## STATE OF KANSAS SATE CORPORATION COMMISSION

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
State Corporation Commission

## WELL PLUGGING RECORD

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15-163-02482-000

JOY #1 WELL

LOCATION:

NW 1 NW 1 NE 4-108-19W

Rooks County, Kansas

SPUDDED: 5-17-52 COMPLETED: 5-28-52

OPERATOR:

W. L. Hartman

CONTRACTOR:

Birmingham-Bartlett Drilling Co.

SURFACE CASING:

8-5/8" casing set at 158'

with 125 sacks cement & 1 c.c.

OIL STRING:

None D&A

LOG

(Figures indicate bottom of formation)

0	to 175	Sand and Clay
	159	Shale
	690	Shale and shells
	1000	Shale
1220 1520 1550 1950	1220	Sand
	-	Red bed
	1560	Anhydri te
	1950	Shale and shells
	2035	Shale and broken lime
	2230	Shale and shells
33 36 37 37 37	<b>332</b> 0	Lime and shale
	3630	Lime
	3700	Conglomerate
	3730	Shale
	3775	Lime
	3775	Total Depth

The undersigned, Richard Hindery of the Birmingham-Bartlett Drilling Co., hereby certifies that the above is a true and correct log of the formations encountered in drilling the Joy #1 well as shown on the daily drilling reports.

BIRMINGHAM-BARTLETT DRILLING CO.

By Richard Hindery

Subscribed and sworn to before me this 2nd day of June, 1952.

Notary Public

My commission expires: November 29, 1954.

JUN 5 - 1952
ELNSERVATION DIVISION
Wighits, Kaness

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