	Gal			26.00	52.00
281		1			MUDFLUSH	500	Gal			1.00	500.00
402		1			CENTRALIZERS	10	EA	5 1/2"		100.00	1000.00
403		1			CEMENT BASKETS	3	EA			300.00	900.00
404		1			PORT COLLAR TOPJT # 66	1	EA	1879	FT	2300.00	2300.00
406		1			LATCH DOWN PING - BAFFLE	1	EA			260.00	260.00
407		1			INSERT FLOAT SHADE W/AUTO FILL	1	EA			325.00	325.00
419		1			ROTATING HEAD RENTAL	1	JOB			250.00	250.00

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MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

DATE SIGNED **8-27-08** TIME SIGNED **2:30** P.M.

REMIT PAYMENT TO:
SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				#1	7197.00
WE UNDERSTOOD AND MET YOUR NEEDS?				#2	3912.69
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				sub total	11,109.69
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				TAX	460.99
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				NESS 5.3%	
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				TOTAL	11,570.68

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR: **WANE WILSON** APPROVAL: *[Signature]*

Thank You!



PO Box 466
Ness City, KS 67560
Off: 785-798-2300

TICKET CONTINUATION

TICKET No. 14862

CUSTOMER: PALOMINO PETROLEUM
WELL: SUTZUNOT #1
DATE: 8-28-08
PAGE 2 OF 2

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			TIME	DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF			QTY.	U/M	QTY.	U/M		
325		1				STANDARD CEMENT	100	SBS			13.00	1300.00
330		1				SWIFT MULTE - DENSITY STANDARD	75	SBS			16.00	1200.00
276		1				FLOCELE	44	LBS			1.50	66.00
283		1				SALT	500	LBS			.20	100.00
284		1				CALSEAL	5	SBS	500	LBS	30.00	150.00
285		1				CFR-1	50	LBS			4.50	225.00
290		1				D-ADR	2	GAL			35.00	70.00
581		1				SERVICE CHARGE						
583		1				MILEAGE CHARGE						
						TOTAL WEIGHT	17874					
						LOADED MILES	30					
						CUBIC FEET	175				1.90	332.50
						TON MILES	268.11				1.75	469.19

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 WICHITA, KS

CONTINUATION TOTAL 3912.69

JOB LOG

SWIFT Services, Inc.

DATE 8-28-08 PAGE NO. 7

CUSTOMER PALOMAR PETROLEUM WELL NO. #1 LEASE STUTZ WYD JOB TYPE 5 1/2" LONGSTRENG TICKET NO. 14862

CHART NO.	TIME	RATE (BPM)	VOLUME (BBLS) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
8/27	2300							CN LOCATION
	0030							START 5 1/2" CASING IN WELL
								TD- 4600' SET = 4589'
								TP- 4589' 5/2" # 14
								ST- 21'
								CENTRALIZERS - 1, 2, 4, 6, 10, 12, 15, 18, 23, 65
								CMT BSKTS - 3, 10, 66
								PORT COLLAR = 1879 TOPPT = 66
	0225							DROP BALL - CALCULATE ROTATE
	0325	6	12		✓		500	PUMP 500 GAL MUDFLUSH "
	0327	6	20		✓		500	PUMP 20 BBLs KCL-FLUSH "
	0335		4 1/2					PLUG RH - MH
	0340	6	29		✓		450	MAX CEMENT 10-75 SKS SMD @ 12.5 PPG "
		4 1/2	24		✓		300	TL-100 SKS EA-2 @ 15.5 PPG "
	0348							WASH OUT PUMP - LINES
	0349							RELEASE LATCH DOWN PLUG
	0350	7	0		✓			DISPLACE PLUG
		7	101				800	SHUT OFF ROTATING
	0405	6 1/2	111.5				1500	PLUG DOWN - PSEUP LATCH IN PLUG
	0407						OK	RELEASE PSE- HELD
								WASH TRUCK
	0500							JOB COMPLETE THANK YOU WAKE, BRETT, DAVE

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NOV 13 2008
CONSERVATION DIVISION
WICHITA, KS



RECEIVED

AUG 25 2008

INVOICE

Invoice Number: 115645

Invoice Date: Aug 20, 2008

Page: 1

24 S. Lincoln Street
P.O. Box 31
Russell, KS 67665-2906
Voice: (785) 483-3887
Fax: (785) 483-5566

Bill To:
Palomino Petroleum, Inc. 4924 SE 84th St. Newton, KS 67114-8827

Customer ID	Well Name# or Customer P.O.	Payment Terms	
Palo	Unit Stutz #1	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS1	Great Bend	Aug 20, 2008	9/19/08

Quantity	Item	Description	Unit Price	Amount
165.00	MAT	Class A Common	13.65	2,252.25
3.00	MAT	Gel	20.40	61.20
5.00	MAT	Chloride	57.15	285.75
173.00	SER	Handling	2.25	389.25
24.00	SER	Mileage 173 sx @ .10 per sk per mi	17.30	415.20
1.00	SER	Surface	999.00	999.00
24.00	SER	Mileage Pump Truck	7.50	180.00

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KANSAS CORPORATION COMMISSION
NOV 13 2008
CONSERVATION DIVISION
WICHITA, KS

ALL PRICES ARE NET, PAYABLE
30 DAYS FOLLOWING DATE OF
INVOICE. 1 1/2% CHARGED
THEREAFTER. IF ACCOUNT IS
CURRENT, TAKE DISCOUNT OF

\$ 458.26

ONLY IF PAID ON OR BEFORE

Sep 19, 2008

Subtotal	4,582.65
Sales Tax	137.76
Total Invoice Amount	4,720.41
Payment/Credit Applied	
TOTAL	4,720.41

ALLIED CEMENTING CO., LLC. 32855

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Ness City, Ks

8-19-08

*in
11/7/08*

DATE <u>8-20-08</u>	SEC. <u>7</u>	TWP. <u>17</u>	RANGE <u>25</u>	CALLED OUT <u>7:30 PM</u>	ON LOCATION <u>4:00 AM</u>	JOB START <u>4:00 AM</u>	JOB FINISH <u>4:30 AM</u>
LEASE <u>Stutz</u>		WELL# <u>1</u>		LOCATION <u>Utica, Ks - 1/2 E to FR</u>		COUNTY <u>Ness</u>	STATE <u>Ks</u>
OLD OR <u>NEW</u> (Circle one)				<u>3 1/2 S, East side</u>			

CONTRACTOR Southwind #1
 TYPE OF JOB Surface
 HOLE SIZE 12 1/4" T.D. 227'
 CASING SIZE 8 5/8" DEPTH 224'
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX 200 # MINIMUM 0
 MEAS. LINE _____ SHOE JOINT 15'
 CEMENT LEFT IN CSG. 15'
 PERFS. _____
 DISPLACEMENT 13 BBLs of water

OWNER Palamino
 CEMENT
 AMOUNT ORDERED 165 SX Common 3% CC, 2% Gel

COMMON	<u>165</u>	@	<u>13.65</u>	<u>2252.25</u>
POZMIX		@		
GEL	<u>3</u>	@	<u>20.40</u>	<u>61.20</u>
CHLORIDE	<u>5</u>	@	<u>57.15</u>	<u>285.75</u>
ASC		@		

EQUIPMENT
 PUMP TRUCK CEMENTER Rick H.
 # 181 HELPER Gailen D.
 BULK TRUCK
 # 341 DRIVER Alvin R.
 BULK TRUCK
 # _____ DRIVER _____

RECEIVED KANSAS CORPORATION COMMISSION	@		
NOV 13 2008	@		
CONSERVATION DIVISION WICHITA, KS	@		
HANDLING	<u>173</u>	@	<u>2.25</u> <u>389.25</u>
MILEAGE	<u>173 x 24 x .10</u>		<u>415.20</u>
TOTAL			<u>3403.65</u>

REMARKS:

pipe on bottom, break Circulation.
mixed 165 SX Common 3% CC 2% gel
+ displaced with 13 BBLs of water and
shut in. Cement did Circulate.
used 8 5/8" sledge

SERVICE

DEPTH OF JOB	<u>224'</u>		
PUMP TRUCK CHARGE			<u>999.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>24</u>	@	<u>7.50</u> <u>180.00</u>
MANIFOLD		@	
		@	
		@	
TOTAL			<u>1179.00</u>

CHARGE TO: Palamino
 STREET _____
 CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

_____	@		
_____	@		
_____	@		
_____	@		
_____	@		
TOTAL			_____

To Allied Cementing Co., LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (If Any) _____
 TOTAL CHARGES _____
 DISCOUNT _____ IF PAID IN 30 DAYS

PRINTED NAME Frank Rome
 SIGNATURE Frank Rome