### Kansas Corporation Commission Oil & Gas Conservation Division

ORIGINA From Must Be Typed

## WELL COMPLETION FORM

**WELL HISTORY - DESCRIPTION OF WELL & LEASE** 

Operator: License # 33577	API No. 15 - 003-24334-0000
Name: B & D Oil, LLC	County: Anderson
Address: 23370 SW 1000 Road	SE_SE_NE_NE_Sec. 30 Twp. 22 S. R. 19
City/State/Zip: Welda, KS 66091	4012 feet from S / N (circle one) Line of Section
Purchaser:	140 feet from (E) / W (circle one) Line of Section
Operator Contact Person: Bryan Adams	Footages Calculated from Nearest Outside Section Corner:
Phone: (785_) 448-8325	(circle one) NE (SE) NW SW
Contractor: Name: Ensminger/Kimzey	Lease Name: Martin Well #: D-1
License: 31708	Field Name: Colony Welda
Wellsite Geologist: n/a	Producing Formation:
Designate Type of Completion:	Elevation: Ground: n/a Kelly Bushing:
✓ New Well Re-Entry Workover	Total Depth: 480' Plug Back Total Depth: 469.7'
Oil SWD SIOWTemp. Abd.	Amount of Surface Pipe Set and Cemented at 20.8 Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used? Yes Vo
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from
Operator:	feet depth to
Well Name:	A1+2-DIG -12/2/08
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride contentppm Fluid volumebbls
Plug Back Plug Back Total Depth	Dewatering method used air dry
Commingled Docket No.	
Dual Completion Docket No	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No	Operator Name:
	Lease Name: License No.:
September 8, 2006 September 11, 2006 September 12, 2006 Spud Date or Date Reached TD Completion Date or	Quarter Sec TwpS. R 🔲 East 🗌 West
Recompletion Date Recompletion Date	County: Docket No.:
Kansas 67202, within 120 days of the spud date, recompletion, workov Information of side two of this form will be held confidential for a period of 107 for confidentiality in excess of 12 months). One copy of all wireline log TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged well All requirements of the statutes, rules and regulations promulgated to regu	th the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, ver or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 12 months if requested in writing and submitted with the form (see rule 82-3-12 sand geologist well report shall be attached with this form. ALL CEMENTING s. Submit CP-111 form with all temporarily abandoned wells.
herein are complete and correct to the best of my knowledge.	
Signature: Days Holins	KCC Office Use ONLY
Title: Owner/Operator Date: November 5, 2006	N Confidentiality Bassing
	DONNA MANDA  NUTARY PUBLIOF Denie, Yes Date:
Subscribed and sworn to before me this 15 +6 day of Novem	ES. SIMIE UF RARSAS: LIL - D-L-1
2006	My Appt Exp. 3-16-07 Received
Notary Public: Winna Manda	UIC Distribution RECEIVED
Date Commission Expires: 1harch 16, 2007	NOV 2 2 RUE

KCC WICHITA

### Side Two

Operator Name: B & D Oil, LLC			Lease	Name:	Martin	Well #:				
Sec. 30 Twp. 22		✓ East	West	County	/: Ander	son			•	<del></del>
INSTRUCTIONS: Shot tested, time tool open temperature, fluid reco Electric Wireline Logs	and closed, flowing very, and flow rate	g and shut s if gas to	in pressures, s surface test, a	whether sl long with f	nut-in pre	ssure reached	static level, hydros	tatic pressure	es, bottom h	hole
Drill Stem Tests Taken (Attach Additional S		Y	es 🗸 No		<sub> </sub>	og Formatio	on (Top), Depth ar	nd Datum	Sar	mple
Samples Sent to Geole		<u></u> Y0	es 🗹 No		Nam	е		Тор	Dat	tum
Cores Taken		<u> </u>	es 🗸 No		See	attached				
Electric Log Run (Submit Copy)		<b>✓</b> Ye	es 🗌 No							
List All E. Logs Run:										
		Repo		RECORD conductor, si	Ne urface, inte	ew Used ermediate, produc	tion, etc.			
Purpose of String	Size Hole Drilled		te Casing t (In O.D.)	Wei		Setting Depth	Type of Cement	# Sacks Used		d Percent itives
surface	9-7/8"	7"				20.8'		5		
long string	5-5/8"	2-7/8"				469.7'	50/50 pozmix	67		
		<u> </u>	ADDITIONAL	CEMENTI	NG / SQI	JEEZE RECORD	)			
Purpose: Perforate	Depth Top Bottom	Туре	of Cement	#Sacks				ercent Additives		
Protect Casing Plug Back TD Plug Off Zone										
						I				
Shots Per Foot			RD - Bridge Plug Each Interval Per			Acid, Fra	cture, Shot, Cement mount and Kind of Mai	Squeeze Recor terial Used)	d ————	Depth
		· · · · · · · · · · · · · · · · · · ·								
							<del></del>			
TUBING RECORD	Size	Set At		Packer	At	Liner Run	Yes No			
Date of First, Resumerd	Production, SWD or I	Ēņhr.	Producing Met	hod	Flowin	g Pumpi	ng Gas Lift	Othe	er (Explain)	
Estimated Production Per 24 Hours	Oil	Bbis.	Gas	Mcf	Wat	er E	lbis. G	as-Oil Ratio		Gravity
Disposition of Gas	METHOD OF	COMPLETIC	L			Production Inter	rval			
Vented Sold	Used on Lease		Open Hole	Per	i. 🔲 I	Oually Comp.	Commingled		<del></del>	<del></del>

# Drillers Log

Well No. 0-1  Surface Pipe 20.  10. Hole 480 T.D. P.	- <u>24</u> , 334	Location 4 Location 52 Spot 52 CONTRACTOR 5	22 Rapor 19 012 FSL 140' FIL E, SE, A., NE K. Lacs V. LLC
witness formation Depth	FIRE	HITHARKS	•
501 6 22 Lime 28 4 Shale 32 7 Lime 39 108 Shale 147 14 Lime 161 13 Shale 174 6 Lime 180 40 Shale 220 37 Lime 257 6 Shale 243 2 Lime 265 25 Shale 289 5 Lime 394 15 Shale 319 77 Lime 396 4 Shale 422 3 Shale 425 1 Coal 426 18 Lime 444 4 Shale 448 6 Shale 448 6 Shale 454 Shale		Med 97/8 Hole Connected  Steinted - 9- Finshed - 9-	55/s 8-06
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RECORD TONE TOWN IS CHARGED UP OF REMARKS

RECEIVED NOV 2 2 2006 KCC WICHITA

ACCEAS CHRISTING IN THE BERMT IN ORBIGING THE DEPTH SHUT DOWN FOR IS SHOWN FOR REPORTS HIS HIS SHOW WHEN BIT IS CHANGED AND KIND OF NEW BIT MENTING FROM THESE PERMANCS COLUMN FILL OUT THIS FORM FROM TOP TO BOTTOM OF HOLE

ONSOLIDATED OIL WELL SERVICES, INC. .O. BOX 884, CHANUTE, KS 66720 320-431-9210 OR 800-467-8676

AUTHORIZATION\_

TICKET NUMBER\_ LOCATION Othawa

DATE CUSTOMER WELL NAME & NUMBER SECTION TOWNSHIP RANGE COUNTY 17-06 1000 Martin DI 17-06 100			TREA	AIMENII	CEMEN	z Fileeb iio			
17-06 1000 Martin DI  STATE  17-06 1000 Martin DI  STATE  18-0000 Martin DI  TRUCK B DRIVER  T		CUSTOMED #	WFLL N	AME & NUMB			TOWNSHIP	RANGE	COUNTY
TOMER  STATE  PRICE S  23370  Welda  STATE  Velda  STATE  STATE  Velda  STATE  STATE  Velda  STATE  TUBING  OTHER  OTHER  OTHER  STATE  Velde  WATER palish  CEMENT LEFT in CASING  MIX PSI  RATE  PLACEMENT A.T  DISPLACEMENT PSI  MIX PSI  RATE  PLACEMENT A.T  DISPLACEMENT PSI  MIX PSI  RATE  PLACEMENT A.T  DISPLACEMENT PSI  MIX PSI  RATE  PLACEMENT A.T  STATE  PLACE  AS TO STO POLY  A STO STO STO POLY  A STO STO STO POLY				1)./		30	22	19	AN
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Welda STATE ZIP CODE  WATER STATE STATE  STYPE LONG OFFICE HOLE SIZE 559 HOLE DEPTH 48D CASHING SIZE & WEIGHT 978  SING DEPTH 160 DRILL PIPE  TUBING  DRILL PIPE  TUBING  TUBING  TUBING  THE STATE  WATER GAIDAN  TO THER  MAY PSI  RATE  PLACEMENT 2.7 DISPLACEMENT PSI  MAY PSI  RATE  THE PIPE  TO THER  THE PIPE  TO THER  THE PIPE  TO THER  THE PIPE  TO THER  THE PIPE  TO THE	2 33	70 NV		KA		368	Matina		
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DRILL PIPE TUBING SING DEPTH MG SIURRY VOL WATER BUJSK CEMENT LEFT IN CASING JARY WEIGHT STURRY VOL WATER BUJSK RATE PLACEMENT 2.1 DISPLACEMENT PSI MIX PSI RATE MARKS: F. Stab 1: Sted Cate. M. WARD and pumped 100 th gal to Dand: tion hale fallowed by 5056 water. M. Ked to maped 69 34 5050 por 270 gel Circulated Cement to Scur 104 held 800 PST for 30 min, MIT before Closing Well held 800 PST for 30 min, MIT before Closing ACCOUNT CODE 1740 JAPPEN DESCRIPTION of SERVICES OF PRODUCT UNIT PRICE TOTAL ACCOUNT CODE 1740 JAPPEN DESCRIPTION of SERVICES OF PRODUCT UNIT PRICE TOTAL ACCOUNT CODE 1740 JAPPEN DESCRIPTION of SERVICES OF PRODUCT UNIT PRICE TOTAL ACCOUNT CODE 1740 JAPPEN DESCRIPTION of SERVICES OF PRODUCT UNIT PRICE TOTAL ACCOUNT DESCRIPTION of SERVICES OF PRODUCT UNIT PRICE TOTAL ACCOUNT DESCRIPTION of SERVICES OF PRODUCT UNIT PRICE TOTAL ACCOUNT DESCRIPTION of SERVICES OF PRODUCT UNIT PRICE TOTAL ACCOUNT DESCRIPTION of SERVICES OF PRODUCT UNIT PRICE TOTAL ACCOUNT DESCRIPTION of SERVICES OF PRODUCT UNIT PRICE TOTAL ACCOUNT DESCRIPTION of SERVICES OF PRODUCT UNIT PRICE TOTAL ACCOUNT DESCRIPTION of SERVICES OF PRODUCT UNIT PRICE TOTAL ACCOUNT DESCRIPTION of SERVICES OF PRODUCT UNIT PRICE TOTAL ACCOUNT DESCRIPTION of SERVICES OF PRODUCT UNIT PRICE TOTAL ACCOUNT DESCRIPTION of SERVICES OF PRODUCT UNIT PRICE TOTAL ACCOUNT DESCRIPTION of SERVICES OF PRODUCT UNIT PRICE TOTAL ACCOUNT DESCRIPTION of SERVICES OF PRODUCT UNIT PRICE TOTAL ACCOUNT DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE TOTAL ACCOUNT DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE TOTAL ACCOUNT DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE TOTAL ACCOUNT DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE TOTAL ACCOUNT DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE TOTAL ACCOUNT DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE TOTAL ACCOUNT DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE TOTAL ACCOUNT DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE TOTAL ACCOUNT DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE TOTAL ACCOUNT DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE	B TYPE AM	s otrine	HOLE SIZE_5	5/8	HOLE DEPTH	480	CASING SIZE & W		· \$0
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