

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
**WELL COMPLETION FORM**  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1  
September 1999  
Form Must Be Typed

ORIGINAL

Operator: License # 5723  
Name: JOHN M. DENMAN OIL COMPANY INC.  
Address: P.O. BOX 36  
City/State/Zip: SEDAN, KS 67361  
Purchaser: COFFEYVILLE RESOURCES  
Operator Contact Person: WAYNE BRIGHT  
Phone: (620) 330-2891  
Contractor: Name: WELL REFINED DRILLING  
License: 33072  
Wellsite Geologist: \_\_\_\_\_

Designate Type of Completion:

☒ New Well ☐ Re-Entry ☐ Workover  
☒ Oil ☐ SWD ☐ SIOW ☐ Temp. Abd.  
☐ Gas ☐ ENHR ☐ SIGW  
☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

☐ Deepening ☐ Re-perf. ☐ Conv. to Enhr./SWD

☐ Plug Back ☐ Plug Back Total Depth

☐ Commingled ☐ Docket No. \_\_\_\_\_

☐ Dual Completion ☐ Docket No. \_\_\_\_\_

☐ Other (SWD or Enhr.?) ☐ Docket No. \_\_\_\_\_

8-24-06	9-6-06	9-14-06
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 019-26727-0000

County: CHAUTAUQUA

SW SE NW NE Sec. 20 Twp. 33 S. R. 10 ☒ East ☐ West

2990' feet from (S) N (circle one) Line of Section

3640' feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: WWSMITH/BIRCH Well #: 18-A

Field Name: UNKNOWN

Producing Formation: WAYSIDE SAND

Elevation: Ground: 1045' EST Kelly Bushing: \_\_\_\_\_

Total Depth: 1651' Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at 40' Feet

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from 1651'

feet depth to SURFACE w/ 165 <sup>sx cmt.</sup>

**Drilling Fluid Management Plan**

(Data must be collected from the Reserve Pit)

Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls

Dewatering method used AIR DRY

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_ ☐ East ☐ West

County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Wg C JH

Title: AGENT Date: 11/2/06

Subscribed and sworn to before me this 2 day of November

20 06

Notary Public: Donna Wolfe

Date Commission Expires: 5/2/2010

**KCC Office Use ONLY**

☒ Letter of Confidentiality Received

If Denied, Yes ☐ Date: \_\_\_\_\_

☐ Wireline Log Received

☐ Geologist Report Received

☐ UIC Distribution

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NOV 06 2006

KCC WICHITA

Operator Name: JOHN M. DENMAN OIL COMPANY INC. Lease Name: WWSMITH/BIRCH Well #: 18-A  
 Sec. 20 Twp. 33 S. R. 10 ☒ East ☐ West County: CHAUTAUQUA

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken ☐ Yes ☒ No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey ☐ Yes ☒ No

Cores Taken ☐ Yes ☒ No

Electric Log Run ☒ Yes ☐ No  
 (Submit Copy)

List All E. Logs Run:

**GAMMA RAY/ NEUTRON**

☒ Log Formation (Top), Depth and Datum ☐ Sample  
 Name Top Datum

**GAMMA RAY/NEUTRON**

**CASING RECORD** ☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
<b>SURFACE</b>	<b>11 1/4"</b>	<b>8 5/8"</b>		<b>42'9"</b>	<b>PORTLAND</b>	<b>10</b>	
<b>CASING</b>	<b>6 3/4"</b>	<b>4 1/2'</b>	<b>9.5</b>	<b>1642'</b>	<b>CLASS A</b>	<b>165</b>	

**ADDITIONAL CEMENTING / SQUEEZE RECORD**

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
<b>80</b>	<b>1516'-1556'</b>	<b>SPOTTED 150 GAL ACID</b>	
		<b>FRAC WITH 8300 # 12/20 SAND</b>	

TUBING RECORD	Size	Set At	Packer At	Liner Run
	<b>2 3/8"</b>	<b>1560'</b>		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <b>9-14-06</b>	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. <b>8</b>	Gas Mcf <b>0</b>	Water Bbls. <b>25</b>	Gas-Oil Ratio <b>29</b>

Disposition of Gas

METHOD OF COMPLETION

Production Interval

☐ Vented ☐ Sold ☒ Used on Lease  
 (If vented, Submit ACO-18.)

☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled  
☐ Other (Specify) \_\_\_\_\_

**RECEIVED**

**NOV 06 2006**

**KCC WICHITA**

**CONSOLIDATED**  
**OIL WELL**  
**SERVICES, INC.**  
.....  
AN INFINITY COMPANY

**REMIT TO**  
Consolidated Oil Well Services, Inc.  
Dept. 1228  
Denver, CO 80256

MAIN OFFICE  
P.O. Box 884  
Chanute, KS 66720  
620/431-9210 • 1-800/467-8676  
FAX 620/431-0012  
.....

**INVOICE**

Invoice # 208971

Invoice Date: 09/14/2006 Terms: 0/30,n/30

Page 1

DENMAN, JOHN  
202 S. CHAUTAUQUA  
SEDAN KS 67361  
(620)725-3727

W.W. SMITH/BIRCH LEASE 18-A  
06616  
9/6/06

Part Number	Description	Qty	Unit Price	Total
1104	CLASS "A" CEMENT	11280.00	.1200	1353.60
1107A	PHENOSEAL (M) 40# BAG)	120.00	1.0000	120.00
1118B	PREMIUM GEL / BENTONITE	800.00	.1400	112.00
1126	OIL WELL CEMENT	55.00	14.6500	805.75
1123	CITY WATER	7500.00	.0128	96.00
4404	4 1/2" RUBBER PLUG	1.00	40.0000	40.00

Description	Hours	Unit Price	Total
418 CEMENT PUMP	1.00	800.00	800.00
418 EQUIPMENT MILEAGE (ONE WAY)	45.00	3.15	141.75
418 CASING FOOTAGE	1642.00	.17	279.14
T-35 WATER TRANSPORT (CEMENT)	3.00	98.00	294.00
428 80 BBL VACUUM TRUCK (CEMENT)	3.00	90.00	270.00
460 TON MILEAGE DELIVERY	1.00	388.63	388.63

WB

RECEIVED  
KANSAS CORPORATION COMMISSION

NOV 09 2007

CONSERVATION DIVISION  
WICHITA, KS

Parts:	2527.35	Freight:	.00	Tax:	159.23	AR	4860.10
Labor:	.00	Misc:	.00	Total:	4860.10		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed \_\_\_\_\_ Date \_\_\_\_\_

BARTLESVILLE, OK  
P.O. Box 1453 74005  
918/338-0808

EUREKA, KS  
820 E. 7th 67045  
620/583-7664

OTTAWA, KS  
2631 So. Eisenhower Ave. 66067  
785/242-4044

GILLETTE, WY  
300 Enterprise Avenue 82716  
307/686-4914

THAYER, KS  
8655 Dorn Road 66776  
620/839-5269

**800-431-3218 OR 800-457-8676**

FOREMAN Loop

DATE \_\_\_\_\_

SALES TAX	159.23
ESTIMATED TOTAL	\$4860.10