

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5723  
Name: JOHN M. DENMAN OIL COMPANY INC.  
Address: P.O. BOX 36  
City/State/Zip: SEDAN, KS 67361  
Purchaser: COFFEYVILLE RESOURCES  
Operator Contact Person: WAYNE BRIGHT  
Phone: (620) 330-2891  
Contractor: Name: WELL REFINED DRILLING  
License: 33072  
Wellsite Geologist: \_\_\_\_\_  
Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)  
If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_  
8-9-06 8-11-06 9-14-06  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

API No. 15 - 019-26728-0000  
County: CHAUTAUQUA  
NW NE4 SW Sec. 20 Twp. 33 S. R. 10  East  West  
2319' feet from S N (circle one) Line of Section  
3638' feet from E W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: WWSMITH/BIRCH Well #: 17-A  
Field Name: UNKNOWN  
Producing Formation: WAYSIDE  
Elevation: Ground: 1042' EST Kelly Bushing: \_\_\_\_\_  
Total Depth: 1647' Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 40' Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 1647'  
feet depth to SURFACE w/ 165 <sup>sx cmt.</sup>  
PHZ-DG-12/2/08

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Wgt C/PT  
Title: AGENT Date: 11/2/06  
Subscribed and sworn to before me this 2 day of November  
20 06  
Notary Public: Donna Wolfe  
Date Commission Expires: 5/2/2010

**Donna Wolfe**  
Notary Public - State of Kansas  
My Appt. Exp. 5/2/2010

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
**RECEIVED**  
**NOV 06 2006**

**KCC WICHITA**

Operator Name: JOHN M. DENMAN OIL COMPANY INC. Lease Name: WWSMITH/BIRCH Well #: 17-A  
 Sec. 20 Twp. 33 S. R. 10  East  West County: CHAUTAUQUA

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		

List All E. Logs Run:  
  
**GAMMA RAY/ NEUTRON**

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	11 1/4"	8 5/8"		46.6'	PORTLAND	10	
CASING	6 3/4"	4 1/2'	9.5	1645'	CLASS A	165	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
60	1526'-1556'	SPOTTED 150 GAL ACID	
9	1561'-1565'	FRAC WITH 8300 # 12/20 SAND	

TUBING RECORD	Size <u>2 3/8"</u> Set At <u>1570'</u> Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <u>9-14-06</u>	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i>	
Estimated Production Per 24 Hours	Oil Bbls. <u>8</u> Gas Mcf <u>0</u> Water Bbls. <u>25</u> Gas-Oil Ratio	Gravity <u>29</u>

Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other *(Specify)*

Production Interval

**RECEIVED**

NOV 06 2016

**KCC WICHITA**



**CONSOLIDATED**  
**OIL WELL**  
**SERVICES, INC.**  
AN INFINITY COMPANY

**REMIT TO**  
 Consolidated Oil Well Services, Inc.  
 Dept. 1228  
 Denver, CO 80256

MAIN OFFICE  
 P.O. Box 884  
 Chanute, KS 66720  
 620/431-9210 • 1-800/467-8676  
 FAX 620/431-0012

**INVOICE**

Invoice # 208152

Invoice Date: 08/17/2006 Terms: 0/30,n/30 Page 1

DENMAN, JOHN  
 202 S. CHAUTAUQUA  
 SEDAN KS 67361  
 (620)725-3727

W.W. SMITH/BIRCH LEASE 17-A  
 06593  
 8/14/06  
 20-33-10

Part Number	Description	Qty	Unit Price	Total
1104	CLASS "A" CEMENT	11750.00	.1200	1410.00
1102	CALCIUM CHLORIDE (50#)	250.00	.6400	160.00
1118B	PREMIUM GEL / BENTONITE	900.00	.1400	126.00
1126	OIL WELL CEMENT	50.00	14.6500	732.50
1123	CITY WATER	11700.00	.0128	149.76
4404	4 1/2" RUBBER PLUG	1.00	40.0000	40.00
1107A	PHENOSEAL (M) 40# BAG	120.00	1.0000	120.00

Description	Hours	Unit Price	Total
117 80 BBL VACUUM TRUCK (CEMENT)	6.00	90.00	540.00
407 MIN. BULK DELIVERY	1.00	275.00	275.00
418 CEMENT PUMP	1.00	800.00	800.00
418 EQUIPMENT MILEAGE (ONE WAY)	45.00	3.15	141.75
418 CASING FOOTAGE	1645.00	.17	279.65
418 MISC. PUMP (CEMENT TRUCK) MIT WASH	4.00	152.00	608.00
T-64 WATER TRANSPORT (CEMENT)	6.00	98.00	588.00

*W.B.*

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 KANSAS CORPORATION COMMISSION

NOV 09 2007

CONSERVATION DIVISION  
 WICHITA, KS

Parts:	2738.26	Freight:	.00	Tax:	172.51	AR	6143.17
Labor:	.00	Misc:	.00	Total:	6143.17		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed \_\_\_\_\_ Date \_\_\_\_\_

BAITLEVILLE, Ok  
 P.O. Box 1453 74005  
 918/338-0808

EUREKA, Ks  
 820 E. 7th 67045  
 620/583-7664

OTTAWA, Ks  
 2631 So. Eisenhower Ave. 66067  
 785/242-4044

GILLETTE, WY  
 300 Enterprise Avenue 82716  
 307/686-4914

THAYER, Ks  
 8655 Dorn Road 66776  
 620/839-5269

**CONSOLIDATED OIL WELL SERVICES, INC.**  
 P.O. BOX 984, CHANUTE, KS 66720  
 820-431-8210 OR 300-467-8676

TICKET NUMBER 06593  
 LOCATION B-wells  
 FOREMAN Coop

**TREATMENT REPORT & FIELD TICKET  
 CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
R-14-06	2223	W.W. Smith/Buck # 17-A	20	33	10	CO
CUSTOMER <u>Deerman Oil</u>			TRUCK #			
MAILING ADDRESS			DRIVER			
CITY			TRUCK #			
STATE			DRIVER			
ZIP CODE			TRUCK #			
			DRIVER			

JOB TYPE L.S. HOLE SIZE 6 3/4 HOLE DEPTH 1642 CASING SIZE & WEIGHT 4 1/2 9.5 #  
 CASING DEPTH 1645 DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT \_\_\_\_\_ SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING -0-  
 DISPLACEMENT 26.25 DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE \_\_\_\_\_

REMARKS: Washed down casing Pumped 4hrs gal ahead pumped 125hrs Top cement 630 gal  
2 1/2 Calcium to # E.S. + 500 lbs slick on bottom, electrical pump + lines, displaced plug to  
bottom, set chg, chrt in  
-Circulated cement to surface-

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5001	1	PUMP CHARGE <u>Lory Stracy</u>		800.00
5006	45	MILEAGE		141.75
5002	1645'	Footage		279.65
5007	1	Bulk Touch		225.00
5016	6hr	Transport		588.00
5026	6hr	Roller		540.00
5109	4hr	Pump Touch (work)		608.00
NDY	11,250 #	Cement		1410.00
1102	250 #	Calcium		160.00
1108	900 #	Gel		126.00
1126	50 lbs	Over cement		232.50
1133	11,200 gal	City Water		149.76
5004	1	4 1/2 Rubber Plug		40.00
1100A	120 #	Phase Seal		120.00
Total				6143.17
Discount				295.73
SALES TAX				122.51
ESTIMATED TOTAL				\$ 5892.44

RECEIVED  
 KANSAS CORPORATION COMMISSION

NOV 09 2007

CONSERVATION DIVISION  
 WICHITA, KS

AUTHORIZATION # 208152

TITLE \_\_\_\_\_

DATE \_\_\_\_\_