

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33583
 Name: Admiral Bay (USA) Inc.
 Address: 7060B S. Tucson Way
 City/State/Zip: Centennial, CO 80112
 Purchaser: Southern Star
 Operator Contact Person: Steven Tedesco
 Phone: (303) 350-1255
 Contractor: Name: McGown Drilling
 License: 5786
 Wellsite Geologist: None
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>7/20/06</u>	<u>7/24/06</u>	<u>7/27/06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

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OCT 03 2006
WICHITA, KS
CONSERVATION DIVISION

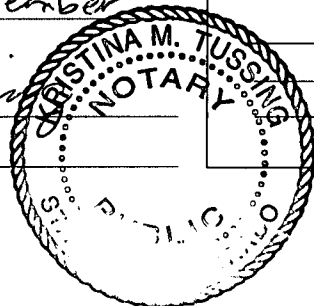
API No. 15 - 001-29434-00-00
 County: Allen
 _____ se _____ sw Sec. 26 Twp. 26 S. R. 17 East West
685 fsl _____ feet from (S) N (circle one) Line of Section
1785 fwl _____ feet from E / (W) (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW (SW)
 Lease Name: Fredrick Well #: 14-26
 Field Name: Humboldt-Chanute
 Producing Formation: Riverton Coal
 Elevation: Ground: 975 Kelly Bushing: _____
 Total Depth: 1175 Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at _____ Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan Alt II nr
 (Data must be collected from I: Reserve Pit) 12-2-08
 Chloride content _____ ppm Fluid volume _____ bbls
 Circulating method used air dry
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
 Title: President Date: 9/29/06
 Subscribed and sworn to before me this 29th day of September
 20 06.
 Notary Public: Christina M. Tussing
 Date Commission Expires: 5-22-08



KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Admiral Bay (USA) Inc. Lease Name: Fredrick Well #: 14-26
 Sec. 26 Twp. 26 S. R. 17 East West County: Allen

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 Excello 705 270
 Riverton Coal 1070 -95
 Mississippian 1078 -103

List All E. Logs Run:

Gamma Ray; Density-Neutron

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WICHITA, KS
 CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 5/8	8 5/8	20	20	Portland	5	
Production	6 3/4	4 1/2	9.5	1165	Thickset	146	Kol & Flo seal; gel

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
3	1071' to 1073'	700# 20/40 sand; 312 bbls water	1071-1073

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr. Waiting on pipeline
 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)
 METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled
 Production Interval Other (Specify)

CONSOLIDATED OIL WELL SERVICES, INC.
P.O. BOX 884, CHANUTE, KS 66720
620-431-9210 OR 800-467-8676

TICKET NUMBER 08770
LOCATION Ottawa KS
FOREMAN Fred Mader

TREATMENT REPORT & FIELD TICKET
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
7-26-06	1067	Fredericks #14-26	26	26	17	AL
CUSTOMER Admiral Bay Resources			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS 410 N. State			506	Fred Mad		
CITY Jola			164	Rick Arb		
STATE KS			491	And Fre	B. ville	
ZIP CODE 66749			505-7106	Mar Wil		

JOB TYPE Long string HOLE SIZE 6 3/4 HOLE DEPTH 1175' CASING SIZE & WEIGHT 4 1/2"
CASING DEPTH 1165' DRILL PIPE _____ TUBING _____ OTHER _____
SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 4 1/2 Plug
DISPLACEMENT 18.5 BBL DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 BPM

REMARKS: Establish Circulation. Mix Pump 200# Premium Gel
Flush. Mix Pump 13 BBL Tallkela dye. Ahead of
154 sks Thickset Cement w/ 5# Kol Seal 4# Flo Seal
Flush pump & lines clean. Displace 4 1/2" rubber
plug to casing TD w/ 18.5 BBLs Fresh water
Pressure to 658# PSI. Release pressure to set float
Valve. RECEIVED back Plug depth w/ measuring line.
KANSAS CORPORATION COMMISSION
Fred Mader

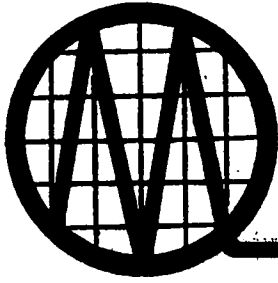
OCT 03 2006

ACCOUNT CODE	CONSERVATION DIVISION	QUANTITY UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	WICHITA, KS	1	PUMP CHARGE Cement Pump 164		800.00
5406		70 mi	MILEAGE Pump Truck 164		220.50
5407A	.40	7.238 Ton	Ton Mileage. (B. ville) 491		532.20
5501C		2 1/2 hrs	Transport 505-7106		245.00
1126A	.40	146 SKS	Thickset Cement		2138.90
1118B	.40	100#	Premium Gel		14.20
1110A	.40	770	Kol Seal		277.20
1107	.40	39#	Flo Seal		70.20
4404		1	4 1/2" Rubber Plug		40.00
Sub Total					4337.80
Tax @ 6.3%					160.03
Woff: 207579					
207580					
SALES TAX ESTIMATED TOTAL					4497.83

AUTHORIZATION _____

TITLE _____

DATE _____



MIDWEST SURVEYS

LOGGING • PERFORATING • CONSULTING • M.I.T. SERVICES

P. O. Box 68 • Osawatomie, KS 66064
Phone 913-755-2128 • Fax 913-755-6533

Perforation Record

Company: Admiral Bay Resources, Inc.

Lease/Field: Frederick Lease

Well: # 14-26

County, State: Allen County, Kansas

Service Order #: 17309

Purchase Order #: N/A

Date: 7/31/2006

Perforated @: 1071.0 to 1073.0

Type of Jet, Gun
or Charge: 3 3/8" DP 23 Gram Tungsten Expendable Casing Gun

Number of Jets,
Guns or Charges: Nine (9)

Casing Size: 4.5"

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WICHITA, KS

CONSOLIDATED OIL WELL SERVICES, INC.
 211 W. 14TH STREET, CHANUTE, KS 66720
 620-431-9218 OR 800-467-8676

131 well

TICKET NUMBER 36260
 FIELD TICKET REF # 29969
 LOCATION Lacey
 FOREMAN Bob Brady

TREATMENT REPORT
 FRAC & ACID

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
8-2-06		Fredricks 14-26	26	26	17	Ab

CUSTOMER	TRUCK #	DRIVER	TRUCK #	DRIVER
Admiral Bay Resources	2913	Scott		
	445	Charlie		
	424	Steve		
	482	Randy		
	453790	Matt		
	371	Danny		

CITY	STATE	ZIP CODE

WELL DATA

CASING SIZE <u>4 1/2</u>	TOTAL DEPTH	RECEIVED KANSAS CORPORATION COMMISSION OCT 03 2006 CONSERVATION DIVISION WICHITA, KS
CASING WEIGHT	PLUG DEPTH	
TUBING SIZE	PACKER DEPTH	
TUBING WEIGHT	OPEN HOLE	
PERFS & FORMATION		
<u>1091-93</u>	<u>Arveston</u>	
<u>3091-93</u>		

TYPE OF TREATMENT

Acid ball-off / Frac

CHEMICALS

<u>Max-flo</u>	
<u>Biocide</u>	
<u>Acid</u>	
<u>Breaker</u>	

STAGE	BBL'S PUMPED	INJ RATE	PROPPANT PPG	SAND / STAGE	PSI	
PAD		4.8-12			70-512-205	BREAKDOWN 989
20-40 <u>20-40</u> <u>Run PAD 15 min Acid ball + Soak.</u>						START PRESSURE 2515
20-40 <u>20-40</u> <u>PAD</u>		4.8-12			250-270.3	END PRESSURE 3000
20-40 <u>20-40</u>		10.2	.06		2842	BALL OFF PRESS -
20-40 <u>20-40</u>		10.2	.25		2873	ROCK SALT PRESS
20-40 <u>20-40</u> <u>FLUSH + Cleanup</u>		9.5	.25		2947	ISIP 2453
					2894	5 MIN 937
						10 MIN
						15 MIN
						MIN RATE 2-4
FLUSH	28				2931-305	MAX RATE 10-12
OVERFLUSH	10					DISPLACEMENT 17
TOTAL	312.13 bbls.		700 #.			

REMARKS: spot 100 gal. -15% HCl acid on perfs.

location 9:00 AM - 20: miles

AUTHORIZATION Jim Morris TITLE _____ DATE _____

Prepared by: Consolidated Oil Well Services

Company Name: Admiral Bay Resources

Well Name: Fredrick 14-26

Field: 26-26-17

Formation: Riverton

County: ML

State: KS

Job Date: 08/08/06

Comments: Acid Spot/ Acid bullhead./ Sand Frac
Perfs 1071-73, 9 shts

Fluids: 312 bbls, 15#, Maxflo, biocide

Proppants: 700# 20/40

Average Rate: 10

Average STP: 3000

Tubing:

Casing: 4 1/2

Packer:

Filename: 06031706

Closure Pres: 4000

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WICHITA, KS

LINEAR PLOT

