

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5723
Name: JOHN M. DENMAN OIL COMPANY INC.
Address: P.O. BOX 36
City/State/Zip: SEDAN, KS 67361
Purchaser: COFFEYVILLE RESOURCES
Operator Contact Person: WAYNE BRIGHT
Phone: (620) 330-2891
Contractor: Name: WELL REFINED DRILLING
License: 33072
Wellsite Geologist: JTD

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

7-11-06	7-13-06	9-12-06
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 019-26726-0000
County: CHAUTAUQUA
C N1/2 SW1/4 Sec. 20 Twp. 33 S. R. 10 East West
1980' feet from (S) N (circle one) Line of Section
3960' feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: WWSMITH/BIRCH Well #: 16-1
Field Name: LOWE

Producing Formation: WAYSIDE
Elevation: Ground: 1504' EST Kelly Bushing: _____
Total Depth: 1655' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 45' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1638'
feet depth to SURFACE w/ 240 sx cmt.
Alt 2 - Dlg - 12-2-06

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Wayne Bright
Title: AGENT Date: 11/2/06
Subscribed and sworn to before me this 2 day of November,
2006.
Notary Public: Donna Wolfe
Date Commission Expires: 5/2/2010

Donna Wolfe
Notary Public - State of Kansas
My Appt. Exp. 5/2/2010

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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Operator Name: JOHN M. DENMAN OIL COMPANY INC. Lease Name: WWSMITH/BIRCH Well #: 16-1
 Sec. 20 Twp. 33 S. R. 10 East West County: CHAUTAQUA

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		
List All E. Logs Run:			
GR./PERF.			

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	11 1/4"	8 5/8"		45'	PORTLAND	10	
CASING	6 1/4"	2 7/8"	6.5	1638'	OWE	240	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
2	1552-1562	SPOTTED 150 GAL ACID	
2	1572-1578	FRAC WITH 3000 # 12/20 SAND	

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
		NONE				
Date of First, Resumerd Production, SWD or Enhr. MIT 7-14-06			Producing Method			
			<input type="checkbox"/> Flowing	<input type="checkbox"/> Pumping	<input type="checkbox"/> Gas Lift	<input checked="" type="checkbox"/> Other <i>(Explain)</i> <i>Injection</i>
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity <i>Injection</i>	

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other <i>(Specify)</i>	RECEIVED NOV 06 2006 KCC WICHITA

Applying for injection Authority

**CONSOLIDATED
OIL WELL
SERVICES, INC.**
An Infinity Company

REMIT TO
Consolidated Oil Well Services, Inc.
Dept. 1228
Denver, CO 80256

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE

Invoice # 207558

Invoice Date: 07/31/2006 Terms: 0/30,n/30 Page 1

DENMAN, JOHN
202 S. CHAUTAUQUA
SEDAN KS 67361
(620)725-3727

W.W. SMITH/BIRCH LEASE 16 I
07304
7/14/06

Part Number	Description	Qty	Unit Price	Total
1126	OIL WELL CEMENT	250.00	14.6500	3662.50
1107A	PHENOSEAL (M) 40# BAG)	120.00	1.0000	120.00
1110	GILSONITE (50#)	2500.00	.4600	1150.00
1111	GRANULATED SALT (50 #)	500.00	.2900	145.00
1118B	PREMIUM GEL / BENTONITE	150.00	.1400	21.00
1123	CITY WATER	6300.00	.0128	80.64
4402	2 1/2" RUBBER PLUG	1.00	20.0000	20.00

Description	Hours	Unit Price	Total
235 80 BBL VACUUM TRUCK (CEMENT)	4.00	90.00	360.00
418 CEMENT PUMP	1.00	800.00	800.00
418 EQUIPMENT MILEAGE (ONE WAY)	45.00	3.15	141.75
418 CASING FOOTAGE	1638.00	.17	278.46
RICKS WATER TRANSPORT (CEMENT)	4.00	98.00	392.00
T-99 MIN. BULK DELIVERY	1.00	275.00	275.00

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WICHITA, KS

W.B.

Parts:	5199.14	Freight:	.00	Tax:	327.55	AR	7773.90
Labor:	.00	Misc:	.00	Total:	7773.90		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed _____ Date _____

BARTLESVILLE, OK
P.O. Box 1453 74005
918/336-0806

EUREKA, KS
820 E. 7th 67045
620/583-7664

OTTAWA, KS
2631 So. Eisenhower Ave. 66067
785/242-4044

GILLETTE, WY
300 Enterprise Avenue 82716
307/686-4914

THAYER, KS
8655 Dorn Road 66776
620/839-5269

CONSOLIDATED OIL WELL SERVICES, INC.

P.O. BOX 884, CHANUTE, KS 66720

828-431-8210 OR 800-457-8576

TICKET NUMBER

07304

LOCATION

Bourke

FOREMAN

Coop

TREATMENT REPORT & FIELD TICKET
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
2-14-06	2223	W.W. Smith/Birch Lease #162				CO
CUSTOMER Denman Oil			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS P.O. Box 36			412	Bell		
CITY Sedan	STATE Ks.	ZIP CODE 62361	492799	Joe		
			235	Mark		
			Ricks T.P.			

JOB TYPE LS HOLE SIZE 6 7/8 HOLE DEPTH 1655 CASING SIZE & WEIGHT 2 7/8
 CASING DEPTH 1638 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING -0-
 DISPLACEMENT 8.5 DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Pumped 3 hrs and ahead Est circulation, pumped 250 lbs cement, flushed pump +
 line, displaced plug to bottom, set shoe, shut in.
 -Circulated cement to surface-

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL	
5401	1	PUMP CHARGE Long string		800.00	
5406	45	MILEAGE		141.75	
5402	1638	Footage		228.46	
5402	1	Bulk Truck		225.00	
55016	4 hr	Transport		392.00	
55026	4 hr	80 Gall		360.00	
1126	250 lbs	DWC cement		3662.50	
1102A	120 #	Phono Seal		120.00	
1110	2500 #	Gelsolite		1150.00	
1111	500 #	Sulid		145.00	
1118B	150 #	kel		21.00	
1123	6300 gal	City Water		80.64	
4402	1	2 7/8 Rubber Plug		20.00	
				Total	2223.90
				Discount +	466.43
				SALES TAX	322.55
				ESTIMATED TOTAL	2302.42

AUTHORIZATION # 207558 TITLE _____ DATE _____

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