

ORIGINAL

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KANSAS CORPORATION COMMISSION

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

NOV 28 2006

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM CONSERVATION DIVISION
WELL HISTORY - DESCRIPTION OF WELL & LEASE WICHITA, KS

Operator: License # 33726
Name: Gator Energy LLC
Address: 5521 Greenville Ave. #104-439
City/State/Zip: Dallas, Texas 75206
Purchaser: CMT
Operator Contact Person: James Stephen Gates
Phone: (214) 821-6655
Contractor: Name: Gator Energy LLC
License: 33726
Wellsite Geologist: None

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows: N/A
Operator: _____
Well Name: _____

Original Comp. Date: 8/14/06 Original Total Depth: 1550'
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

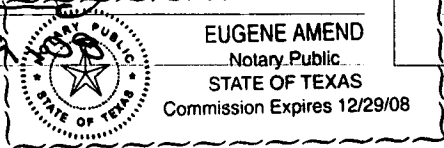
7/31/06 8/3/06 8/14/06
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 207-27048-0000
County: Woodson
SW-NW-NE Sec. 9 Twp. 24 S. R. 15 XX East West
4050 feet from S N (circle one) Line of Section
2400 feet from E W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE X NW SW
Lease Name: Stauffer Well #: 9-4
Field Name: Unnamed
Producing Formation: Squirrel
Elevation: Ground: N/A Kelly Bushing: N/A
Total Depth: 1550 Plug Back Total Depth: 1250
Amount of Surface Pipe Set and Cemented at 44 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1250
feet depth to 1250 w/ 220 Att 2 - dg - 12/2/08 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume 30 bbls
Dewatering method used Pump Truck
Location of fluid disposal if hauled offsite: Hurricane Truck
Operator Name: Hurricane Svcs.
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.
Signature: [Signature]
Title: PRESIDENT Date: 11/27/06
Subscribed and sworn to before me this 27 day of NOVEMBER
06
Notary Public: [Signature]
Date Commission Expires: 12-29



KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: **Gator Energy LLC** Lease Name: **Stauffer** Well #: **9-4**
 Sec. **9** Twp. **24** S. R. **15** East West County: **Woodson**

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Squirrel	1148'	
Electric Log Run <i>(Submit Copy)</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No			
List All E. Logs Run:				

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.5"	8 5/8"	20	44'	Class A	6	
Production	6.5"	2 7/8"	6600 D&T	1244'	class A	220	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
3	1148-1158'		
3	1191-1194'		

TUBING RECORD	Size	Set At	Packer At	Liner Run
	1"	1150'		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr. **8/23/06** Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbbs.	Gas Mcf	Water Bbbs.	Gas-Oil Ratio	Gravity
	4		10	16	

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify)	

FED ID#
 MC ID# 100212
 Shop # 620 437-2661
 Cellular # 620 437-7588
 Office # 316 685-5908
 Office Fax # 316-685-5926
 Shop Address: 3613A Y Road
 Madison, KS 66860

Hurricane Truck Services, Inc.
 RECEIVED P.O. Box 782228
 KANSAS CORPORATION COMMISSION
 WICHITA, KS 67278-2228

Cement and Acid
 Service Ticket
 T 1513

NOV 2 8 2006

DATE 8-4-06 CHASER #1099
6/10/06

CONSERVATION DIVISION
 WICHITA, KS

COUNTY Woodson CITY _____

CHARGE TO Gator Energy, LLC
 ADDRESS 5521 Greenville Ave, Ste 104-439 CITY Dallas ST TX ZIP 75206
 LEASE & WELL NO. Stauffer 9-4 CONTRACTOR Layman - Kelly Down Dels
 KIND OF JOB Longstring SEC. _____ TWP. _____ RNG. _____
 DIR. TO LOC. 75 Hwy - W on Virgil Rd. 2 1/2 miles - South side OLD NEW

Quantity	MATERIAL USED	Serv. Charge	
			675.00
130 sks	Regular- class "A" cement		1037.40
90 sks	Fly Ash		256.50
380 lbs	Gel 2%		57.00
5400 lbs.	Gel - 54 sks. Delivered 8-2-06		810.00
1	Delivery charge		50.00
	BULK CHARGE		
9.65 Tons	BULK TRK. MILES 30 miles		275.02
30 miles	PUMP TRK. MILES		75.00
2 Hrs	Water Trucks (Each #88, #155)		300.00
1	PLUGS 2 7/8" Top Rubber		15.00
		- 1090	355.09
		TOTAL	3195.83

T.D. 1250' CSG. SET AT _____ VOLUME _____
 SIZE HOLE 6 1/2" TBG SET AT 1240' VOLUME 7.18 Bbls
 MAX. PRESS. Final Pumping 600 PSI, Bumped Plug 1200 PSI SIZE PIPE 2 7/8" 8 Rdu.
~~220 sks. 60/40 Pozmix w/ 2% Gel~~ PKER DEPTH _____
 PLUG USED 1-2 7/8" Top Rubber Plug TIME FINISHED 10:00 AM

REMARKS: Rig up to 2 7/8" Tubing, Break circulation with 5 Bbls water. Mixed 220 sks 60/40 Pozmix Cement w/ 2% Gel, shut down - wash out pump & lines - Release Plug - Displace Plug with 7 Bbls water. Final Pumping at 600 PSI - Bumped Plug to 1200 PSI - Release Pressure - Float Did Not Hold Pressure Plug up to 1300 PSI - Close Tubing in with 1000 PSI - Job complete - Test down - Good cement returns to surface with 8 Bbl slurry "Thank you"

EQUIPMENT USED

NAME	UNIT NO.	NAME	UNIT NO.
<u>Heath Watts</u>	<u>18.5</u>	<u>Dan: #91, Kelly: #88, Ronnie: #155</u>	
<u>Brad Butts</u>		<u>Witnessed by Mike Layman</u>	
CEMENTER OR TREATER		OWNER'S REP.	<u>ML</u>

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