

Operator Name: Triple B Crude, LLC Lease Name: Bruner Well #: 14
 Sec. 30 Twp. 23 S. R. 17 East West County: Woodson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run:	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th style="text-align: left;">Log Name</th> <th style="text-align: left;">Formation (Top), Depth and Datum</th> <th style="text-align: left;">Sample Datum</th> </tr> <tr> <td>Squirrel</td> <td>909'</td> <td>919'</td> </tr> </table>	Log Name	Formation (Top), Depth and Datum	Sample Datum	Squirrel	909'	919'
Log Name	Formation (Top), Depth and Datum	Sample Datum					
Squirrel	909'	919'					

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	na	7"	na	40'	portland	10	na
production	na	2.875" used	na	968'	portland	125	na

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing	na	na	na	na
___ Plug Back TD				
___ Plug Off Zone	na	na	na	na

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	
na	na	na	na	na

TUBING RECORD		Size	Set At	Packer At	Liner Run	Yes	<input checked="" type="checkbox"/> No
na	na	na	na	na	na	na	na
Date of First, Resumed Production, SWD or Enhr.		Producing Method					
na		Flowing	Pumping	Gas Lift	Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		
na	na	na	na	na	na		

Disposition of Gas Vented Sold Used on Lease *(If vented, Sumit ACO-18.)* **METHOD OF COMPLETION** Open Hole Perf. Dually Comp. Commingled na
 Other (Specify) na

RECEIVED
 KANSAS CORPORATION COMMISSION
 NOV 17 2006
 CONSERVATION DIVISION
 WICHITA, KS

PAYLESS CONCRETE PRODUCTS, L.L.C.

802 N. INDUSTRIAL
P.O. BOX 664
IOLA, KS 66749-0664

Voice: 620-365-5588
Fax:

UNLESS SPECIFIED

Invoice Number: 17163,17191-17192
Invoice Date: Nov 7, 2006
Page: 1

Duplicate

Bill To:
CASH FOR C.O.D.'S
802 N. INDUSTRIAL RD.
IOLA, KS 66749

Ship to:
TRIPLE B CRUDE, LLC
2100 W. VIRGINIA RD.
COLONY, KS 66015

Customer ID CASH/C.O.D.	Customer PO BBB/WILLOW&VALLEY	Payment Terms C.O.D.	
Sales Rep ID	Shipping Method TRUCK	Ship Date	Due Date 11/7/06

Braker #14
125 SX
11-7-06

Quantity	Item	Description	Unit Price	Amount
60.00	CEMENT/ WATER	CEMENT & WATER PER BAG MIX 11/3/06 TICKET#17163	6.25	375.00
1.75	TRUCKING	TRUCKING 11/3/06 TICKET#17163	40.00	70.00
65.00	CEMENT/ WATER	CEMENT & WATER PER BAG MIX 11/7/06 TICKET#17191	6.25	406.25
1.00	TRUCKING	TRUCKING 11/7/06 TICKET#17191	40.00	40.00
60.00	CEMENT/ WATER	CEMENT & WATER PER BAG MIX 11/7/06 TICKET#17192	6.25	375.00
0.75	TRUCKING	TRUCKING 11/7/06 TICKET#17192	40.00	30.00
Subtotal				1,296.25
Sales Tax				81.67
Total Invoice Amount				1,377.92
Payment/Credit Applied				
TOTAL				1,377.92

Check/Credit Memo No:

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WICHITA, KS

Drillers Log

COMPANY: Triple B Crude
 FARM: Dunlap
 Well No. 33^{FE}
 API 15-001-29,481
 Surface Pipe 22.7'-7"
 T.D. Hole 994' T.D. Pipe 988'

COUNTY: Allen
 Sec 30 Twp 23 Range 19
 Location 335' FSL
 Location 4125' FEL
 Spot SE SW, SW
 CONTRACTOR: EK Energy LLC.

Thickness	Formation	Depth	MINUTES PER	REMARKS	BIT NO.
	Soil Clay	12		Drilled 9 7/8 Hole set 22.7'	
56	Lime	62		of 7" Cemented.	
74	Shale	136			
42	Lime	178		Drilled 5 5/8	
22	Shale	200			
8	Lime	208		Started 8-14-06	
34	Shale	242		Finished 8-16-06	
4	Lime	246			
15	Shale	261		Setting nipple 926.4'	
139	Lime	400			
155	Shale	555			
49	Lime	614	soft		
37	Shale	651			
34	Lime	685			
12	Shale	697			
38	Lime	735			
2	Shale	737			
1	Coal	738			
3	Shale	741			
3	Lime	746	Pr Scott		
3	Shale	749			
1	Coal	750			
68	Shale	818			
2	Coal	820			
14	Shale	834			
2	Lime	836			
90	Shale	926			
2	Broken Sd	930			
6	Oil Sp.	936			
-1	Coal	937			
	Shale				

DESIGNED A.M. AND P.M. TIME

RECORD TIME TOUR IS CHANGED UNDER REMARKS.

ACTUAL DRILLING TIME IS TIME SPENT IN DRILLING THE DEPTH SHUT DOWN TIME IS SPENT SHUT DOWN FOR REPAIRS ROUND TRIPS, WATER, ETC. SHOW WHEN BIT IS CHANGED AND KIND OF NEW BIT MENTION ROUND TRIPS IN REMARKS COLUMN FILL OUT THIS FORM FROM TOP TO BOTTOM OF HOLE.

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CONSERVATION DIVISION
WICHITA, KS

Drillers Log

Company: Triple B Crude
 Farm: Bruner
 Well No.: 14
 API: 15-207-27059
 Surface Pipe: 40' - 7"

County: Woodson
 Sec: 30 Twp: 23 Range: 17
 Location: 3055' FSL
 Location: 2025' FEL
 Spot: SW, SW, NE

T.D. Hole 972'
 T.D. on Pipe 968'

Contractor E.K. Energy LLC

Thickness	Formation	Depth	Remarks
	Soil	12	
16	Sand & Gravel	28	Drilled 10 1/2" Hole
89	Shale	117	Set 40' 7" Cemented 10 sacks
47	Lime	164	
52	Shale	216	Drilled 5 3/8" Hole
5	Lime	221	
11	Shale	232	
22	Lime	254	
11	Shale	265	
37	Lime	302	Started 11/3/06
8	Shale & Lime	310	Finished 11/7/06
19	Lime (soft)	329	
11	Lime	340	
56	Shale	396	
127	Lime	523	
188	Shale	711	
9	Lime	720	
59	Shale	779	
19	Lime	798	
12	Shale	810	
4	Lime	814	
16	Shale	830	
26	Lime	856	
11	Shale	867	
4	Lime	871	
38	Shale	909	
10	Oil Sand	919	
3	Shale & Sand	922	
	Shale	T.D.	

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 KANSAS CORPORATION COMMISSION

NOV 17 2006

CONSERVATION DIVISION
 WICHITA, KS

Dunlap #33

110 SX

top to bottom

27/8"

RECEIVED
FEDERAL RESERVE BANK
COMMERCIAL DIVISION
AT KANSAS CITY, MO

APR 17 2006

802 N. Industrial Rd.
P.O. Box 664
Iola, Kansas 66749
Phone: (620) 365-5588

Payless Concrete Products, L.L.C.



CONDITIONS
Concrete to be delivered to the nearest accessible point under truck's own power due to delivery at buyer's cost. Seller assumes no responsibility for damage in any roadways, driveways, buildings, trees, shrubbery, etc. with risk. The maximum skidded time for unloading trucks is 60 minutes. Change will be made for loading trucks longer. This concrete is not intended for strength or mix indicated. We do not assume responsibility for water introduced at customer's request.
NOT TO BE USED FOR CURB
Failure of this contractor to pay those persons supplying material & equipment for this contract may result in the filing of a mechanic's lien on which the subject of this contract.

CASH
CASH CUSTOMERS

*PA 19-06
CASH*
Payment

BOB/16
TRIPLES BUILD / BERRY BOWEN / BOX 1
DUNLAP #33 / OLD 169 N. TO UTAH
E. TO STOP. COMMON S. N. ST.
NEEDHAM FALLS KS
66758

TIME	FORMULA	LOADING	UNLOADING	EXCESS	OVERTRUCK	PLANT/TRANSACTION #
08:34:15	WELL	11.00	11.00	0.00	32	0.00
DATE	Today	LOAD	UNLOAD DEL	EXCESS	OVERTRUCK	TRUCK NUMBER
10-16-06	To Date	1	11.00	24154	0.00	10507

Payless is a registered trademark and service mark of the Payless Concrete Products, L.L.C. The PLANT, ANY CHANGE OR DISCREPANCY OF ORDER INFORMATION MUST BE REPORTED TO OFFICE BEFORE LOADING BEGINS.

Unloading charges to pay all costs, including reasonable attorney fees, involved in collecting such debts.

Payless will not pay within 30 days of delivery will bear interest at the rate of 24% per annum.

Not responsible for Receptive Aggregate or Color Quality. No Claim Allowed Unless Made at Time of Delivery.

Payless Service Charge and Late of the Cash Account will be applied on all Returned Orders. See Daily Time Charge @ \$20/Hr.

FROM: DAMAGE RELEASE
TO: BE MADE RINGS CURB LINE

I hereby acknowledge that I have read in approving the RELEASE to pay for your signature in the contract and the signature of my truck driver. I understand that the signature of my truck driver is required for the release of the concrete. I understand that the signature of my truck driver is required for the release of the concrete. I understand that the signature of my truck driver is required for the release of the concrete.

Excessive Water is Detrimental to Concrete Performance
H₂O Added By Request/Authorized By

GAL X

YES / NO

LOAD RECEIVED BY: X

QUANTITY	FORMULA	DESCRIPTION	UNIT PRICE	EXTENDED PRICE
11.00	WELL	WELL SLURRY (10 HOPS)	11.00	68.50
2.00	TRUCKING	TRUCKING CHARGE	49.00	98.00

RETURNED TO PLANT	LEFT JOB	FINISH UNLOADING	DELAY EXPLANATION	CON/CYLINDER TEST TAKEN	TIME ALLOWED	Sub Total \$ 787.50 Tax \$ 63.00 Total \$ 850.50 Under \$ 850.50
			JOB NOT READY SLOW POUR OR TRUCK AHEAD OF CONTRACTOR OR EXCESS WATER	B. TRUCK BROKE DOWN F. ACCIDENT C. CITATION E. OTHER		
LEFT PLANT	ARRIVED JOB	START UNLOADING			TIME DUE	
TOTAL ROUND TRIP	TOTAL AT JOB	UNLOADING TIME			DELAY TIME	
ADDITIONAL CHARGE 1						
ADDITIONAL CHARGE 2						

