

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 6037
Name: Staab Oil Company
Address: 1607 Hopewell Rd
City/State/Zip: Hays, KS 67601
Purchaser: Coffeyville Resources
Operator Contact Person: Frank Staab
Phone: (785) 625-5013
Contractor: Name: Anderson Drilling
License: 33237

Wellsite Geologist: Randy Kilian
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

09-22-06	09-28-06	09-28-06
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 051-25570-00-00
County: Ellis
50N NW SW Sec. 29 Twp. 12 S. R. 17 East West
1600 feet from S N (circle one) Line of Section
2310 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Karlin Well #: 6
Field Name: Schmeidler

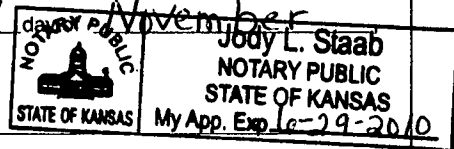
Producing Formation: Arbuckle
Elevation: Ground: 2118 Kelly Bushing: 2123
Total Depth: 3719 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 222 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1222
feet depth to Surface w/ 150 sx crnt.
2% CC 3% Gel Att 2 - Dlg - 12/2/08

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Francis C. Staab
Title: Partner Date: 11-18-06
Subscribed and sworn to before me this 18 day of November
2006
Notary Public: Jody L. Staab
Date Commission Expires: 6/29/2010



KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
NOV 22 2006

KCC WICHITA

Operator Name: Staab Oil Company Lease Name: Kartin Well #: 6
 Sec. 29 Twp. 12 S. R. 17 East West County: Ellis

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: DST <u>1</u> Miss Run IFP 39-230 DST <u>2</u> 3680-3689 ISIP 1050 FFP 217-349 FSIP 1035 30 30 30 30 Rec 230 ft oil 545 Water	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum Anh 1348 + 775 Base 1386 + 737 Top 3112 - 989 Heebner 3347 - 1224 Toronto 3367 - 1244 Lansing 3391 - 1268 BKC 3619 - 1496 Arbuckle 3668 - 1545
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20 lb	222	COM	150	2%CC; 3%GEL
Production Pipe	7 7/8"	5 1/2"	14 lb	3716	COM	165	3%GEL; 2%CC & WFR
Port Collar					COM	180 154	80 POZ; 12 GEL; 50 Flo Seal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 per Ft	3668 - 3671	No Acid Natural	

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
		115 jts	2 7/8	3660		
Date of First, Resumerd Production, SWD or Enhr.			Producing Method			
10-29-06			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbbs.	Gas Mcf	Water Bbbs.	Gas-Oil Ratio	Gravity	
20	20	Very Little	47		23	

Disposition of Gas **METHOD OF COMPLETION** Production Interval 3668 - 3671

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled _____
(If vented, Submit ACO-18.) Other (Specify) _____

Applied Cementing Co., Inc
P.O. Box 31

Russell, KS 67665

*
* I N V O I C E *
*

Invoice Number: 104709

Invoice Date: 09/29/06

Sold Staab Oil Company
To: 1607 Hopewell Rd.
Hays, KS
67601

Cust I.D.....: StaabO
P.O. Number...: Karlin #6
P.O. Date.....: 09/29/06

Due Date.: 10/29/06
Terms.....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	150.00	SKS	10.6500	1597.50	T
Gel	3.00	SKS	16.6500	49.95	T
Chloride	5.00	SKS	46.6000	233.00	T
Handling	158.00	SKS	1.9000	300.20	E
Mileage	40.00	MILE	14.2200	568.80	E
158 sks @.09 per sk per mi					
Surface	1.00	JOB	815.0000	815.00	E
Mileage pmp tkr	40.00	MILE	6.0000	240.00	E
Wooden Plug	1.00	EACH	60.0000	60.00	T

All Prices Are Net, Payable 30 Days Following Subtotal: 3864.45
 Date of Invoice. 1 1/2% Charged Thereafter. Tax.....: 102.84
 If Account CURRENT take Discount of 386.44 Payments: 0.00
 ONLY if paid within 30 days from Invoice Date Total....: 3967.29

3967.29
~~386.44~~
 3580.85

Bill Out # 3580.85
 To Investors

PO 5380
 10-4-06

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 KCC WICHITA

and Cementing Co., Inc
Box 31

ussell, KS 67665

* INVOICE *

Invoice Number: 104999

Invoice Date: 10/23/06

Sold Staab Oil Company
To: 1607 Hopewell Rd.
Hays, KS
67601

Cust I.D.....: StaabO
P.O. Number..: Karlin #6
P.O. Date....: 10/23/06

Due Date.: 11/22/06
Terms....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	120.00	SKS	10.6500	1278.00	T
Pozmix	80.00	SKS	5.8000	464.00	T
Gel	12.00	SKS	16.6500	199.80	T
FloSeal	50.00	LBS	2.0000	100.00	T
Handling	371.00	SKS	1.9000	704.90	E
Mileage	28.00	MILE	33.3900	934.92	E
371 sks @.09 per sk per mi					
Port Collar	1.00	JOB	955.0000	955.00	E
Mileage pmp trk	28.00	MILE	6.0000	168.00	E

All Prices Are Net, Payable 30 Days Following
Date of Invoice. 1 1/2% Charged Thereafter.
If Account CURRENT take Discount of 480.46
ONLY if paid within 30 days from Invoice Date

Subtotal: 4804.62
Tax.....: 108.22
Payments: 0.00
Total....: 4912.84

4912.84
480.46 Discount
4432.38

Pay This amount

PQ 5412
10-26-04

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KCC WICHITA

Cementing Co., Inc
 Box 31
 Well, KS 67665

 * I N V O I C E *

Invoice Number: 104741
 Invoice Date: 09/30/06

Sold Staab Oil Company
 To: 1607 Hopewell Rd.
 Hays, KS
 67601

Cust I.D.....: StaabO
 P.O. Number...: Karlin #6
 P.O. Date.....: 09/30/06

Due Date.: 10/30/06
 Terms.....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Gel	3.00	SKS	16.6500	49.95	T
ASC	165.00	SKS	13.1000	2161.50	T
Salt	16.00	SKS	19.2000	307.20	T
WFR-2	500.00	GAL	1.0000	500.00	T
Handling	181.00	SKS	1.9000	343.90	E
Mileage	30.00	MILE	16.2900	488.70	E
181 sks @ >09 per sk per mi					
Prod. String	1.00	JOB	1610.0000	1610.00	E
Mileage pmp trk	30.00	MILE	6.0000	180.00	E
Triplex Shoe	1.00	EACH	1300.0000	1300.00	T
Latch Down	1.00	EACH	375.0000	375.00	T
Basket	1.00	EACH	150.0000	150.00	T
Port Collar	1.00	EACH	1750.0000	1750.00	T
Centralizers	6.00	EACH	50.0000	300.00	T

Handwritten notes:
 10-5-13
 3180.00
 1300.00
 375.00
 150.00
 1750.00
 300.00

All Prices Are Net, Payable 30 Days Following
 Date of Invoice. 1 1/2% Charged Thereafter.
 If Account CURRENT take Discount of 951.62
 ONLY if paid within 30 days from Invoice Date

Subtotal: 9516.25
 Tax.....: 365.36
 Payments: 0.00
 Total....: 9881.61

Handwritten note:
 Bill this amount out

Handwritten calculations:
 9881.61
 951.62 Discount
8929.99

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 NOV 22 2006
 KCC WICHITA

Applied Cementing Co., Inc
 P.O. Box 31
 Russell, KS 67665

 * I N V O I C E *

Invoice Number: 104709

Invoice Date: 09/29/06

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 To: 1607 Hopewell Rd.
 Hays, KS
 67601

Cust I.D.....: StaabO
 P.O. Number...: Karlin #6
 P.O. Date.....: 09/29/06

Due Date.: 10/29/06
 Terms.....: Net 30

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