

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 30717
Name: DOWNING-NELSON OIL COMPANY, INC
Address: PO BOX 372
City/State/Zip: HAYS, KS 67601
Purchaser: _____
Operator Contact Person: RON NELSON
Phone: (785) 621-2610
Contractor: Name: ANDERSON DRILLING
License: 33237
Wellsite Geologist: RON NELSON
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>05/17/06</u>	<u>05/24/06</u>	<u>05/25/06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 051-25525-00-00
County: ELLIS
SE NW NE SE Sec. 2 Twp. 13 S. R. 30 East West
2030 feet from (S) N (circle one) Line of Section
660 feet from (E) W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: YOUNGER-POWELL UNIT Well #: 1-2
Field Name: WILDCAT
Producing Formation: KANSAS CITY
Elevation: Ground: 2170' Kelly Bushing: 2175'
Total Depth: 3950 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 220' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 1530' Feet
If Alternate II completion, cement circulated from _____
feet depth to 1530' w/ 185 sx cmt.
Alt 2 - D₂ - 12/2/08

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 14,000 ppm Fluid volume 300 bbls
Dewatering method used EVAPORATION
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Ale Downing
Title: VICE PRESIDENT Date: 10/12/06
Subscribed and sworn to before me this 12 day of Oct
2006
Notary Public: Michelle L Meier
Date Commission Expires: 7/28/09

KCC Office Use ONLY
N Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

MICHELE L. MEIER
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 7/28/09

RECEIVED
NOV 20 2006
KCC WICHITA

Operator Name: DOWNING-NELSON OIL COMPANY, INC Lease Name: YOUNGER-POWELL UNIT Well #: 1-2
 Sec. 2 Twp. 13 S. R. 30 East West County: ELLIS

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: DUAL INDUCTION, MICRO, SONIC, COMPENSATED DENSITY & DUAL RECEIVER	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>TOPEKA</td> <td>3198</td> <td>-1024</td> </tr> <tr> <td>HEEBNER</td> <td>3432</td> <td>-1257</td> </tr> <tr> <td>TORONTO</td> <td>3453</td> <td>-1278</td> </tr> <tr> <td>LKC</td> <td>3473</td> <td>-1296</td> </tr> <tr> <td>BKC</td> <td>3722</td> <td>-1547</td> </tr> <tr> <td>MARMATON</td> <td>3802</td> <td>-1627</td> </tr> <tr> <td>CONGL. SD</td> <td>3802</td> <td>-1627</td> </tr> <tr> <td>ARBUCKLE</td> <td>3846</td> <td>-1667</td> </tr> </table>	Name	Top	Datum	TOPEKA	3198	-1024	HEEBNER	3432	-1257	TORONTO	3453	-1278	LKC	3473	-1296	BKC	3722	-1547	MARMATON	3802	-1627	CONGL. SD	3802	-1627	ARBUCKLE	3846	-1667
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4"	8 5/8"	20	220'	COMMON	150	2% GEL & 3% CC
Production St.	7 7/8	5 1/2	14	3937.90'	EA/2	150	
			DV Tool @	1530'	SMDC	185	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3848' - 3850'	150 GALLONS 15% MUD ACID	
4	3676' - 3680'	800 GAL 15% MUD ACID/ 750 GAL 15% NE ACID	
4	3613' - 3616'	300 GAL 15% MUD ACID/1250 GAL 15% NE ACID	
4	3507' - 3510'	250 GAL. OF 15% MUD ACID/500 GAL. 15% INS & 750 GAL. 15%NE ACID	

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
	2 3/8	3898.72'		

Date of First, Resumerd Production, SWD or Enhr. 06/26/06	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
--------------------------------------------------------------	--------------------------------------------------------------------------------------------------------------------------------------------------------------------------

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	15	0	3		

Disposition of Gas <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled	Production Interval <input type="checkbox"/> Other (Specify) _____
<i>(If vented, Submit ACO-18.)</i>		

Allied.Cementing Co., Inc
P.O. Box 31
Russell, KS 67665

* *
* I N V O I C E *
* *

Invoice Number: 102442

Invoice Date: 05/19/06

Sold Downing Nelson Oil Co.Inc
To: P. O., Box 372
Hays, KS
67601

PAID JUN 21 2006

4302

Cust I.D.....: Down
P.O. Number...: Younger/Powell #1-2
P.O. Date.....: 05/19/06

Due Date.: 06/18/06
Terms.....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	160.00	SKS	10.6500	1704.00	T
Pozmix	3.00	SKS	16.6500	49.95	T
Gel	5.00	SKS	46.6000	233.00	T
Handling	168.00	SKS	1.9000	319.20	E
Mileage	37.00	MILE	13.4400	497.28	E
168 sks @>08 per sk per mi					
Surface	1.00	JOB	815.0000	815.00	E
Mileage pmp trk	37.00	MILE	5.0000	185.00	E
Wood Plug	1.00	EACH	60.0000	60.00	T

All Prices Are Net, Payable 30 Days Following	Subtotal:	3863.43
Date of Invoice. 1 1/2% Charged Thereafter.	Tax.....:	108.49
If Account CURRENT take Discount of \$ _____	Payments:	0.00
ONLY if paid within 30 days from Invoice Date	Total....:	3971.92

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KCC WICHITA