

STATE OF KANSAS
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

OR

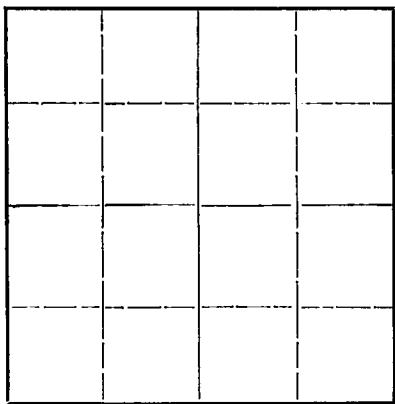
FORMATION PLUGGING RECORD

Strike out upper line when reporting plugging of formations.

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bitting Building
Wichita, Kansas

Rooks County. Sec. 31 Twp. 10S Rge. 18 (E) (W)
Gen. N 1/2 NW 1/4 SW 1/4

NORTH



Locate well correctly on above Section Flat

Location as "NE 1/4 NW 1/4 SW 1/4" or footage from lines
Lease Owner The Aylward Production Company
Lease Name Richards Well No. 1
Office Address 708 Ellis-Singleton Bldg., Wichita, Kansas.
Character of Well (completed as Oil, Gas or Dry Hole) DRY
Date, well completed Aug. 26, 1940. 19
Application for plugging filed October 10, 1940. 19
Application for plugging approved October 11, 1940 19
Plugging Commenced October 7, 1940 19
Plugging Completed October 12, 1940 19
Reason for abandonment of well or producing formation DRY

If a producing well is abandoned, date of last production 19
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well E. T. Alexander
Producing formation..... Depth to top..... Bottom..... Total Depth of Well 3705' Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
				15 1/2"	153'	Cemented w/ 140 sax
				7"	3219'	2586'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from..... feet to..... feet for each plug set.

Filled with mud from 3705' to 3219'; filled with cement from 3219' to 3204'; mud from 3204' to 2920', cement from 2920' to 2870'; mud from 2870' to 153', cement to 140'; mud to 6' below cellar bottom; cement to top of hole.
Mud was mixed and poured in hole; cement placed with dump bailer.

(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to The Aylward Production Company
Address 708 Ellis-Singleton Building, Wichita, Kansas.

STATE OF Kansas, COUNTY OF Sedgwick, ss.

J. W. Hummel (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) J. W. Hummel

(Address)

SUBSCRIBED AND SWORN to before me this 28th day of October

My commission expires January 19, 1943.

Alfred F. Shabby 19 40
Notary Public.

Casing Records

RICHARDS NO. 1

Description

15 1/2" 153' Company: The Aylward Production Company Con No 1 NW 1/4 SW 1/4 31-10-18
 Contractor: The Aylward Production Company Rooks County - Kansas
 7" OD 3,219'
 Commenced: July 14, 1940 Elevation: 1,987'
 Completed: Aug. 26, 1940 DRY

<u>Formation</u>	<u>From</u>	<u>To</u>	<u>Remarks</u>
clay and gravel	0	40	
shale and shells	40	153	Set 15 1/2" casing at 153' and cemented with 140 sacks
shale	153	165	
shale and shells	165	463	
water sand	463	560	
shale and shells	560	665	
shale	665	850	
sand and shale	850	1060	
hard sand	1060	1125	
sand	1125	1200	
shale and shells	1200	1270	
sandy red rock and iron	1270	1335	
anhydrite lime	1335	1365	
anhydrite	1365	1385	
shale and red rock	1385	1425	
shale and shells	1425	1565	
shale and red rock	1565	1695	
salt	1695	1720	
salt and shale	1720	1820	
lime and shale	1820	1890	
shale and shells and pyrites of iron	1890	1923	
shale and lime	1923	1955	
lime and shale breaks	1955	2040	
lime	2040	2105	
lime and shale	2105	2165	
lime	2165	2205	
broken lime and shale	2205	2240	
lime and shale	2240	2310	
lime	2310	2340	
lime and sand	2340	2415	
lime	2415	2445	
shale	2445	2465	
lime	2465	2495	
shale	2495	2505	
lime	2505	2525	
lime and shale	2525	2580	
lime	2580	2675	
shale	2675	2685	
broken lime	2685	2745	
shale and lime	2745	2805	
lime	2805	2820	
shale and shells	2820	2860	
shale	2860	2915	
broken lime	2915	2935	
shale	2935	2987	
lime	2987	3080	
shale and lime	3080	3120	
shale and shells	3120	3180	
shale	3180	3195	
lime	3195	3219	7" OD set at 3,219', and cemented with 35 sacks
shale	3219	3226	
lime	3226	3250	
shale	3250	3255	
lime	3255	3315	
shale and lime shells	3315	3330	
lime	3330	3385	
shale	3385	3390	
lime hard	3390	3405	
lime	3405	3450	
shaleblack	3450	3455	

31 10 1841
118 43

Richards No. 1

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<u>Formation</u>	<u>From</u>	<u>To</u>	<u>Remarks</u>
lime	3455	3465	
shale	3465	3470	
lime	3470	3489	
conglomerate	3489	3505	
red rock	3505	3510	
lime	3510	3520	
red rock	3520	3525	
conglomerate	3525	3575	
granite wash	3575	3705	Total depth

31 10 18W
118. 43

