

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33583
Name: Admiral Bay (USA) Inc.
Address: 7060B S. Tucson Way
City/State/Zip: Centennial, CO 80112
Purchaser: Southern Star
Operator Contact Person: Steven Tedesco
Phone: (303) 350-1255
Contractor: Name: BC Steel
License: 33711
Wellsite Geologist: Chris Ryan

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>5/22/06</u>	<u>5/24/06</u>	<u>6/2/06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 133-26453-00-00
County: Neosho
 _____ -nw- ne Sec. 11 Twp. 27 S. R. 17 East West
757 fnl _____ feet from S / (N) (circle one) Line of Section
1573 fel _____ feet from (E) W (circle one) Line of Section

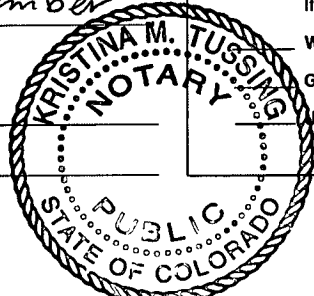
Footages Calculated from Nearest Outside Section Corner:
 (circle one) (NE) SE NW SW
 Lease Name: Quinn Well #: 2-11 CBM
 Field Name: Humboldt-Chanute
 Producing Formation: Riverton Coal
 Elevation: Ground: 970 Kelly Bushing: _____
 Total Depth: 1180 Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at _____ Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit) Air II mud
12-2-08
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used air dry
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
 Title: President Date: 9/28/06
 Subscribed and sworn to before me this 28th day of September
2006
 Notary Public: Kristina M. Tussing
 Date Commission Expires: 5-22-08



KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 TIC Distribution

RECEIVED
 KANSAS CORPORATION COMMISSION
 OCT 02 2006
 CONSERVATION DIVISION
 WICHITA, KS

Operator Name: Admiral Bay (USA) Inc. Lease Name: Quinn Well #: 2-11 CBM
 Sec. 11 Twp. 27 S. R. 17 East West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)
 List All E. Logs Run:

Gamma Ray, Density-Neutron

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Name	Top	Datum
Excello	667	303
Riverton Coal	1066	-96
Mississippian	1075	-105

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 5/8	8 5/8	20	21	Portland	5	
Production	6 3/4	4 1/2	9.5	1170	Thickset	122	Kol & Flo seal; gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
3	1065' to 1067'	2100# 20/40 sand; 241 bbls water	1065-1067

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 7/14/06		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)
 METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____
 Production Interval _____

RECEIVED
 KANSAS CORPORATION COMMISSION

OCT 02 2006

CONSOLIDATED OIL WELL SERVICES, INC.
211 W. 14TH STREET, CHANUTE, KS 66720
620-431-9210 OR 800-467-8676

TICKET NUMBER 4277
LOCATION Ottawa KS
FOREMAN Fred Mader

TREATMENT REPORT & FIELD TICKET
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
10-1-06	1067	Quinn # 2-11 CBM	11	27	17	No.
CUSTOMER Admiral Bay Resources			TRUCK #			
MAILING ADDRESS 410 N. State St.			DRIVER			
CITY Iola			TRUCK #			
STATE KS			DRIVER			
ZIP CODE 66749			TRUCK #			
			DRIVER			

JOB TYPE long string HOLE SIZE 6 3/4 HOLE DEPTH 1150 CASING SIZE & WEIGHT 4 1/2
CASING DEPTH 1170' DRILL PIPE _____ TUBING _____ OTHER _____
SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 4 1/2 rubber Plug
DISPLACEMENT 18.6 DISPLACEMENT PSI 1000* MIX PSI 250* RATE 4 BPM

REMARKS: Establish Circulation. Mix + Pump 200# Premium Gel Flush
Mix + Pump 12 1/2 BBL Tell tale dye ahead of 128' SKS
Thickset Cement w/ 5# Kol Seal + 1/4# Flo Seal per sack.
Flush pump + lines clean. Displace 4 1/2" rubber plug to
Casing TD w/ 18.6 BBL Fresh Water. Pressure to 780# PSI
Release pressure to Set Float Valve. Check Plug depth w/
wireline.

Fred Mader
Scott Morris

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE Cement Pump 164		600.00
5406	-	MILEAGE Pump Truck 164		N/A
5407A	6.016 Ton	Ton Mileage. 195		442.18
5501C	3 hrs	Transport 453-790		294.00
1126A	122 s/ks	Thickset Cement		1787.30
110A	640 #	Kol Seal		230.40
1107	32 #	Flo Seal		57.60
1118B	200 #	Premium Gel		28.00
4404	1	4 1/2" Rubber Plug		40.00
Sub Total				3679.48
Tax @ 6.3%				135.03
SALES TAX				
ESTIMATED TOTAL				3814.51

AUTHORIZATION _____

TITLE Watt 206038

DATE _____

CONSOLIDATED OIL WELL SERVICES, INC.
 211 W. 14TH STREET, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

1st well

TICKET NUMBER 36217
 FIELD TICKET REF # 28681
 LOCATION Thayer
 FOREMAN Brett Bueby

TREATMENT REPORT
 FRAC & ACID

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
6-21-06		Quinn 2-11	11	27S	17E	NO

CUSTOMER
Admiral Bay Resources

MAILING ADDRESS

CITY STATE ZIP CODE

TRUCK #	DRIVER	TRUCK #	DRIVER
293	Scott		
482	Teresa		
424	George		
453790	Dustin		
459	Autamp		

WELL DATA

CASING SIZE <u>4 1/2</u>	TOTAL DEPTH
CASING WEIGHT	PLUG DEPTH
TUBING SIZE	PACKER DEPTH
TUBING WEIGHT	OPEN HOLE
PERFS & FORMATION	
<u>1065-67' (9) Riverton</u>	

TYPE OF TREATMENT

Acid spot / Ball off / Frac

CHEMICALS

<u>Max-flu</u>	
<u>Acid</u>	
<u>Breaker</u>	
<u>Biocide</u>	

STAGE	BBL'S PUMPED	INJ RATE	PROPPANT PPG	SAND / STAGE	PSI
<u>PAID</u>	<u>70</u>	<u>4-8-12</u>			
<u>20-40</u>		<u>12</u>	<u>.10</u>	↓	BREAKDOWN <u>100/</u>
<u>20-40</u>		<u>12</u>	<u>.25</u>		START PRESSURE <u>1500</u>
<u>20-40</u>		<u>12-8</u>	<u>.50</u>		END PRESSURE <u>3500</u>
<u>SCREEN OUT</u>		<u>8-0</u>			BALL OFF PRESS
<u>FLUSH</u>	<u>Ø</u>				ROCK SALT PRESS
			<u>TOTAL</u>		ISIP <u>3300</u>
			<u>SAND</u>	<u>2,100 #</u>	5 MIN <u>1548</u>
					10 MIN
					15 MIN
					MIN RATE
					MAX RATE
<u>TOTAL</u>	<u>241</u>				DISPLACEMENT <u>16.9</u>

RECEIVED
 KANSAS CORPORATION COMMISSION
 OCT 02 2006
 CONSERVATION DIVISION
 WICHITA, KS

REMARKS: spot 100 gal. -15% HCL acid / breakdown & acidize w/ 100 gal. 15% + 9 ballsealers / flush casing / ball-off & release to T.D. / procede w/ frac

location 8:00AM - 10:30AM 18 miles

AUTHORIZATION Jim Morris TITLE _____ DATE 6-21-06

CONSOLIDATED OIL WELL SERVICES, INC.
 211 W. 14TH STREET, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

1st well

TICKET NUMBER 36217
 FIELD TICKET REF # 28681
 LOCATION Thayer
 FOREMAN Brett Busby

TREATMENT REPORT
 FRAC & ACID

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
6-21-06		Quinn 2-11	11	27S	17E	NO

CUSTOMER
Admiral Bay Resources

MAILING ADDRESS

CITY STATE ZIP CODE

TRUCK #	DRIVER	TRUCK #	DRIVER
293	Scott		
482	Teresa		
424	George		
453T90	Dustin		
459	Autamr		

WELL DATA

CASING SIZE <u>4 1/2</u>	TOTAL DEPTH
CASING WEIGHT	PLUG DEPTH
TUBING SIZE	PACKER DEPTH
TUBING WEIGHT	OPEN HOLE
PERFS & FORMATION	
<u>1065-67' (9)</u>	<u>Riverton</u>

TYPE OF TREATMENT
Acid spot / Balloff / Frac

CHEMICALS

<u>Max-flu</u>	
<u>Acid</u>	
<u>Breaker</u>	
<u>Biocide</u>	

STAGE	BBL'S PUMPED	INJ RATE	PROPPANT PPG	SAND / STAGE	PSI	
<u>PAD</u>	<u>70</u>	<u>4-8-12</u>				BREAKDOWN <u>1001</u>
<u>20-40</u>		<u>12</u>	<u>.10</u>			START PRESSURE <u>1500</u>
<u>20-40</u>		<u>12</u>	<u>.25</u>			END PRESSURE <u>3500</u>
<u>20-40</u>		<u>12-8</u>	<u>.50</u>			BALL OFF PRESS
<u>SCREEN OUT</u>		<u>8-0</u>				ROCK SALT PRESS
<u>FLUSH</u>	<u>Ø</u>					ISIP <u>3300</u>
			<u>TOTAL</u>			5 MIN <u>1548</u>
			<u>SAND</u>	<u>2,100 #</u>		10 MIN
						15 MIN
						MIN RATE
						MAX RATE
<u>TOTAL</u>	<u>241</u>					DISPLACEMENT <u>16.9</u>

RECEIVED
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 CONSERVATION DIVISION
 WICHITA KS

REMARKS: spot 100 gal. -15% HCl acid / breakdown & acidize w/ 100 gal. 15% + 9 ball sealers / flush casing / ball-off & release to T.D. / procede w/ frac

location 8:00AM - 10:30AM 10 miles

AUTHORIZATION Jim Morris TITLE _____ DATE 6-21-06

CONSOLIDATED OIL WELL SERVICES, INC.
 211 W. 14TH STREET, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

121 well

TICKET NUMBER 36217
 FIELD TICKET REF # 22681
 LOCATION Thence
 FOREMAN Scott Young

TREATMENT REPORT
 FRAC & ACID

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
6-21-06		Quinn 2-11	11	27S	17E	NO
CUSTOMER Admiral Energy Resources			TRUCK # DRIVER TRUCK # DRIVER			
MAILING ADDRESS			293 Scott			
CITY STATE ZIP CODE			422 Teresa			
			424 George			
			453790 Du-Tra			
			479 Autumn			

WELL DATA

CASING SIZE <u>4 1/2</u>	TOTAL DEPTH
CASING WEIGHT	PLUG DEPTH
TUBING SIZE	PACKER DEPTH
TUBING WEIGHT	OPEN HOLE
PERFS & FORMATION <u>106 2-67 (9) Kiverton</u>	

TYPE OF TREATMENT
Acid spot / Ball off / Frac

CHEMICALS

<u>Max-fl.</u>	
<u>Acid</u>	
<u>Breaker</u>	
<u>Biocide</u>	

STAGE	BBL'S PUMPED	INJ RATE	PROPPANT PPG	SAND / STAGE	PSI	
<u>PA11</u>	<u>70</u>	<u>4-2-12</u>				BREAKDOWN <u>1001</u>
<u>20-40</u>		<u>12</u>	<u>.10</u>	<u>1</u>		START PRESSURE <u>1500</u>
<u>20-40</u>		<u>12</u>	<u>.25</u>	<u>1</u>		END PRESSURE <u>3500</u>
<u>20-40</u>		<u>12-8</u>	<u>.50</u>	<u>1</u>		BALL OFF PRESS
<u>SCREEN OUT</u>		<u>8-0</u>		<u>V</u>		ROCK SALT PRESS
<u>FLUSH</u>	<u>25</u>					ISIP <u>3500</u>
			TOTAL SAND	<u>2,100#</u>		5 MIN <u>1342</u>
						10 MIN
						15 MIN
						MIN RATE
						MAX RATE
<u>TOTAL</u>	<u>241</u>					DISPLACEMENT <u>16.9</u>

RECEIVED
 KANSAS CORPORATION COMMISSION
 OCT 02 2006
 CONSERVATION DIVISION
 WICHITA, KS

REMARKS: 5 spot 100 gal. - 15% HCl acid / breakdown & acidize w/ 100 gal. 15% + 9 ball sealers / flush casing / ball off & release to T.D. / proceed w/ frac

location 200AM - 10:50AM 18 miles

AUTHORIZATION Jim Morris TITLE _____ DATE 6-21-06



CONSOLIDATED
OIL WELL
SERVICES
AN INFINITY COMPANY

1st well

TICKET NUMBER **28681**

1530 S. SANTA FE, CHANUTE, KS 66720
620-431-9210 OR 800-467-8676

LOCATION Thayer

FIELD TICKET

DATE 6-21-06	CUSTOMER ACCT # 1067	WELL NAME Quinn 2-11	QTR/QTR	SECTION 11	TWP 27S	RGE 17E	COUNTY NO	FORMATION Riverton
CHARGE TO Admiral Bay Resources				OWNER				
MAILING ADDRESS				OPERATOR				
CITY & STATE				CONTRACTOR				

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	UNIT PRICE	TOTAL AMOUNT
5102C	1	PUMP CHARGE 1000 HP Combo 1st well		2075.00
	1	AP30 w/ Frac Pump		N/C
511F	1	Frac Van monitor		650.00
5610	1	Acid pump delivery		160.00
5302	1	Acid spst		460.00
3107	200	gal. 15% HCl acid		260.00
1123	customer water & frac tank			
1231	300#	frac gel		1365.00
1205A	10#	Biocide		253.50
1208	112 gal.	Breaker		82.13
1252	20 gal.	Max-flo		700.00
5107	1	Flow metered Chem pump		94.00
5604	1	3" frac valve		68.00
5115	1	ball injector		90.00
4326	9	1.3 56 7/8" ballsealers		20.34
5103	1	BLENDED & HANDLING Gel frac tank		265.00
5109	18	TON-MILES		275.00
		STAND BY TIME		
5108	18	MILEAGE Mobilization X 3 P, V, SPT		170.10
5501F	2 hrs	WATER TRANSPORTS - 1		196.00
		VACUUM TRUCKS		
2101	2100# #	FRAC SAND 20-40		294.00
2102	0 #	FRAC SAND 12-20		
		CEMENT		
		SALES TAX		1.28
ESTIMATED TOTAL				7479.35

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KANSAS CORPORATION COMMISSION
OCT 02 2006
CONSERVATION DIVISION
WICHITA, KS 673

CUSTOMER or AGENTS SIGNATURE Jim Morris CIS FOREMAN

Brett Busby

CUSTOMER or AGENT (PLEASE PRINT)

DATE 6-21-06

956252



CONSOLIDATED
OIL WELL
SERVICES
AN INFINITY COMPANY

1530 S. SANTA FE, CHANUTE, KS 66720
620-431-9210 OR 800-467-8676

1st well

TICKET NUMBER **28681**

LOCATION *Thayer*

FIELD TICKET

DATE <i>6-21-06</i>	CUSTOMER ACCT # <i>1067</i>	WELL NAME <i>Quinn 2-11</i>	QTR/QTR	SECTION <i>11</i>	TWP <i>27S</i>	RGE <i>17E</i>	COUNTY <i>NO</i>	FORMATION <i>Riverport</i>
CHARGE TO <i>Admiral Bay Resources</i>				OWNER				
MAILING ADDRESS				OPERATOR				
CITY & STATE				CONTRACTOR				

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	UNIT PRICE	TOTAL AMOUNT
<i>5102C</i>	<i>1</i>	<i>PUMP CHARGE 1000HP Combo 1st well</i>		<i>2075.00</i>
	<i>1</i>	<i>430 w/ frac pump</i>		<i>N/C</i>
<i>5111</i>	<i>1</i>	<i>frac Van monitor</i>		<i>650.00</i>
<i>5610</i>	<i>1</i>	<i>Acid pump delivery</i>		<i>160.00</i>
<i>5302</i>	<i>1</i>	<i>Acid spst</i>		<i>460.00</i>
<i>3107</i>	<i>200</i>	<i>gal. 11.5% HCl acid</i>		<i>260.00</i>
<i>1123</i>	<i>customer water</i>	<i>er & frac tank</i>		
<i>1231</i>	<i>300#</i>	<i>frac gel</i>		<i>1365.00</i>
<i>1205A</i>	<i>10#</i>	<i>Biocide</i>		<i>253.50</i>
<i>1202</i>	<i>112 gal.</i>	<i>Breaker</i>		<i>82.13</i>
<i>1252</i>	<i>20 gal.</i>	<i>Max-fls</i>		<i>700.00</i>
<i>5107</i>	<i>1</i>	<i>Flow metered Chem. pump</i>		<i>94.00</i>
<i>5604</i>	<i>1</i>	<i>3" frac valve</i>		<i>68.00</i>
<i>3115</i>	<i>1</i>	<i>ball injector</i>		<i>90.00</i>
<i>4326</i>	<i>9</i>	<i>1.3 x 1 1/2" ballsealers</i>		<i>20.34</i>
<i>5103</i>	<i>1</i>	<i>BLENDING & HANDLING Gel frac tank</i>		<i>265.00</i>
<i>5109</i>	<i>12</i>	<i>TON-MILES</i>		<i>275.00</i>
<i>5108</i>	<i>12</i>	<i>STAND BY TIME</i>		
<i>5501F</i>	<i>2 hrs</i>	<i>MILEAGE Mobilization X 2 P, V, SPT</i>		<i>170.10</i>
		<i>WATER TRANSPORTS - 1</i>		<i>196.00</i>
		<i>VACUUM TRUCKS</i>		
<i>2101</i>	<i>2100# H</i>	<i>FRAC SAND 20-40</i>		<i>294.00</i>
<i>2102</i>	<i>0 H</i>	<i>12-20</i>		
		<i>CEMENT</i>		
		<i>6.3 SALES TAX</i>		<i>1.28</i>

RECEIVED
KANSAS CORPORATION COMMISSION
OCT 02 2006
CONSERVATION DIVISION
WICHITA, KS

Revin 2790

ESTIMATED TOTAL *7479.35*

CUSTOMER or AGENTS SIGNATURE *Jim Morris* CIS FOREMAN *Brett Busby*

CUSTOMER or AGENT (PLEASE PRINT) _____ DATE *6-21-06*

206252

Prepared by: Consolidated Oil Well Services

Company Name: Admiral Bay REsources

Well Name: Quinn #2-11

Field: Shiloh

Formation: Riverton

County: NO

State: KS

Job Date: 06/21/06

Comments: Sand Refrac

Perfs 1065-67, 9 shts

Spt 100 gal 15% HCl, 100 gal. w/ 9 balls

Fluids: 241 bbls, 15# gel, maxflo, bio

Proppants: 2100# 20/40

Average Rate: 11

Average STP: 2300

Tubing:

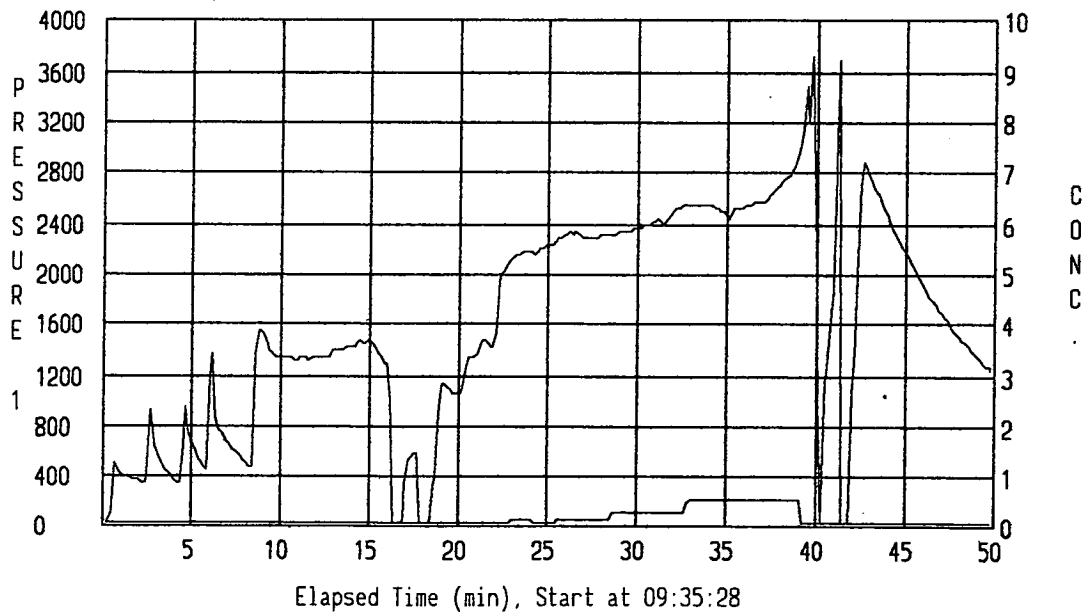
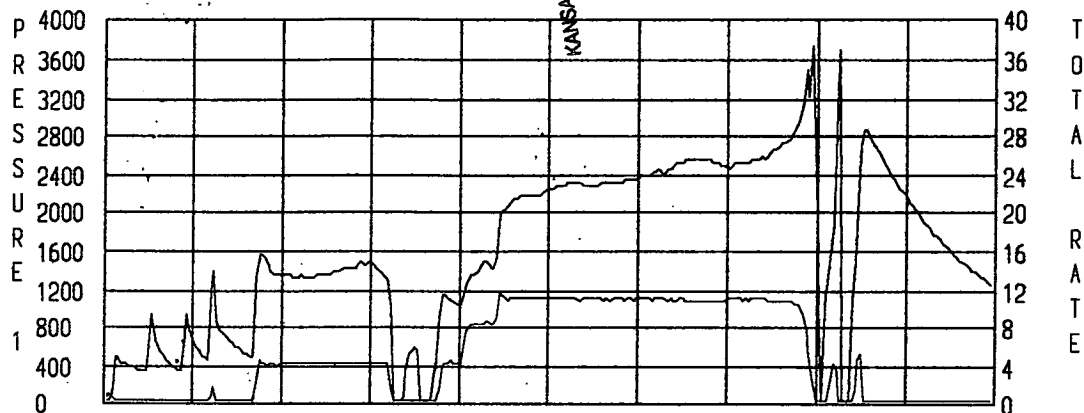
Casing: 4 1/2

Packer:

Filename: 06031706

Closure Pres: 4000

LINEAR PLOT

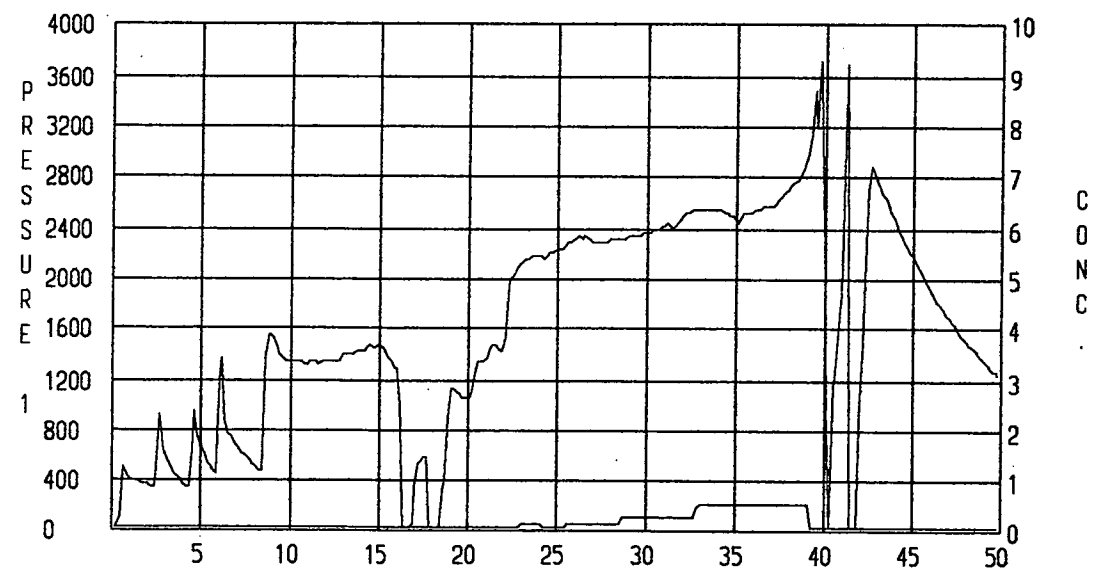
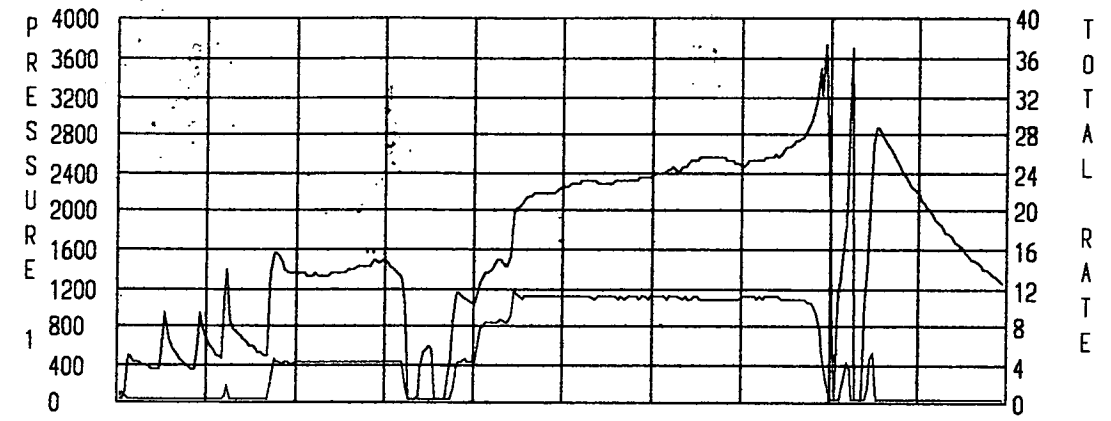


RECEIVED
 KANSAS CORPORATION COMMISSION
 OCT 02 2006
 CONSERVATION DIVISION
 WICHITA, KS

Prepared by: Consolidated Oil Well Services

Company Name: Admiral Bay REsources
 Well Name: Quinn #2-11
 Field: Shiloh
 Formation: Riverton
 County: NO
 State: KS
 Job Date: 06/21/06
 Comments: Sand Refrac
 Perfs 1065-67, 9 shts
 Spt 100 gal 15% HCl, 100 gal. w/ 9 balls
 Fluids: 241 bbls, 15# gel, maxflo, bio
 Proppants: 2100# 20/40
 Average Rate: 11
 Average STP: 2300
 Tubing:
 Casing: 4 1/2
 Packer:
 Filename: 06031706
 Closure Pres: 4000

LINEAR PLOT



Elapsed Time (min), Start at 09:35:28

RECEIVED
 KANSAS CORPORATION
 OCT 02 2006
 CONSERVATION DIVISION
 WICHITA, KS

LINEAR PLOT

Prepared by: Consolidated Oil Well Services

Company Name: Admiral Bay REsources

Well Name: Quinn #2-11

Field: Shiloh

Formation: Riverton

County: NO

State: KS

Job Date: 06/21/06

Comments: Sand Refrac

Perfs 1065-67, 9 shts

Spt 100 gal 15% HCl, 100 gal. w/ 9 balls

Fluids: 241 bbls, 15# gel, maxflo, bio

Proppants: 2100# 20/40

Average Rate: 11

Average STP: 2300

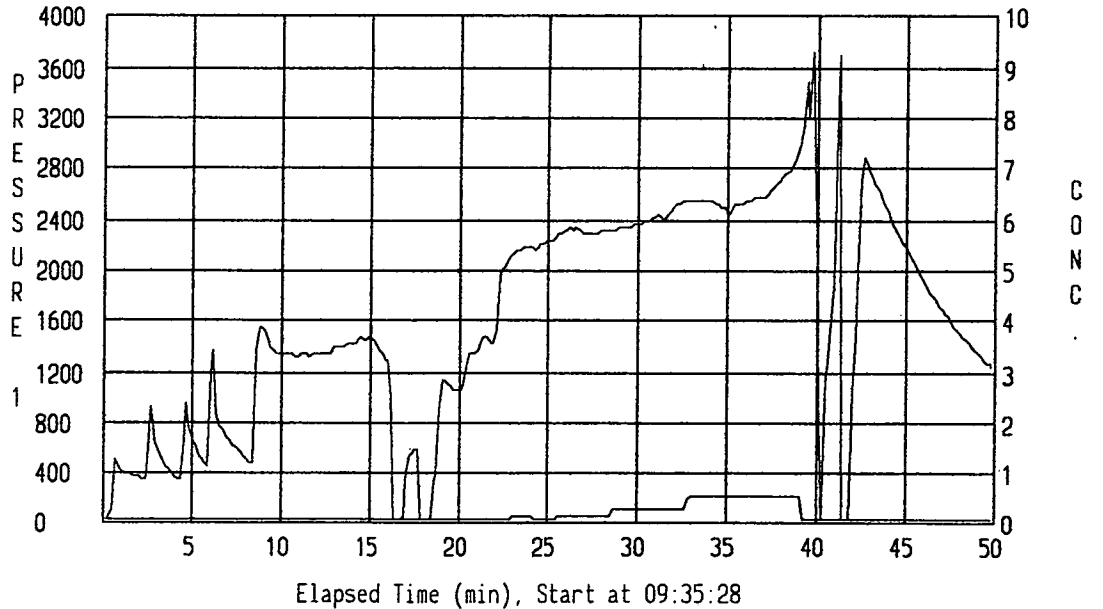
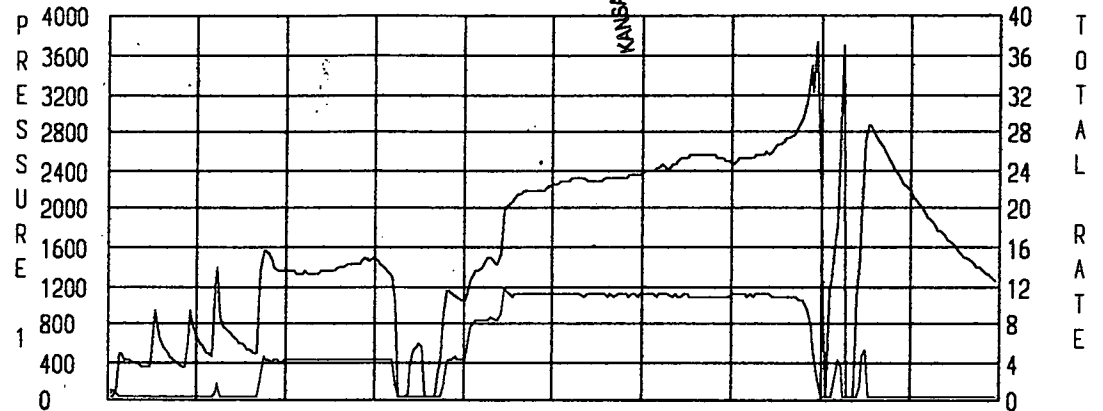
Tubing:

Casing: 4 1/2

Packer:

Filename: 06031706

Closure Pres: 4000



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P. O. Box 68 • Osawatomie, KS 66064
Phone 913-755-2128 • Fax 913-755-6533

Perforation Record

Company: Admiral Bay Resources, Inc.

Lease/Field: Quinn Lease

Well: # 2-11 CBM

County, State: Neosho County, Kansas

Service Order #: 17153

Purchase Order #: N/A

Date: 6/19/2006

Perforated @: 1065.0 to 1068.0

Type of Jet, Gun
or Charge: 3 3/8" DP 23 Gram Tungsten Expendable Casing Gun

Number of Jets,
Guns or Charges: Thirteen (13)

Casing Size: 4.5"

RECEIVED
KANSAS CORPORATION COMMISSION

OCT 02 2006

CONSERVATION
WICHT.