

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 33577
 Name: B & D Oil, LLC
 Address: 23370 SW 1000 Road
 City/State/Zip: Welda, KS 66091
 Purchaser: _____
 Operator Contact Person: Bryan Adams
 Phone: (785) 448-8325
 Contractor: Name: Ensminger/Kimzey
 License: 31708
 Wellsite Geologist: n/a
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

September 8, 2006	September 11, 2006	September 12, 2006
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 003-24334-0000
 County: Anderson
 SE SE NE NE Sec. 30 Twp. 22 S. R. 19 East West
4012 feet from N (circle one) Line of Section
140 feet from W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Martin Well #: D-1
 Field Name: Colony Welda
 Producing Formation: _____
 Elevation: Ground: n/a Kelly Bushing: _____
 Total Depth: 480' Plug Back Total Depth: 469.7'
 Amount of Surface Pipe Set and Cemented at 20.8 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 469
 feet depth to 0 w/ 69 APIZ-Dlg - 12/2/08 ^{sk cnt}
Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used air dry
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
 Title: Owner/Operator Date: November 15, 2006
 Subscribed and sworn to before me this 15th day of November
2006.
 Notary Public: Donna Manda
 Date Commission Expires: March 16, 2007

DONNA MANDA
 NOTARY PUBLIC
 STATE OF KANSAS
 My Appt. Exp. 3/16/07

KCC Office Use ONLY

N

Letter of Confidentiality Received Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

RECEIVED

NOV 22 2006

KCC WICHITA

Operator Name: B & D Oil, LLC Lease Name: Martin Well #: D-1
 Sec. 30 Twp. 22 S. R. 19 East West County: Anderson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input type="checkbox"/> Log Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	See attached	
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		
List All E. Logs Run:			

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	9-7/8"	7"		20.8'		5	
long string	5-5/8"	2-7/8"		469.7'	50/50 pozmix	67	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	
				Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

Drillers Log

COMPANY: B+D Oil LLC

FARM: Martin

Well No. D-1

API 15-001-24,334

Surface Pipe 20.8 - 7"

T.D. Hole 480'

T.D. Pipe 469.70'

COUNTY: Anderson

Sec 30 Twp 22 Range 19

Location 4012' P&L

Location 140' P&L

Spot SE, SE, NE, NE

CONTRACTOR: E.K. Lucas, LLC

DATE: _____ TIME: _____

L	Formation	Depth	METERS FEET	REMARKS
	Soil	6		Drilled 9 7/8 Hole size 2 Completed.
22	Lime	28		
4	Shale	32		Drilled 5 5/8
7	Lime	39		
108	Shale	147		Started - 9-8-06 Finished - 9-11-06
14	Lime	161		
13	Shale	174		
6	Lime	180		
40	Shale	220		
37	Lime	257		
6	Shale	263		
2	Lime	265		
25	Shale	289		
5	Lime	294		
15	Shale	319		
77	Lime	396		
4	SH Coal	400		
22	Lime	422		
3	Shale	425		
1	Coal	426		
18	Lime	444		
4	Shale	448		
6	SH Sd Shale	454		

RECORD TIME TOUR IS CHANGED BY USE REMARKS
 RECORD A.M. AND P.M. TIME
 RECORD DRILLING TIME IS TIME SPENT IN DRILLING THE DEPTH. STOP DOWN TIME IS ENTERED DOWN FOR REPAIR, BEHIND TRIP,
 LATER, ETC. SHOW WHEN BIT IS CHANGED AND KIND OF NEW BIT. MENTION RUN-IN TRIPS IN REMARKS COLUMN. FILL OUT THIS FORM
 FROM TOP TO BOTTOM OF HOLE.

RECEIVED
 NOV 22 2006
KCC WICHITA

UNCONSOLIDATED OIL WELL SERVICES, INC.
 P.O. BOX 884, CHANUTE, KS 66720
 320-431-9210 OR 800-467-8676

TICKET NUMBER 08833
 LOCATION Ottawa
 FOREMAN Alan Madry

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
9-12-06	1060	Martin D-1	30	22	19	AN

CUSTOMER	TRUCK #	DRIVER	TRUCK #	DRIVER
B&D Oil	389	Alan Madry		
	368	Mat Madry		
	309	Rod Bas		
	237	Ken Hare		

MAILING ADDRESS
 23370 NW 1000 RA
 Welda
 STATE KS ZIP CODE 66091

JOB TYPE long string HOLE SIZE 5 5/8 HOLE DEPTH 480 CASING SIZE & WEIGHT 278
 CASING DEPTH 469 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING _____
 DISPLACEMENT 2.7 DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Established rate. Mixed and pumped 100# gel to condition hole, followed by 5 bbl water. Mixed + pumped 69 sacks 50/50 per 2% gel. Circulated cement to sur. Flashed pump clean. Pumped 2 1/2 plugs to casing TD. Well held 800 PSI for 30 min. MIT before closing water.

Alan Madry

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	368	800.00
5406	35	MILEAGE	368	110.25
5402	469'	casing footage	368	N/C
5407	min	turn miles	237	275.00
5502C	2	90 vac	369	180.00
111813	238	50 seat gel	33.32	30.60
1124	67	50/50 per		592.75
4402	1	2 1/2 plug		2000
		Sub		2011.52
		RECEIVED		
		NOV 22 2005		
		KCC WICHITA		
		6.3%	SALES TAX	40.72
			ESTIMATED TOTAL	2052.24

AUTHORIZATION _____

TITLE Watt 209099

DATE _____