

SEP 16 2009

For KCC Use: Effective Date: 10-3-2009 District #: 2 SGA? [X] Yes [] No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

KCC WICHITA

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date: October 1 2009 month day year

OPERATOR: License# 33936 Name: Charles N. Griffin Address 1: 177 Old Hwy 40 Address 2: PO Box 670 City: Byers State: CO Zip: 80103 Contact Person: Charles N. Griffin Phone: 720-490-5648

CONTRACTOR: License# 34233 Name: Maverick Drilling, LLC

Well Drilled For: [X] Oil [X] Gas [] Seismic [] Other Well Class: [] Enh Rec [] Storage [] Disposal [] Infield [] Pool Ext. [X] Wildcat [] Other Type Equipment: [X] Mud Rotary [] Air Rotary [] Cable

Operator: Well Name: Original Completion Date: Original Total Depth:

Directional, Deviated or Horizontal wellbore? [] Yes [X] No If Yes, true vertical depth: Bottom Hole Location: KCC DKT #:

Spot Description: NW NE NW Sec. 26 Twp. 34 S. R. 9 feet from N / S Line of Section 330 feet from E / W Line of Section 3,630

Is SECTION: [X] Regular [] Irregular? (Note: Locate well on the Section Plat on reverse side) County: Harper

Lease Name: Kolbitz Well #: 1 Field Name: Hibbord

Is this a Prorated / Spaced Field? [] Yes [X] No Target Formation(s): Mississippian

Nearest Lease or unit boundary line (in footage): 330' Ground Surface Elevation: 1280' Surveyed feet MSL

Water well within one-quarter mile: [] Yes [X] No Public water supply well within one mile: [] Yes [X] No

Depth to bottom of fresh water: 80' Depth to bottom of usable water: 180'

Surface Pipe by Alternate: [X] I [] II Length of Surface Pipe Planned to be set: 250'+ Length of Conductor Pipe (if any): None

Projected Total Depth: 5200 Formation at Total Depth: Arbuckle

Water Source for Drilling Operations: [X] Well [] Farm Pond [] Other: DWR Permit #:

(Note: Apply for Permit with DWR) [X] Yes [] No

Will Cores be taken? [] Yes [X] No If Yes, proposed zone:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: 9/16/09 Signature of Operator or Agent: Title: Agent

For KCC Use ONLY API # 15 - 077-21655-0000 Conductor pipe required None feet Minimum surface pipe required 200 feet per ALT. [X] I [] II Approved by: Date: 9-28-2009 This authorization expires: 9-28-2010 (This authorization void if drilling not started within 12 months of approval date.) Spud date: Agent:

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed (within 60 days);
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

[] Well Not Drilled - Permit Expired Date: Signature of Operator or Agent:

26 34 9 [] E [X] W

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 077-21655-00-00
 Operator: Charles N. Griffin
 Lease: Kolbitz
 Well Number: 1
 Field: _____

Number of Acres attributable to well: _____
 QTR/QTR/QTR/QTR of acreage: _____ - NW - NE - NW

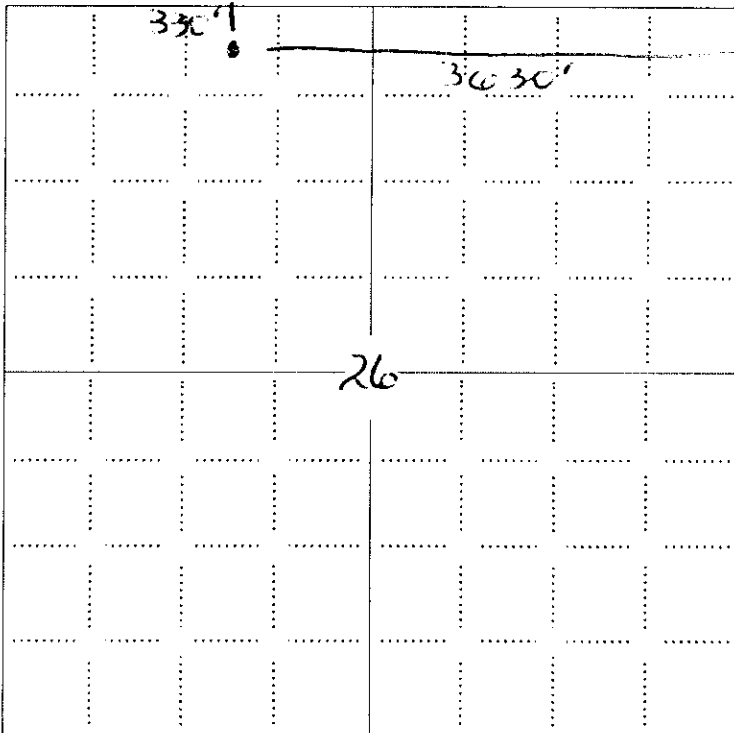
Location of Well: County: Harper
330 feet from N / S Line of Section
3,630 feet from E / W Line of Section
 Sec. 26 Twp. 34 S. R. 9 E W

Is Section: Regular or Irregular

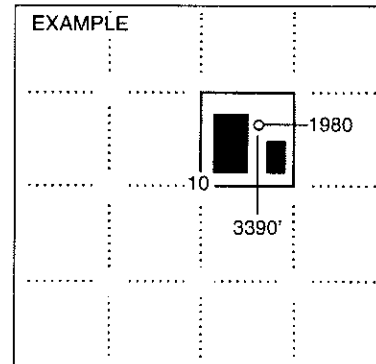
If Section is Irregular, locate well from nearest corner boundary.
 Section corner used: NE NW SE SW

PLAT

*(Show location of the well and shade attributable acreage for prorated or spaced wells.)
 (Show footage to the nearest lease or unit boundary line.)*



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SEWARD CO.

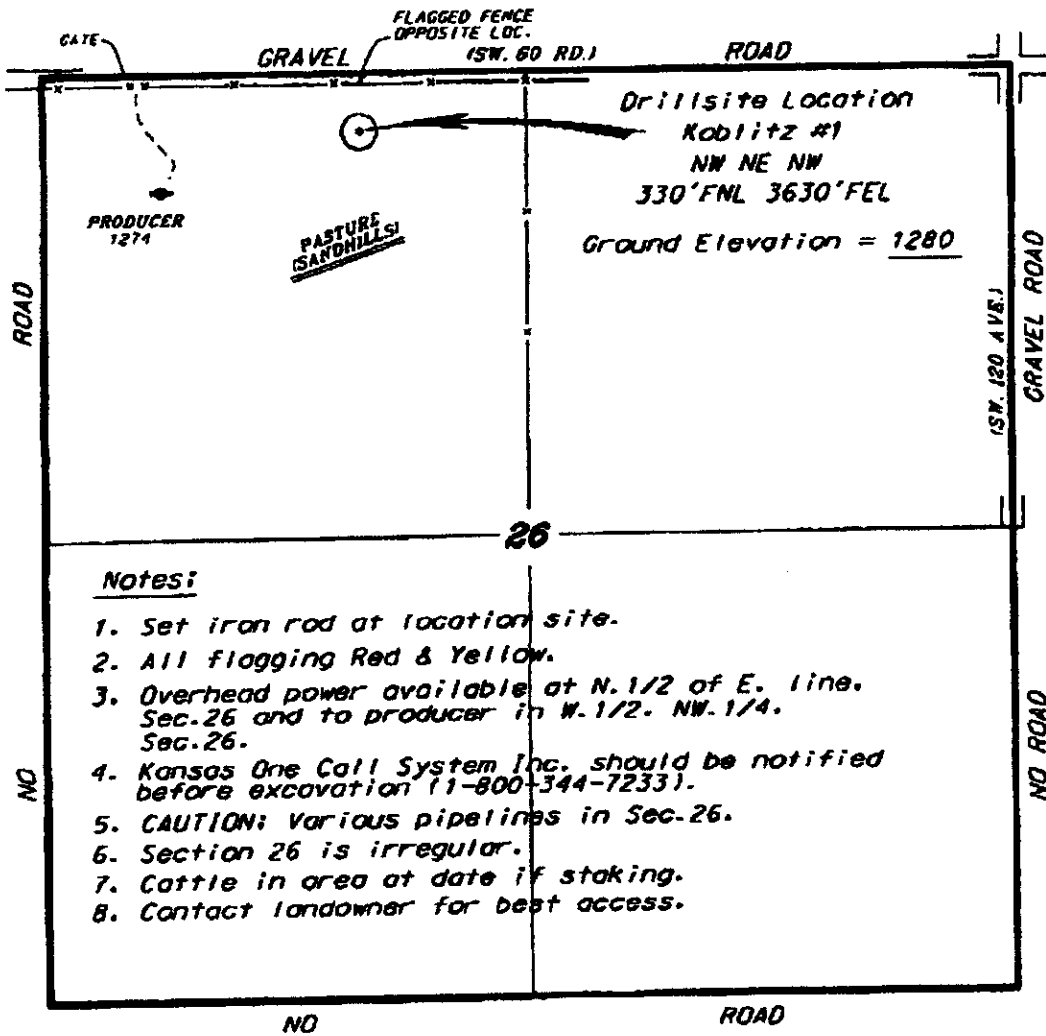
NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).

**GRIFFIN MANAGEMENT, LLC
KOBLOITZ LEASE
NW. 1/4, SECTION 26, T34S, R9W
HARPER COUNTY, KANSAS**

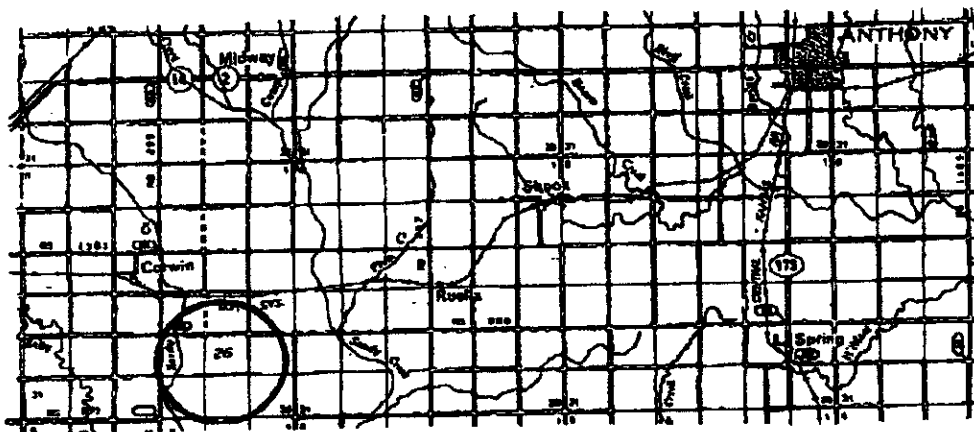
15077-21655-0000



Notes:

1. Set iron rod at location site.
2. All flagging Red & Yellow.
3. Overhead power available at N. 1/2 of E. line. Sec. 26 and to producer in W. 1/2. NW. 1/4. Sec. 26.
4. Kansas One Call System Inc. should be notified before excavation (1-800-344-7233).
5. CAUTION: Various pipelines in Sec. 26.
6. Section 26 is irregular.
7. Cattle in area at date of staking.
8. Contact landowner for best access.

Egress and access to location as shown on this plat is for usage only and may not be legally opened for public use. Contact landowner, tenant and county road department for access.



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* Controlling data is based upon the best maps and photographs available to us and upon a regular section of land containing 640 acres.
 Surveyor's section lines were determined using the normal standard of care of oilfield surveyors practicing in the state of Kansas. The end line corners, when established, the precise location should be as necessarily located, and the exact location of the drillsite location in this section is guaranteed. Therefore, the operator assuming this service and accepting this plat and all other data relating thereto agrees to hold Central Kansas Oilfield Services, Inc., its officers and employees harmless from all claims, costs and expenses and said liability retained from the liability of the operator of the drillsite location.
 This plat is derived from the Central Kansas Oilfield Services, Inc. Vertical Datum.

Date August 17, 2009

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT

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Form CDP-1
April 2004
Form must be Typed

Submit in Duplicate

Operator Name: Charles N. Griffin		License Number: 33936	
Operator Address: 177 Old Hwy 40		PO Box 670 Byers CO 80103	
Contact Person: Charles N. Griffin		Phone Number: 720-490-5648	
Lease Name & Well No.: Kolbitz 1		Pit Location (QQQQ): NW NE NW	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit (If WP Supply API No. or Year Drilled)		Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: 4,000 (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input checked="" type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l (For Emergency Pits and Settling Pits only)	
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
How is the pit lined if a plastic liner is not used? Drilling solids and bentonite in the drilling mud.			
Pit dimensions (all but working pits): 75 Length (feet) 75 Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: 5 (feet) <input type="checkbox"/> No Pit			
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.	
Distance to nearest water well within one-mile of pit N/A feet Depth of water well _____ feet		Depth to shallowest fresh water _____ feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input type="checkbox"/> KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: Fresh water gel mud. Number of working pits to be utilized: 3 Abandonment procedure: Allow pits to dry naturally and backfill as conditions allow. Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.			
9/16/09 Date		 Signature of Applicant or Agent	
KCC OFFICE USE ONLY Steel Pit <input checked="" type="checkbox"/> RFAC <input checked="" type="checkbox"/> RFAS <input type="checkbox"/>			
Date Received: 9/16/09 Permit Number: _____ Permit Date: 9/05/09 Lease Inspection: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No			

15-077-21655-0040



*Mark Parkinson, Governor
Thomas E. Wright, Chairman
Michael C. Moffet, Commissioner
Joseph F. Harkins, Commissioner*

September 25, 2009

Charles N. Griffin
177 Old Hwy 40
PO Box 670
Byers, CO 80103

RE: Drilling Pit Application
Kolbitz Lease Well No. 1
NW/4 Sec. 26-34S-09W
Harper County, Kansas

Dear Sir or Madam:

District staff has inspected the location and has determined that an unsealed condition will present a pollution threat to water resources.

District staff has instructed that no earthen pits are to be used at the location. Steel pits are to be used. Please inform the Commission in writing as to which disposal well you will utilize to dispose of the contents in the steel pits and the amount of fluid that will be disposed. **If a haul-off pit is necessary please file, form CDP-1, Application for Surface Pit.** This location will have to be inspected prior to approval of the haul-off pit application.

If fluids are taken to an authorized disposal well, please call the District Office at (316) 630-4000. Please file form CDP-5, Exploration and Production Waste Transfer, within 30 days of fluid removal. Conservation division forms are available through our office and on the KCC web site: www.kcc.state.ks.us/conservation/forms.

Sincerely,

A handwritten signature in black ink that reads "Kathy Haynes".

Kathy Haynes
Environmental Protection and Remediation Department

Cc: File

**HAUL-OFF PIT APPLICATION
FILING REQUIREMENTS**

82-3-607. DISPOSAL OF DIKE AND PIT CONTENTS.

- (a) Each operator shall perform one of the following when disposing of dike or pit contents:
- (1) Remove the liquid contents to a disposal well or other oil and gas operation approved by the commission or to road maintenance or construction locations approved by the department;
 - (2) dispose of reserve pit waste down the annular space of a well completed according to the alternate I requirements of K.A.R. 82-3-106, if the waste to be disposed of was generated during the drilling and completion of the well; or
 - (3) dispose of the remaining solid contents in any manner required by the commission. The requirements may include any of the following:
 - (A) Burial in place, in accordance with the grading and restoration requirements in K.A.R. 82-3-602 (f);
 - (B) removal and placement of the contents in an on-site disposal area approved by the commission;
 - (C) removal and placement of the contents in an off-site disposal area on acreage owned by the same landowner or to another producing lease or unit operated by the same operator, if prior written permission from the landowner has been obtained; or
 - (D) removal of the contents to a permitted off-site disposal area approved by the department.
- (b) Each violation of this regulation shall be punishable by the following:
- (1) A \$1,000 penalty for the first violation;
 - (2) a \$2,500 penalty for the second violation; and
 - (3) a \$5,000 penalty and an operator license review for the third violation.

Complete and return with Haul-Off Pit Application, Form CDP1(2004)

Haul-off pit will be located in an on-site disposal area: Yes No

Haul-off pit is located in an off-site disposal area on acreage owned by the same landowner:
Yes No If yes, written permission from the land owner must be obtained. Attach written permission to haul-off pit application.

Haul-off pit is located in an off-site disposal area on another **producing** lease or unit operated by the same operator: s No If yes, written permission from the land owner must be obtained. Attach permission and a copy of the lease assignment that covers the acreage where the haul-off pit is to be located, to the haul-off pit application.