

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32710  
Name: Laymon Oil II, LLC  
Address: 1998 Squirrel Road  
City/State/Zip: Neosho Falls, KS 66758  
Purchaser: Coffeyville Resources  
Operator Contact Person: Kenneth Laymon  
Phone: (620) 963-2495  
Contractor: Name: company tools  
License: 32710

Wellsite Geologist: \_\_\_\_\_  
Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SIOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_

<u>09/19/06</u>	<u>09/22/06</u>	<u>09/22/06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - <sup>003</sup>~~004~~-24322 ~00-00  
County: Allen Anderson  
C SW - SW - SW Sec. 29 Twp. 22 S. R. 19  East  West  
660 feet from S / N (circle one) Line of Section  
4620 feet from E / W (circle one) Line of Section

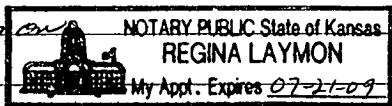
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Scully Unit A Well #: 5-06  
Field Name: Colony-Welda  
Producing Formation: Squirrel  
Elevation: Ground: n/a Kelly Bushing: \_\_\_\_\_  
Total Depth: 1010 Plug Back Total Depth: 1008  
Amount of Surface Pipe Set and Cemented at 20.60' Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 20.60'  
feet depth to surface w/ 6 <sup>sc cmt</sup>

AITZ-Dlg-12/2/08  
**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Kenneth Laymon  
Title: Owner Date: 11/07/06  
Subscribed and sworn to before me this 7<sup>th</sup> day of November, 2006.  
Notary Public: Regina Laymon  
Date Commission Expires: 07-21-09



**KCC Office Use ONLY**

Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

**RECEIVED**  
NOV 20 2006

KCC WICHITA

Operator Name: Laymon Oil II, LLC Lease Name: Scully Unit A Well #: 5-06  
 Sec. 29 Twp. 22 S. R. 19  East  West County: Allen

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface <del>entry</del>	10 1/4"	8 5/8"	24#	20.60'	common	6	2%
Tubing	5 7/8"	2 7/8"	6.7#	1008'	common	125	n/a
Production		1"	1.8#	850'			

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)		Depth
2	830 - 836	75 gal 15% HCL Acid		704.5-741
2	859 - 869	frac w/75 sks sand		

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. 10/08/06		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. .5	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Sumit ACO-18.)*      METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

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THE NEW KLEIN LUMBER COMPANY  
 201 W. MADISON  
 P.O. BOX 885  
 IOLA, KS 66749  
 PHONE: (620) 365-2201

CUSTOMER NO. 3447	JOB NO.	PURCHASE ORDER NO.	REFERENCE NET	TERMS 10TH OF MONTH	SE	CLERK	DATE 9/25/06	TIME 10:18
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LAYMON OIL II  
 1998 SQUIRREL RD  
 NEOSHO FALLS KS 66758

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O

DOCN 78208  
 \*\*\*\*\*  
 \* INVOICE \*  
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TAX : 001 IOLAL IOLA

QUANTITY		UM	SKU	DESCRIPTION	SUGG	UNITS	PRICE/PER	EXTENSION
SHIPPED	ORDERED							
75		EA	PC	PORTLAND CEMENT		75	7.99 /EA	599.25
50		EA	80FA	FLY ASH 80#		50	3.85 /EA	192.50
1		EA	DELIVERY	DELIVERY CHARGE		1	10.00 /EA	10.00
				5.20287				
** AMOUNT CHARGED TO STORE ACCOUNT **					860.28	TAXABLE	801.75	
						NON-TAXABLE	0.00	
						SUBTOTAL	801.75	
RECEIVED BY						TAX AMOUNT	58.53	
						TOTAL AMOUNT	860.28	111.26

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 KCC WICHITA

**PAYLESS CONCRETE PRODUCTS, L.L.C.**

802 N. INDUSTRIAL  
 P.O. BOX 664  
 IOLA, KS 66749-0664

Voice: 620-365-5588  
 Fax:

**INVOICE**

Invoice Number: 16832  
 Invoice Date: Sep 22, 2006  
 Page: 1  
 Duplicate

<b>Bill To:</b>
LAYMON OIL II, LLC 1998 SQUIRREL RD. NEOSHO FALLS, KS 66758

<b>Ship To:</b>

<b>Item #</b>	<b>Description</b>	<b>Unit</b>	<b>Quantity</b>	<b>Rate</b>	<b>Amount</b>
LA005	SCULLY LS. WELL#5-06			Net 10th of Next Month	
	TRUCK				10/10/06

Quantity	Item	Description	Unit	Rate	Amount
125.00	CEMENT/ WATER	CEMENT & WATER PER BAG MIX		6.25	781.25
1.25	TRUCKING	TRUCKING		40.00	50.00

Subtotal	831.25
Sales Tax	52.37
Total Invoice Amount	883.62
Payment/Credit Applied	

Check/Credit Memo No:

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 NOV 20 2006  
 KCC WICHITA

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NOV 2 9 2006

620-963-2495

RECEIVED

Kelly Down Drilling Co., Inc

1998 Squirrel Rd

Neosho Falls, KS 66758

fax 620-963-2921

Laymon Oil II, LLC  
1998 Squirrel Road  
Neosho Falls, KS 66758

Scully Unit A #5-06  
API: 15-003-24322  
Spud Date: 09/19/06  
Comp Date: 09/22/06  
29-22-19 AN CO

Formation	From	To
Soil & Clay	0	13
Shale	13	22
Lime	22	40
Lime & Shale	40	448
Lime	448	455
Big Shale	455	637
Lime & Shale	637	817
Lime 5'	817	819
Shale	819	829
Sand Upper	829	835
Shale	835	940
Black Shale	940	945
Shale	945	955
Lime	955	959
Shale	959	1010
Total Depth		1010

Set 20.60' 8 5/8" surface cemented w/6 sks.  
Ran 1008' of 2 7/8" 8 rd.  
Seating nipple @ 825'.