

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32710
 Name: Laymon Oil II, LLC
 Address: 1998 Squirrel Road
 City/State/Zip: Neosho Falls, KS 66758
 Purchaser: Coffeyville Resources
 Operator Contact Person: Kenneth Laymon
 Phone: (620) 963-2495
 Contractor: Name: company tools
 License: 32710
 Wellsite Geologist: _____
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>09/22/06</u>	<u>09/26/06</u>	<u>09/26/06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

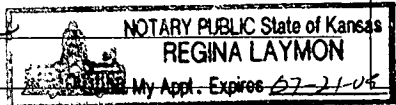
API No. 15 - ⁰⁰³~~001~~-24323-00-06
 County: ~~Allen~~ Anderson
e2 - SW - SW Sec. 29 Twp. 22 S. R. 19 East West
660 feet from N (circle one) Line of Section
4180 feet from W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE NW SW
 Lease Name: Scully Unit A Well #: 6-06
 Field Name: Colony-Welda
 Producing Formation: Squirrel
 Elevation: Ground: n/a Kelly Bushing: _____
 Total Depth: 960 Plug Back Total Depth: 930
 Amount of Surface Pipe Set and Cemented at 21' Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 21'
 feet depth to surface w/ 6 sk cmt.
ALTZ-Dlg - 12/2/08

Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Kenneth Laymon
 Title: Owner Date: 11/07/06
 Subscribed and sworn to before me this 7th day of November
19 2006.

Notary Public: Regina Laymon
 Date Commission Expires: 07-21-09


KCC Office Use ONLY

Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
 NOV 20 2006
 KCC WICHITA

Operator Name: Laymon Oil II, LLC Lease Name: Scully Unit A Well #: 6-06
 Sec. 29 Twp. 22 S. R. 19 East West County: Allen

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)
 List All E. Logs Run:

Log Formation (Top), Depth and Datum Sample
 Name Top Datum

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface conductor	10 1/4"	8 5/8"	24#	21'	common	6	2%
Tubing	5 7/8"	2 7/8"	6.7#	949'	common	125	n/a
Production		1"	1.8#	930'			

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	855 - 861	75 gal 15% HCL Acid	855 - 893
2	883 - 893	frac w/75 sks sand	

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enhr.		Producing Method					
10/08/06		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)					
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		
	.5						

Disposition of Gas Vented Sold Used on Lease (If vented, Sumit ACO-18.)
 METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled
 Production Interval Other (Specify)

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Kelly Down Drilling Co., Inc
1998 Squirrel Rd
Neosho Falls, KS 66758

620-963-2495

fax 620-963-2921

Laymon Oil II, LLC
1998 Squirrel Road
Neosho Falls, KS 66758

Scully Unit A #6-06
API: 15-003-24323
Spud Date: 09/22/06
Comp Date: 09/26/06
29-22-19 AN CO

Formation	From	To
Soil & Clay	0	9
Lime	9	12
Shale	12	106
Lime	106	157
Lime & Shale	157	467
Lime	467	469
Big Shale	469	652
Lime & Shale	652	819
Lime 5'	819	825
Shale	825	855
Sand Upper	855	860
Shale	860	960
Total Depth		960

Set 21' of 8 5/8" surface cemented w/6 sks.
Ran 949' of 2 7/8" 8 rd.
Seating nipple @ 855'.

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THE NEW KEEIN LUMBER COMPANY
 201 W. MADISON
 P.O. BOX 005
 IOLA, KS 66749
 PHONE: (620) 365-2201

STOMER NO: 3447	JOB NO.	PURCHASE ORDER NO.	REFERENCE NET 10TH OF MONTH	TERMS SE	CLERK	DATE 9/25/06	TIME 10:18
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LAYMON OIL II
 1990 SQUIRREL RD.
 NEOSHO FALLS KS 66758

S
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T
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DOCN 78208

 * INVOICE *

TAX : 001 IOLAL IOLA

QUANTITY SHIPPED	ORDERED	UM	SKU	DESCRIPTION	SUGG	UNITS	PRICE/PER	EXTENSION
75		EA	PC	PORTLAND CEMENT		75	7.99 /EA	599.25
50		EA	80FA	FLY ASH 80#		50	3.85 /EA	192.50
1		EA	DELIVERY	DELIVERY CHARGE		1	10.00 /EA	10.00

** AMOUNT CHARGED TO STORE ACCOUNT ** 860.28 TAXABLE 801.75
 NON-TAXABLE 0.00
 SUBTOTAL 801.75

RECEIVED BY

TAX AMOUNT 58.53
 TOTAL AMOUNT 860.28 *111.26*

RECEIVED
 NOV 20 2006
 KCC WICHITA

PAYLESS CONCRETE PRODUCTS, L.L.C.

802 N. INDUSTRIAL
 P.O. BOX 664
 IOLA, KS 66749-0664

Phone: 620-365-5588
 Fax:

RECEIVED

NOV 20 2006

KCC WICHITA

INVOICE

Invoice Number: 16880
 Invoice Date: Sep 28, 2006
 Page: 1
 Duplicate

BILL TO
LAYMON OIL II, LLC 1998 SQUIRREL RD. NEOSHO FALLS, KS 66758

SHIP TO

ORDER NO.	ORDER NO.	DATE
LA005	SCULLY LS.	Net 10th of Next Month
TRUCK	DATE	
TRUCK	10/10/06	

QUANTITY	ITEM	DESCRIPTION	UNIT PRICE	TOTAL
120.00	CEMENT/ WATER	CEMENT & WATER PER BAG MIX	6.25	750.00
1.50	TRUCKING	TRUCKING	40.00	60.00

Subtotal	810.00
Sales Tax	51.03
Total Invoice Amount	861.03
Payment/Credit Applied	

Check/Credit Memo No:

TOTAL