

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 31751  
Name: John E Galemore  
Address: PO Box 151  
City/State/Zip: Chanute, KS 66720  
Purchaser: \_\_\_\_\_  
Operator Contact Person: same  
Phone: (918) 629-1776  
Contractor: Name: L&S Well Service  
License: 33374  
Wellsite Geologist: none

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_  
9-18-06 9-18-06 9-18-06  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

API No. 15 - 205-26220-00-00  
County: Wilson  
N2 N2 SE \_\_\_\_\_ Sec. 24 Twp. 28 S. R. 14  East  West  
2240 feet from S N (circle one) Line of Section  
1320 feet from E W (circle one) Line of Section

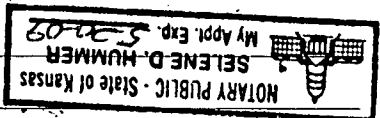
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Porter Well #: 3  
Field Name: Umbarger  
Producing Formation: Heartha  
Elevation: Ground: \_\_\_\_\_ Kelly Bushing: \_\_\_\_\_  
Total Depth: 616 Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 44 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from top  
feet depth to 616 w/ 80 sx cmt.  
Alt 2 - Dlg. 12/2/08

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: John E Galemore  
Title: Operator Date: 11-1-06  
Subscribed and sworn to before me this 1<sup>st</sup> day of November  
06  
Notary Public: Silla D Dorn  
Date Commission Expires: May 20 2009



**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
**RECEIVED**  
NOV 13 2006

KCC WICHITA

Operator Name: John E Galemore Lease Name: Porter Well #: 3\*  
 Sec. 24 Twp. 28 S. R. 14  East  West County: Wilson

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	11"	8"		44'	portland	12	0
long string	6-3/4"	4-1/2"	10-1/2	610'	portland	80	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	563 to 566 13 Perfs	Acid 500 gallons	
2	568 to 572 12 Perfs	Acid 500 gallons	

TUBING RECORD		Size <u>2-3/8</u>	Set At <u>580</u>	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbbs.	Gas Mcf	Water Bbbs.	Gas-Oil Ratio	Gravity
		<u>30 mcf</u>	<u>2 BBLS</u>		

Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) Heartha

Production Interval \_\_\_\_\_

CONSOLIDATED OIL WELL SERVICES, INC.  
P.O. BOX 884, CHANUTE, KS 66720  
620-431-9210 OR 800-467-8676

TICKET NUMBER 10748  
LOCATION EURONA  
FOREMAN Kevin McCoy

TREATMENT REPORT & FIELD TICKET  
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
9-20-06	4132	Porter #3				WILSON
CUSTOMER J.V. OIL			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS P.O. 151			445	Justin		
CITY Chanute			441	John		
STATE KS			452 763	Jim		
ZIP CODE 66720						

JOB TYPE Longstring HOLE SIZE 6 3/4 HOLE DEPTH 610' CASING SIZE & WEIGHT 4 1/2 10.5" NWCW  
CASING DEPTH 608' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
SLURRY WEIGHT 13.8 SLURRY VOL 21 BBL WATER gal/sk 8.0 CEMENT LEFT in CASING 0  
DISPLACEMENT 9.8 BBL DISPLACEMENT PSI 300 BUMP PSI 1000 Bump Plug RATE \_\_\_\_\_

REMARKS: Safety Meeting: Rig up to 4 1/2 casing. Break Circulation w/ 15 BBL  
Fresh water. Pump 8 sks Gel Flush, 10 BBL water spacer, 3 BBL Dry  
water. Mixed 89 sks O.W.C. w/ 1/4" Floccle @ 13.8 gal/sk yield  
1.50. Wash out Pump & Lines. Shut down. Release Plug. Displace w/ 9.8 BBL  
Fresh water. Final Pumping Pressure 300 PSI. Bump Plug to 1000 PSI.  
wait 2 minutes. Release Pressure. Float Hold. Shut casing in @ 0 PSI.  
Good Cement Returns to Surface = 8 BBL Slurry. Job Complete. Rig down.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	500.00	500.00
5406	40	MILEAGE	3.15	126.00
1126	80 SKS	O.W.C.	14.65	1172.00
1107	30 "	Floccle 1/4" per/sk	1.80	54.00
1118 A	400 "	Gel Flush	.14	56.00
5407	4.16 TONS	Ten Mileage BULK TRUCK	67.50	275.00
5501 C	3 HRS	WATER TRANSPORT	78.00	234.00
1123	4000 gals	City water	13.22	52.88
4404	1	4 1/2 Top Rubber Plug RECEIVED	40.00	40.00
KANSAS CORPORATION COMMISSION				
NOV 16 2007				
CONSERVATION DIVISION WICHITA, KS				
			Sub total	2950.20
			SALES TAX 6.3%	185.39
			ESTIMATED TOTAL	3135.59

AUTHORIZATION witnessed by John Galmore TITLE owner DATE \_\_\_\_\_  
THANK YOU 209264