15-163-01895-0000 STATE OF KANSAS WELL PLUGGING RECORD STATE CORPORATION COMMISSION API NUMBER N/A K.A.R.-82-3-117 200 Colorado Derby Building LEASE NAME GISH Wichita, Kansas 67202 WELL NUMBER \_\_ 2 TYPE OR PRINT NOTICE: Fill out completely and return to Cons. Div. 330 Ft. from \$ Section Line office within 30 days. 4290 1650 Ft. from E Section Line \*\*SEC. 6 TWP. 10SRGE. 19 (%) or (W) LEASE OPERATOR Nadel and Gussman ADDRESS 3200 First National Tower, Tulsa, OK 74103 COUNTY Rooks PHONE#(918) 583-3333 OPERATORS LICENSE NO. 5337 Date Well Completed 12-23-50 Character of Well 0il Plugging Commenced \_\_\_\_9-22-92 Plugging Completed 9-22-92(Oll, Gas, D&A, SWD, Input, Water Supply Well) The plugging proposal was approved on 9-21-92by Dennis L. Hamel (KCC District Agent's Name). is ACO-1 filed?\_\_\_\_\_\_if not, is well log attached?\_\_\_\_\_ Producing Formation Lansing Depth to Top 3623 Bottom 3627 T.D. 3785 Show depth and thickness of all water, oil and gas formations. OIL, GAS OR WATER RECORDS CASING RECORD Formation Content From To Size Put In Pulled out 3471 3722 Lansing Oil & Water 8-5/8 210 3785 3783 Arbuckle Water 5-1/2 Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet each set.

Pumped 3 sks hulls followed by 275 sks cement and filled 5-1/2 casing full of cement from 0 to 3623 ft. Hooked on to  $5-1/2 \times 8-5/8$  annulus & pumped 1 sk hulls followed by 50 sks cement. Shut-in w/300 psi. Cut off & restore location. (If additional description is necessary, use BACK of this form.) Name of Plugging Contractor Allied Cement \_\_\_\_License No.\_\_\_N/A RECEIVED Address P.O. Box 31, Russell, Kansas 67665 STATE CORPORATION COMMISSION 10-13-97 NAME OF PARTY RESPONSIBLE FOR PLUGGING FEES: Nadel and Gussman OCT 1 3 1900 STATE OF Oklahoma \_\_\_\_\_ COUNTY OF \_\_\_\_ Tulsa GONSERVATION DIVISION (Employee of Operator) Wooming (REPARTE TOT) of Joseph G. Anderson, Chief Engineer above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed that the same are true and correct, so help me God. (Signature) I'mderson 3200 First National Tower (Address) Tulsa, OK 74103 SUBSCRIBED AND SWORN TO before me this 9th day of October 19 92 Kathy Garrow / Notary Public My Commission Expires: 8-1-95

NADRL AND GUSSMAN

Come. 12-15-50 Comp. 12-23-50 GISH No. 2

990' %, 330' W. of Swe 800100 6-108-19W Roots County, Emmas

Gasing: 8-5/8" 166' W/125 Sax coment 5-1/2" 3785.75' W/100 sax com

Formation	Depth		
Surface Shale Shale Shale Shale and shells Shale and Red bed Anhydrite Shale and Red beds Shale and Red beds Shale and shells Shale and lime shells Shale and lime Shale	160 810 1100 1330 1615 1650 1689 1790 2330 2450 2650 2650 3695 3708 3778 3778 3778 3783 3783 3783 3783	Recement Ference Loneing Conglowerse Simpson Arbuskie	3434 3454 3471 3782 3771 3783

STATE OF KANDAS

COUNTY OF BEDGWICK

L. C. Hay of lawful age, deposes and states that the above formations and depths are correct as taken from the daily drilling report of the Gish No. 2 well located in the SV corner of Section 6-108-19W, Rooks

ATATE ENERGINATION COMMISSION

Subscribed and sworm to before me this 27th day of Descuber.

SERVATION DIVISION Wichita Kansas

My commission expires Nov. 3, 1952