

STATE OF KANSAS
STATE CORPORATION COMMISSION
200 Colorado Derby Building
Wichita, Kansas 67202

WELL PLUGGING RECORD
K.A.R.-82-3-117

15-163-02612-0000

API NUMBER

LEASE NAME ANDRESON

WELL NUMBER C-SWD

SPOT LOCATION NW NE

SEC. 31 TWP. 10S RGE. 18E or (W)

COUNTY Rooks

Date Well Completed 2-8-63

Plugging Commenced 3-20-85

Plugging Completed 3-25-85

TYPE OR PRINT
NOTICE: Fill out completely
and return to Cons. Div.
office within 30 days.

LEASE OPERATOR DAVIS BROS. OIL PRODUCERS, INC.

ADDRESS One Williams Center, Suite 2000, Tulsa, OK 74172

PHONE # (918) 584-3581 OPERATORS LICENSE NO. 5560

Character of Well SWD
(Oil, Gas, D&A, SWD, Input, Water Supply Well)

Did you notify the KCC/KDHE Joint District Office prior to plugging this well? Yes

Which KCC/KDHE Joint Office did you notify? Hays -- Dennis L. Hamel

Is ACO-1 filed? If not, is well log attached? Yes

Disposal formation Cedar Hills Depth to top 1094 bottom 1100 T.D. 3,515
P.B.T.D. 1,386

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put in	Pulled out
Cedar Hills	--	820	1020	8-5/8	143	None
				4-1/2	1450	None

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used state, the character of same and depth placed, from feet to feet each set. Ran tbg open-ended to 1,337' -- RU Halliburton Services - Tied onto 2" tbg, pmpd 35 sks cmt, pulled tbg to 650', tied to tbg, pmpd 40 sks cmt, pulled out the tbg, put in a 4 1/2" top plug in the csg, tied onto the 4 1/2" csg, pmpd in 10 sks cmt to 500 psi. Tied onto 8-5/8" surf csg, pmpd in 12 sks of cmt to 700 psi. (Cmt used 150 sks 60/40 Pozmix w/8% Gel w/3% CaCl w/1/2# Floceal/sk.) Steel plate welded on top.

(If additional description is necessary, use BACK of this form.)

Name of Plugging Contractor Halliburton Services Co. License No. 5287
Address East 8th Street, Hays, KS 67601 (913-625-3431)

STATE OF Oklahoma COUNTY OF Tulsa, ss.

Mary Hill (employee of operator) or
~~employee~~ of above-described well, being first duly sworn on oath, says: that
I have knowledge of the facts, statements, and matters herein contained and
the log of the above-described well as filed that the same are true and
correct, so help me God.

(Signature) Mary Hill
One Williams Center, Suite 2000
(Address) Tulsa, OK 74172

SUBSCRIBED AND SWORN TO before me this 28th day of May, 1985

My Commission expires: May 27, 1989

Lucy J. Botton
Notary Public

COMPLETION REPORT

DAVIS BROS. #2 ANDRESON "C"
Salt Water Disposal Well
C NW NE - Sec. 31-10S-18W
Rocks County, Kansas

Elevation: 2039 'KB
Rotary TD: 3515'
Cable TD: 1406'
Top of Float - collar
Zero = 5' above
bradenhead

Casing Record

8 5/8" at 143' w/120 sx.
4 1/2" at 1450' w/475 sx.

Commenced: 2-6-63
Completed: 2-8-63

Top of Anhydrite - 1424' - Driller

February 6, 1963

Moved in Fowler Braden cable tools - Rigged up. - Rig Time - 12 hours.

February 7, 1963

Swabbed the hole to 600'. Ran the GammaRay and Collar Log from 350' to 1406'.

PERFORATION RECORD - CEDAR HILLS FORMATION

Perforated 3 holes with type E bullet gun from 1100' to 1094'. Pulled the gun out of the hole to allow the fluid to stabilize. Fluid level rose from 600' to 95' in 1/2 hour, where it stabilized. Continued to perforate one hole every other foot to 1000' for a total of 50 holes. Fluid level at the end of the perforating job was 75'.

DATE RECORDED
MAY 30 1963
Checked by
Richard R. ...

February 7, 1963

Bailed for 2 hours to clean up the hole. Strung in with the bailer and found 20 feet of sand on bottom. At this time we have a pocket from 1100' to 1386' where sand can collect and still not interfere with the disposal of salt water.

ACID RECORD

1500 GALLONS OF 20% SEQUESTERED ACID

The formation was broken down at 1500# pressure with the 900' of water that was standing in the hole before the acid reached bottom. When the acid reached bottom, the pressure fell off to 750# where it remained during the displacement of the acid. When 90% of the acid was out, the pump was shut down for 1½ hours to allow the acid to clean up the formation. When the pump was started up again, the pressure was 750# and after displacing 150 bbls. of water at the rate of 6 barrels per minute, the pressure was 250#. We had vacuum immediately after the pump was stopped. Capped the well and commenced stacking out at 5:00 P.M.
Rig Time - 12 hours.

MAILED
FEBRUARY 1963

MAY 30 1965

MAILED
MAY 1965