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NOV 02 2005

KCC WICHITA

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1  
September 1999  
Form Must Be Typed

ORIGINAL

Operator: License # 9684  
Name: M S DRILLING CO.  
Address: P.O. BOX 87  
City/State/Zip: ST. PAUL, KANSAS 66771  
Purchaser: \_\_\_\_\_  
Operator Contact Person: MARK A. SMITH  
Phone: (620) 449-2200  
Contractor: Name: M S DRILLING CO.  
License: 9684  
Wellsite Geologist: MARK A. SMITH

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows: N/A

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

7-5-05 7-8-05 10-4-05  
Spud Date or Date Reached TD Completion Date ..  
Recompletion Date Recompletion Date

API No. 15 - 037-21685-00-00  
County: CRAWFORD  
E2 - NW Sec. 21 Twp. 29 S. R. 24  East  West  
1320 2310 feet from S /  (circle one) Line of Section  
1980 1650 feet from E /  (circle one) Line of Section  
Footages Calculated from per operator to KCC KGR Nearest Outside Section Corner:

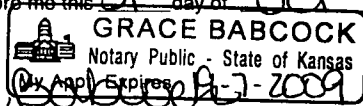
(circle one) NE -SE  NW SW  
Lease Name: TAYLOR Well #: 21-1  
Field Name: WILDCAT  
Producing Formation: MISSISSIPPI  
Elevation: Ground: 950 Kelly Bushing: \_\_\_\_\_  
Total Depth: 418 Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 20 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 20  
feet depth to 0 w/ 5 sx cmt.  
Alt 2 - Dig - 12/2/08

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit) N/A  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: N/A  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Mark A. Smith  
Title: Operator Date: 10-31-05  
Subscribed and sworn to before me this 31 day of Oct  
20 05  
Notary Public: Grace Babcock  
Date Commission Expires: 09-01-2009



**KCC Office Use ONLY**  
NO Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
Wireline Log Received \_\_\_\_\_  
Geologist Report Received \_\_\_\_\_  
UIC Distribution \_\_\_\_\_

Operator Name: H S DRILLING CO. Lease Name: TAYLOR Well #: 21-1  
 Sec. 21 Twp. 20 S. R. 24  East  West County: CRAWFORD

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No		<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input checked="" type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No		Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No		VERDIGRIS LIMESTONE	86'	+862'
Electric Log Run <i>(Submit Copy)</i>	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No		CROWEBURG COAL	102'	+848'
List All E. Logs Run: <u>NO E</u>				SCARBORN COAL	149'	+802'
				BLUEJACKET COAL	254'	+696'
				MISSISSIPPI CLAY	392'	+559'
				RED	428'	+532'

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12"	8 5/8"	12	20'	PORTLAND	5	NONE
PRODUCTIVE	6 3/4"	4 1/2"	10"	427'	PORTLAND	57	NONE

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record		Depth
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)		

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.			Producing Method			
			<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	

Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled \_\_\_\_\_  
*(If vented, Submit ACO-18.)*  Other (Specify) \_\_\_\_\_

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CRAWFORD COUNTY LUMBER INC.

308 EAST FOREST  
GIRARD, KS 66743  
(620) 724-8714



KCC WICHITA

HOME OWNED - HOME OPERATED

INVOICE

DATE	INVOICE #	PAGE
05-11-2005	82518	1

**SOLD TO**

1

CASH SALE

**SHIP TO**



PC	portland cement	6.00	7.50	45.00
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ACCT BALANCE: 0.00

1 1/2% PER MONTH (18% PER ANNUM) WILL BE ADDED TO PAST DUE INVOICES.

SIGNATURE: \_\_\_\_\_

SUB TOTAL	45.00
OTHER AMT	
SALES TAX	3.29
SHIPPING	
TOTAL AMT	48.29
TENDERED	48.29
CHANGE	
BALANCE	0.00

THANK YOU!



# CRAWFORD COUNTY LUMBER INC.

308 EAST FOREST  
GIRARD, KS 66743  
(620) 724-8714



HOME OWNED - HOME OPERATED

DATE	INVOICE #	PAGE
05-25-2005	83080	

INVOICE

DROPS

2228

GALAXY ENERGY  
PO BOX 733  
STIGLER, OK 74462

SHIP TO

FC	DESCRIPTION	QUANTITY	UNIT PRICE	TOTAL
	PORTLAND CEMENT	100.00	7.00	700.00
ACCT BALANCE:				751.10
1 1/2% PER MONTH (18% PER ANNUM) WILL BE ADDED TO PAST DUE INVOICES.				
SIGNATURE: _____				

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KCC WICHITA

SUBTOTAL	700.00
OTHER AMT	
SALES TAX	
SHIPPING	51.10
TOTAL AMT	751.10
TENDERED	0.00
CHANGE	
<b>BALANCE</b>	<b>751.10</b>

**THANK YOU!**