

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32710
Name: Laymon Oil II, LLC
Address: 1998 Squirrel Road
City/State/Zip: Neosho Falls, KS 66758
Purchaser: Coffeyville Resources
Operator Contact Person: Kenneth Laymon
Phone: (620) 963-2495
Contractor: Name: company tools
License: 32710
Wellsite Geologist: _____

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>09/14/06</u>	<u>09/22/06</u>	<u>09/22/06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 001-29500-00-00
County: Allen
se - se - nw - nw Sec. 24 Twp. 23 S. R. 19 East West
2815 feet from / N (circle one) Line of Section
2980 feet from / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE NW SW
Lease Name: Curry Well #: 3-06
Field Name: Colony

Producing Formation: Squirrel
Elevation: Ground: n/a Kelly Bushing: _____
Total Depth: 1095 Plug Back Total Depth: 1092
Amount of Surface Pipe Set and Cemented at 20' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 20'
feet depth to surface w/ 6 ^{sx cmt}

ALF 2 - Dg - 12/2/08

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Janette Laymon

Title: Owner Date: 11/07/06

Subscribed and sworn to before me this 17th day of November

~~10-2006~~
Notary Public: Regina Laymon

Date Commission Expires: 07-21-09
PUBLIC State of Kansas
REGINA LAYMON
Appt. Expires 07-21-09

KCC Office Use ONLY

N Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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Operator Name: Laymon Oil II, LLC Lease Name: Curry Well #: 3-96
 Sec. 24 Twp. 23 S. R. 19 East West County: Allen

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Casing	10 1/4"	7"	17#	20'	common	6	2%
Tubing	5 7/8"	2 7/8"	6.7#	1092'	common	110	n/a
Production		1"	1.8#	750'			

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>		Depth
2	704.5 - 714.5	75 gal 15% HCL Acid		704.5-741
2	735 - 741	frac w/70 sks sand		

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumed Production, SWD or Enhr. <u>10/06/06</u>	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
Estimated Production Per 24 Hours	Oil Bbls. <u>.5</u> Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Sumit ACO-18.)</i>	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify)	Production Interval
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PAYLESS CONCRETE PRODUCTS, L.L.C.

802 N. INDUSTRIAL
P.O. BOX 664
IOLA, KS 66749-0664

Voice: 620-365-5588
Fax:

INVOICE

Invoice Number: 16829
Invoice Date: Sep 22, 2006
Page: 1
Duplicate

Bill To
LAYMON OIL II, LLC 1998 SQUIRREL RD. NEOSHO FALLS, KS 68758

Ship To

Customer ID	Customer PO	Payment Terms
LA005	GURRY LS. WELL# 3-06	Net 10th of Next Month
Truck Type	Truck	Date
	TRUCK	10/10/06

Qty	Unit Price	Description	Rate	Amount
110.00		CEMENT/ WATER	6.25	687.50
1.25		TRUCKING	40.00	50.00
		CEMENT & WATER PER BAG MIX		
		TRUCKING		

Subtotal	737.50
Sales Tax	46.46
Total Invoice Amount	783.96
Payment/Credit Applied	

Check/Credit Memo No:

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THE NEW KEEIN LUMBER COMPANY
201 W. MADISON
P.O. BOX 005
IOLA, KS 66749
PHONE: (620) 365-2201

PAGE NO 1

STOMER NO. 3447	JOB NO.	PURCHASE ORDER NO.	REFERENCE	TERMS	CLERK	DATE	TIME
			NET 10TH OF MONTH	SE		9/25/06	10:18

LAYMON OIL IT
1930 SQUIRREL RD
NEOSHO FALLS KS 66750

S
H
I
P
T
C

DOCH 78208

* INVOICE *

TAX : 001 IOLAL IOLA

QUANTITY SHIPPED	ORDERED	UM	SKU	DESCRIPTION	SUGG	UNITS	PRICE/PER	EXTENSION
75		EA	PC	PORTLAND CEMENT		75	7.99 /EA	599.25
50		EA	80FA	FLY ASH 80#		50	3.85 /EA	192.50
1		EA	DELIVERY	DELIVERY CHARGE		1	10.00 /EA	10.00

** AMOUNT CHARGED TO STORE ACCOUNT ** 860.28
TAXABLE 801.75
NON-TAXABLE 0.00
SUBTOTAL 801.75

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TAX AMOUNT 58.53
TOTAL AMOUNT 860.28

FR 1101 26

Kelly Down Drilling Co., Inc
1998 Squirrel Rd
Neosho Falls, KS 66758

620-963-2495

fax 620-963-2921

Laymon Oil II, LLC
1998 Squirrel Road
Neosho Falls, KS 66758

Curry #3-06
API: 15-001-29500
Spud Date: 09/14/06
Comp Date: 09/22/06
24/23/19 A&I CO

Formation	From	To
Soil & Clay	0	25
Shale	25	90
Lime	90	128
Lime & Shale	128	309
Lime	309	334
Big Shale	334	525
Lime & Shale	525	673
Lime 5'	673	677
Shale	677	710
Sand Upper	710	712
Shale	712	845
Sand Cattleman	845	850 no show
Shale	850	910
Sand Bartlesville	910	918 no show
Shale	918	1045
Mississippi Lime	1045	1049
Mississippi Break	1049	1095 light show
Total Depth		1095

Set 20' 8 5/8" surface cemented w/6 sks.
Ran 1092' of 2 7/8" 8 rd.
Seating nipple @ 703'.

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