

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 5010
Name: Knighton Oil Company, Inc.
Address: 221 S. Broadway, Suite 710
City/State/Zip: Wichita, Kansas 67202
Purchaser: Plains Marketing
Operator Contact Person: Earl M. Knighton, Jr.
Phone: (316) 264-7918
Contractor: Name: WW Drilling, LLC
License: 33575
Wellsite Geologist: Dave Montague

Designate Type of Completion:

☒ New Well ☐ Re-Entry ☐ Workover
☒ Oil ☐ SWD ☐ SIOW ☐ Temp. Abd.
☐ Gas ☐ ENHR ☐ SIGW
☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
☐ Deepening ☐ Re-perf. ☐ Conv. to Enhr./SWD
☐ Plug Back ☐ Plug Back Total Depth
☐ Commingled ☐ Docket No. _____
☐ Dual Completion ☐ Docket No. _____
☐ Other (SWD or Enhr.?) ☐ Docket No. _____

9/25/06	10/01/06	11/15/06
Spud Date or	Date Reached TD	Completion Date or
Recompletion Date		Recompletion Date

API No. 15 - 051
015-25569-0000
County: Ellis
S/2 ☐ N/2 ☐ N/2 ☐ N/2 Sec. 33 Twp. 11 S. R. 19 ☐ East ☒ West
500' feet from S / (N) (circle one) Line of Section
2675 feet from (E) W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Solomon Well #: 14
Field Name: Solomon
Producing Formation: Arbuckle
Elevation: Ground: 2122 Kelly Bushing: 2127
Total Depth: 3642 Plug Back Total Depth: 3642
Amount of Surface Pipe Set and Cemented at 209 Feet
Multiple Stage Cementing Collar Used? ☐ Yes ☒ No
If yes, show depth set N/A Feet
If Alternate II completion, cement circulated from N/A 3639
feet depth to 0 w/ 200 sx cmt.
Alt 2 - Dg 12/2/08

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ ☐ East ☐ West
County: _____ Docket No.: _____

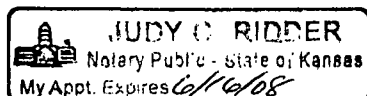
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
Title: Geologist (David D. Montague) Date: 11/22/06

Subscribed and sworn to before me this 23rd day of November,
2006.

Notary Public: Judy C. Ridder
Date Commission Expires: June 16, 2008



KCC Office Use ONLY	
<input checked="" type="checkbox"/> Letter of Confidentiality Received	
If Denied, Yes <input type="checkbox"/> Date: _____	
<input type="checkbox"/> Wireline Log Received	
<input type="checkbox"/> Geologist Report Received	
<input type="checkbox"/> UIC Distribution	
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CONSERVATION DIVISION
WICHITA, KS

Side Two

Operator Name: Knighon Oil Company, Inc. Lease Name: Solomon Well #: 14
 Sec. 33 Twp. 11 S. R. 19 ☐ East ☒ West County: Ellis

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken ☒ Yes ☐ No
 (Attach Additional Sheets)

Samples Sent to Geological Survey ☒ Yes ☐ No

Cores Taken ☐ Yes ☒ No

Electric Log Run ☒ Yes ☐ No
 (Submit Copy)

List All E. Logs Run:

☒ Log Formation (Top), Depth and Datum ☐ Sample

Name	Top	Datum
Anhydrite	1422	+705
Heebner	3309	-1181
Lansing	3350	-1221
BKC	3576	-1449
Arbuckle (sample top)	3637	-1510

Dual Induction & Dual Compensated Porosity

CASING RECORD ☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	209'	common	150	2%gel/3%cc
Production	7 7/8"	5 1/2"	14#	3639'	ASC	200	2%gel/10%salt

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	Dakota 1407 - 1410	common	300	60/40, 6%gel 3%cc

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
Open Hole	open Hole 3639 to 3642	Natural	

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 7/8"	3626		<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.	Producing Method			
	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity
	15		500'	

Disposition of Gas

METHOD OF COMPLETION

Production Interval

☐ Vented ☐ Sold ☐ Used on Lease
 (If vented, Submit ACO-18.)

☒ Open Hole ☐ Perf. ☐ Dually Comp. ☐ Commingled
☐ Other (Specify) _____

RECEIVED
 KANSAS CORPORATION COMMISSION

NOV 22 2006

CONSERVATION DIVISION
 WICHITA, KS

Allied Cementing Co., Inc
P.O. Box 31

Russell, KS 67665

* INVOICE *

Invoice Number: 104900

Invoice Date: 10/17/06

Sold Knighton Oil Co., Inc.
To: 710 Petroleum Bldg.
221 S. Broadway
Wichita, KS
67202

Cust I.D.....: Knight
P.O. Number...: Solomon #14
P.O. Date.....: 10/17/06

Due Date.: 11/16/06
Terms.....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	230.00	SKS	10.6500	2449.50	T
Pozmix	120.00	SKS	5.8000	696.00	T
Gel	15.00	SKS	16.6500	249.75	T
Chloride	2.00	SKS	46.6000	93.20	T
FloSeal	75.00	LBS	2.0000	150.00	T
Handling	367.00	SKS	1.9000	697.30	E
Mileage	40.00	MILE	33.0300	1321.20	E
367 sks @.09 per sk per mi					
Top Stage	1.00	JOB	955.0000	955.00	E
Mileage pmp trk	40.00	MILE	6.0000	240.00	E

All Prices Are Net, Payable 30 Days Following	Subtotal:	6851.95
Date of Invoice. 1 1/2% Charged Thereafter.	Tax.....:	192.84
If Account CURRENT take Discount of <u>685.19</u>	Payments:	0.00
ONLY if paid within 30 days from Invoice Date	Total....:	7044.79

DAKOTA SQUEEZE
CEMENT 5 1/2" CASING
w/350 SK.

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KANSAS CORPORATION COMMISSION

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CONSERVATION DIVISION
WICHITA, KS

11

ALLIED CEMENTING CO., INC.

21372

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Russell

DATE <u>10-3-06</u>	SEC. <u>33</u>	TWP. <u>11</u>	RANGE <u>19</u>	CALLED OUT	ON LOCATION	JOB START <u>10:00am</u>	JOB FINISH <u>12:45pm</u>
LEASE <u>Solomon</u>	WELL # <u>14</u>	LOCATION <u>Yocemento Rd 1/2 to</u>			COUNTY <u>Ellis</u>	STATE <u>Kansas</u>	
OLD OR NEW (Circle one) <u>OLD</u>				<u>Homestead</u>			

CONTRACTOR

OWNER

TYPE OF JOB Top Storage

HOLE SIZE _____ T.D. _____

CASING SIZE 53" 14/6 DEPTH _____

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. _____

PERFS. 1410'

DISPLACEMENT _____

CEMENT Used 300 60/40 50 Cam

AMOUNT ORDERED 300 60/40 60/40 1/2 Flo Seal

75 Cam 3810

COMMON	<u>230</u>	@	<u>1065</u>	<u>2449 50</u>
POZMIX	<u>120</u>	@	<u>580</u>	<u>696 00</u>
GEL	<u>15</u>	@	<u>1665</u>	<u>249 75</u>
CHLORIDE	<u>2</u>	@	<u>4660</u>	<u>93 20</u>
ASC		@		
FLOER	<u>75#</u>	@	<u>200</u>	<u>150 00</u>
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>367</u>	@	<u>190</u>	<u>697 30</u>
MILEAGE	<u>94/54 mile</u>			<u>1321 20</u>
TOTAL				<u>5656 95</u>

EQUIPMENT

PUMP TRUCK CEMENTER Steve

409 HELPER Craig

BULK TRUCK

396 DRIVER Brandon

BULK TRUCK

378 DRIVER Chris

REMARKS:

Perf @ 1410 Mix 300 sls 60/40

Cement did Circulate Mix 50 Cam &

displace 30 1/2 Bbl Shut in @ 400psi

Thank You

CHARGE TO: Knight Oil

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB _____

PUMP TRUCK CHARGE _____ 955 00

EXTRA FOOTAGE _____ @ _____

MILEAGE 40 @ 6 00 240 00

MANIFOLD _____ @ _____

TOTAL 1195 00

PLUG & FLOAT EQUIPMENT

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KANSAS CORPORATION COMMISSION

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CONSERVATION DIVISION
WICHITA, KS

TOTAL _____

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Kenneth Wilson

WELL FILE

PRINTED NAME

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

Allied Cementing Co., Inc
P.O. Box 31

Russell, KS 67665

*
* I N V O I C E *
*

Invoice Number: 104736

Invoice Date: 09/30/06

Sold Knighton Oil Co., Inc.
To: 710 Petroleum Bldg.
221 S. Broadway
Wichita, KS
67202

Cust I.D.....: Knight
P.O. Number...: Solomon #14
P.O. Date.....: 09/30/06

Due Date.: 10/30/06
Terms.....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Gel	4.00	SKS	16.6500	66.60	T
ASC	200.00	SKS	13.1000	2620.00	T
Salt	19.00	SKS	19.2000	364.80	T
WFR-2	500.00	GAL	1.0000	500.00	T
Handling	223.00	SKS	1.9000	423.70	E
Mileage	40.00	MILE	20.0700	802.80	E
223 sks @.09 per sk per i					
Prod. String	1.00	JOB	1610.0000	1610.00	E
Mileage pmp trk	40.00	MILE	6.0000	240.00	E
Guide Shoe	1.00	EACH	160.0000	160.00	T
AFU Insert	1.00	EACH	250.0000	250.00	T
Centralizers	6.00	EACH	50.0000	300.00	T
Basket	1.00	EACH	150.0000	150.00	T
Rubber Plug	1.00	EACH	65.0000	65.00	T

All Prices Are Net, Payable 30 Days Following
Date of Invoice. 1 1/2% Charged Thereafter.
If Account CURRENT take Discount of 755.29
ONLY if paid within 30 days from Invoice Date

Subtotal: 7552.90
Tax.....: 237.25
Payments: 0.00
Total....: 7790.15

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KANSAS CORPORATION COMMISSION
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CONSERVATION DIVISION
WICHITA, KS

CEMENT 5 1/2"
CASING (#12)

WELL FILE

22032

SERVICE POINT:

Russell

DATE <u>9-30-06</u>	SEC. <u>33</u>	TWP. <u>11</u>	RANGE <u>19</u>	CALLED OUT <u>12:01 PM</u>	ON LOCATION <u>4:00 PM</u>	JOB START <u>9:00 PM</u>	JOB FINISH <u>9:40 PM</u>
LEASE <u>Solomon</u>	WELL # <u>14</u>	LOCATION <u>Yocemen To Exit 9N 2W</u>				COUNTY <u>Ellis</u>	STATE <u>KANSAS</u>
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR	W-W DALL RIG #6
TYPE OF JOB	PRODUCTION STRING
HOLE SIZE	7 7/8 T.D. 3642'
CASING SIZE	5 1/2 DEPTH 3639'
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL	AFU INSERT @ DEPTH 3601
PRES. MAX	MINIMUM
MEAS. LINE	SHOE JOINT 38'
CEMENT LEFT IN CSG.	38'
PERFS.	
DISPLACEMENT	88 BBL
EQUIPMENT	

OWNER Same.

CEMENT
AMOUNT ORDERED 200 SK ASC 2% Gel
10% SALT
500 GAL WFR-2 FLYSH

COMMON		@	
POZMIX		@	
GEL	4	@	166.5 166.5
CHLORIDE		@	
ASC	200	@	134.0 268.0 ⁰⁰
Salt	19	@	192.0 364.0 ⁰⁰
		@	
butyl	500g	@	1.00 500.00 ⁰⁰
		@	
		@	
		@	
		@	
		@	
HANDLING	223	@	123.72
MILEAGE	223 TON Mike		852.00
	11		
		TOTAL	4777.90

PUMP TRUCK	CEMENTER <i>GARY</i>
# <i>398</i>	HELPER <i>GARY</i>
BULK TRUCK	
# <i>378</i>	DRIVER <i>BEANOW</i>
BULK TRUCK	
#	DRIVER

REMARKS:

LAND Plug @ 1100[#] (HOLD)

Float Held.

15 SK @ RAT Hole

CHARGE TO: KNIGHTON Oil Company
STREET _____
CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB		
PUMP TRUCK CHARGE		1650.00
EXTRA FOOTAGE	@	
MILEAGE	@	240.00
MANIFOLD	@	
	@	
	@	
TOTAL		1850.00

PLUG & FLOAT EQUIPMENT

PESG & FLOAT EQUIPMENT					
Guide Shoe					160 ⁰⁰
AFL INSERT	@				250 ⁰⁰
6- Centralizers	@	22 ⁰⁰			390 ⁰⁰
1 BASKET	@				150 ⁰⁰
1- 5 1/2 RUBBER Plug	@				65 ⁰⁰
	@				
TOTAL					925 ⁰⁰

TAX _____
TOTAL CHARGE _____
DISCOUNT _____ IF PAID IN 30 DAYS

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Kendal Ware

WELL FILE

PRINTED NAME

Allied Cementing Co., Inc
P.O. Box 31

Russell, KS 67665

*
* I N V O I C E *
*

Invoice Number: 104705

Invoice Date: 09/29/06

Sold Knighton Oil Co., Inc.
To: 710 Petroleum Bldg.
221 S. Broadway
Wichita, KS
67202

Cust I.D.....: Knight
P.O. Number...: Solomon #14
P.O. Date.....: 09/29/06

Due Date.: 10/29/06
Terms.....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	150.00	SKS	10.6500	1597.50	T
Gel	3.00	SKS	16.6500	49.95	T
Chloride	5.00	SKS	46.6000	233.00	T
Handling	158.00	SKS	1.9000	300.20	E
Mileage	40.00	MILE	14.2200	568.80	E
158 sks @.09 per sk per mi.					
Surface	1.00	JOB	815.0000	815.00	E
Mileage pmp trk	40.00	MILE	6.0000	240.00	E
Wooden Plug	1.00	EACH	60.0000	60.00	T

All Prices Are Net, Payable 30 Days Following
Date of Invoice. 1 1/2% Charged Thereafter.
If Account CURRENT take Discount of 386.44
ONLY if paid within 30 days from Invoice Date

Subtotal: 3864.45
Tax.....: 102.84
Payments: 0.00
Total....: 3967.29

CEMENT SURFACE
CASING.

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KANSAS CORPORATION COMMISSION

NOV 22 2006

CONSERVATION DIVISION
WICHITA, KS

WELL FILE

ALLIED CEMENTING CO., INC.

28071

TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Russell

DATE <u>9-25-06</u>	SEC. <u>33</u>	TWP. <u>11</u>	RANGE <u>19</u>	CALLED OUT <u>6:00PM</u>	ON LOCATION <u>7:30PM</u>	JOB START <u>8:00 PM</u>	JOB FINISH <u>8:30 PM</u>
LEASE <u>SOLOMAN</u>	WELL # <u>14</u>	LOCATION <u>HAY'S Yocemento EXIT N TO</u>			COUNTY <u>Ellis</u>	STATE <u>KANSAS</u>	
OLD OR <u>NEW</u> (Circle one)		<u>HOMESTEAD RD. 1/2N 1/2W 1/4N</u>					

CONTRACTOR W-W DRLO Rig #

TYPE OF JOB SURFACE

HOLE SIZE 12 1/4 T.D. 209'

CASING SIZE 8 5/8 DEPTH 208'

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. 15'

PERFS.

DISPLACEMENT 12 1/4/BBL

EQUIPMENT

PUMP TRUCK CEMENTER Glenn

398 HELPER GARY

BULK TRUCK

396 DRIVER BOB

BULK TRUCK

DRIVER

REMARKS:

Cement Circulated

THANKS

CHARGE TO: KNIGHTON Oil

STREET _____

CITY _____ STATE _____ ZIP _____

To Allied Cementing Co., Inc.

You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

Good Job!

SIGNATURE

W-W DRLO

OWNER _____

CEMENT

AMOUNT ORDERED 150 SK Com.

2% Gel

3% cc

COMMON	<u>150</u>	@	<u>1065</u>	<u>159750</u>
POZMIX		@		
GEL	<u>3</u>	@	<u>1665</u>	<u>4995</u>
CHLORIDE	<u>5</u>	@	<u>4660</u>	<u>23300</u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>158</u>	@	<u>190</u>	<u>30020</u>
MILEAGE	<u>40</u>	@	<u>140</u>	<u>56800</u>
				<u>274945</u>

SERVICE

DEPTH OF JOB _____

PUMP TRUCK CHARGE 81500

EXTRA FOOTAGE @ _____

MILEAGE 40 @ 600 24000

MANIFOLD @ _____

@ _____

@ _____

TOTAL 105500

PLUG & FLOAT EQUIPMENT

8 5/8 Woodex W/Her Plug 6000

@ _____

@ _____

@ _____

@ _____

@ _____

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KANSAS CORPORATION COMMISSION

TOTAL 6000

TAX NOV 22 2006

TOTAL CHARGE CONSERVATION DIVISION
WICHITA, KS

DISCOUNT _____ IF PAID IN 30 DAYS

PRINTED NAME

WELL FILE