

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Handwritten: 10/23/08

Operator: License # 32887
 Name: Endeavor Energy Resources, LP
 Address: PO Box 40
 City/State/Zip: Delaware, OK 74027
 Purchaser: NA
 Operator Contact Person: Joe Driskill
 Phone: (918) 467-3111
 Contractor: Name: Well Refined Drilling
 License: 33072
 Wellsite Geologist: NA
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: NA
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>6-27-08</u>	<u>7-1-08</u>	<u>7-21-08</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 125-31659-0000
 County: Montgomery
 W2 SE SE Sec. 10 Twp. 34 S. R. 17 East West
660 feet from (S) N (circle one) Line of Section
850 feet from (E) W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE (SE) NW SW
 Lease Name: Dennis Well #: 10-2
 Field Name: Coffeyville
 Producing Formation: Riverton
 Elevation: Ground: 770.7 Kelly Bushing: _____
 Total Depth: 930' Plug Back Total Depth: 920
 Amount of Surface Pipe Set and Cemented at 22' 6" Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 920
 feet depth to surface w/ 105 sx cmt.

Drilling Fluid Management Plan Air II
 (Data must be collected from the Reserve Pit) 12-18-08
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Joe Driskill
 Title: Operations Superintendent Date: 10-21-08
 Subscribed and sworn to before me this 21 day of October
20 08
 Notary Public: Stephanie Lakey
 Date Commission Expires: April 18, 2009

STEPHANIE LAKEY
 NOTARY PUBLIC-STATE OF OKLAHOMA
 NOWATA COUNTY
 MY COMMISSION EXPIRES APRIL 18, 2009
 COMMISSION # 05003715

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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 CONSERVATION DIVISION
 WICHITA, KS

Operator Name: Endeavor Energy Resources, LP Lease Name: Dennis Well #: 10-2
 Sec. 10 Twp. 34 S. R. 17 East West County: Montgomery

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 Oswego Lime 344 422
 Mississippi Lime 891 -125

List All E. Logs Run:

Compensated Density / Neutron
 Deep Induction Log
 Gamma Ray / Neutron, CBL

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.250	8.625	21#	22' 6"	Portland	4	
Production	6.750	4.5	10.5	920	Class A	105	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
----- Perforate				
----- Protect Casing				
----- Plug Back TD				
----- Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	872-874	400 gal 15% HCL	

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TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 3/8	905		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method		
NA			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

Well Refined Drilling Company, Inc

4230 Douglas Road - Thayer, KS 66776
 Contractor License # 33072
 620-839-3581, Office: 620-432-6170/Jeff Cell; 620-839-5582/FAX

HAVE RIG
 WILL DIG
 Rig # 1

Rig #:	1	KS - # 32887	S10	T34S	R17E
API #:	125-31659-0000		Location:	W2,SE	
Operator:	Endeavor Energy Resources LP		County:	Montgomery	
Address:	PO Box 40				
	Delaware, OK 74027		Gas Tests		
Well #:	10-2	Lease Name:	Dennis	Depth	Oz. Office flow - MCF
Location:	660	FSL	Line	280	No Flow
	850	FEL	Line	380	Gas Check Same
Spud Date:	6/27/2008			405	Gas Check Same
Date Completed:	7/1/2008		TD: 930'	430	Gas Check Same
Driller:	Joe Chaloupek			455	Gas Check Same
Casing Record	Surface	Production		480	Gas Check Same
Hole Size	12 1/4"		6 3/4"	505	Gas Check Same
Casing Size	8 5/8"			555	Gas Check Same
Weight	21#			605	Gas Check Same
Setting Depth	22'6"			655	Gas Check Same
Cement Type	Portland			680	Gas Check Same
Sacks	4			730	Gas Check Same
				830	Gas Check Same
				880	Trace
				905	Gas Check Same
08LG-070108-R1-030-Dennis 10-2-Endeavor					

Well Log								
Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
0	1	Overburden	205	227	shale	375	389	Pawnee lime
1	6	clay	227	229	black shale	389	391	Lexington blk shale
6	11	sand	229	232	lime	391	392	shale
11	30	shale	232	234	shale	392	405	Oswego lime
30	50	lime	234	256	lime		395	add water
50	58	shale	244	255	odor	405	406	shale
58	60	lime	256	260	black shale	406	409	black shale
60	80	shale	260	266	sand	409	419	lime
80	89	lime	266	268	sandy shale	419	421	black shale
89	90	shale	268	275	sand	421	423	shale
90	92	black shale	275	336	shale	423	425	lime
92	106	lime	336	346	lime	425	432	shale
106	141	sand	339	342	odor	432	437	sand
141	143	black shale	346	347	shale	437	446	shale
143	165	sand	347	371	lime	446	447	coal
165	192	shale	371	373	shale	447	459	sand
192	205	sand	373	375	black shale	459	460	coal

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Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
460	462	shale	874	882	shale			
462	463	coal	882	930	Mississippi lime			
463	470	sand			odor top			
470	476	shale	930		Total Depth			
476	478	lime						
478	481	black shale						
481	490	shale						
490	500	sand						
500	502	black shale						
502	504	coal						
504	516	shale						
516	518	lime						
518	523	shale						
523	524	coal						
524	527	sand						
527	543	shale						
543	544	coal						
544	560	sand						
560	581	shale						
581	582	coal						
582	603	shale						
603	614	sand						
614	639	shale						
639	669	shale						
669	670	coal						
670	700	sand						
700	702	lime						
702	708	shale						
708	709	coal						
709	712	shale						
712	713	coal						
713	819	shale						
819	820	Neutral coal						
820	872	shale						
872	874	Riverton coal						

COPY

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Notes:

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CONSOLIDATED
Oil Well Services, LLC

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

TICKET NUMBER 17747
LOCATION Barthesville, OK
FOREMAN Kirk Sanders

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
7-2-08	2520	Dennis 10-2				McGee
CUSTOMER			TRUCK #			
Mailing Address			DRIVER			
CITY			TRUCK #			
STATE			DRIVER			
ZIP CODE			TRUCK #			
			DRIVER			

JOB TYPE LS HOLE SIZE 6 3/4 HOLE DEPTH 930' CASING SIZE & WEIGHT 4 1/2
 CASING DEPTH 920' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14 SLURRY VOL 1.59 WATER gal/sk _____ CEMENT LEFT in CASING Ø
 DISPLACEMENT 14.6 DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Run gel from to established circ, ran 105 sk of cement w/ 10" Kal Seal /
5% Salt / 2% Gal / 1/2" Phenol / Washed out pump & lines / dropped plug &
disp to set shoe / Shot down & washed up.

COPY

Circ Cement to Surf.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE (Long string)		925.00
5406	45	MILEAGE		1164.25
5407	min	Bulk Tck		315.00
5501C	3 hrs.	Transport		336.00
5402	920'	Footage		184.00
5621	1 ea	4 1/2" Plug Container		200.00
5502C	3 hrs.	80 Vac		300.00
1104	105 sk / 9870 [#]	Cement (Class A)		1480.50
1107A	2 sk / 80 [#]	Phenoseal		92.00
1110A	21 sk / 1050 [#]	Kal Seal		441.00
1111	4 1/2 sk / 225 [#]	Granulated Salt		74.25
1118B	12 sk / 600 [#]	Premium Gal		102.00
1123	120 bbl / 5040 gal	City Water		70.56
4404	1 ea	4 1/2" Rubber Plug		45.00

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SALES TAX 5.3% ESTIMATED TOTAL 4,851.76
 AUTHORIZATION [Signature] TITLE 223317 DATE _____