

For KCC Use:
 Effective Date: 10-3-2009
 District #: 4
 SGA? Yes No

KANSAS CORPORATION COMMISSION
 OIL & GAS CONSERVATION DIVISION

RECEIVED
 SEP 25 2009

Form C-1
 October 2007
 Form must be Typed
 Form must be Signed
 All blanks must be Filled

NOTICE OF INTENT TO DRILL
Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date: 09 25 2009
month day year

OPERATOR: License# 31652
 Name: Norstar Petroleum Inc.
 Address 1: 6855 S. Havana St., Suite 250
 Address 2: _____
 City: Centennial State: CO Zip: 80112 + _____
 Contact Person: Clark D. Parrott
 Phone: (303) 925-0696
 CONTRACTOR: License# 33575
 Name: WW Drilling, LLC

Well Drilled For: Oil Gas
 Enh Rec Storage Disposal
 Seismic; # of Holes _____
 Other: _____

Well Class: Infield Pool Ext. Wildcat Other

Type Equipment: Mud Rotary Air Rotary Cable

If OWWO: old well information as follows:

Operator: _____
 Well Name: _____
 Original Completion Date: _____ Original Total Depth: _____

Directional, Deviated or Horizontal wellbore? Yes No
 If Yes, true vertical depth: _____
 Bottom Hole Location: _____
 KCC DKT #: _____

Spot Description: _____
 NW NE SW Sec. 10 Twp. 2 S. R. 27 E W
 (a/a/a/a) 2,075 feet from N / S Line of Section
1,680 feet from E / W Line of Section

Is SECTION: Regular Irregular?
 (Note: Locate well on the Section Plat on reverse side)

County: Decatur
 Lease Name: NPI Wilson Well #: 1-10
 Field Name: Monaghan North
 Is this a Prorated / Spaced Field? Yes No
 Target Formation(s): Lansing KC

Nearest Lease or unit boundary line (in footage): 565
 Ground Surface Elevation: ~~2600~~ 2608 feet MSL
 Water well within one-quarter mile: Yes No
 Public water supply well within one mile: Yes No

→ Depth to bottom of fresh water: 150 190'
 Depth to bottom of usable water: 1300
 Surface Pipe by Alternate: I II
 → Length of Surface Pipe Planned to be set: ~~200~~ 240' min.

Length of Conductor Pipe (if any): _____
 Projected Total Depth: 3900
 Formation at Total Depth: Granite wash

Water Source for Drilling Operations:
 Well Farm Pond Other: _____
 DWR Permit #: _____ (Note: Apply for Permit with DWR)

Will Cores be taken? Yes No
 If Yes, proposed zone: _____

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.
 It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 DAYS** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief
 Date: 9/24/09 Signature of Operator or Agent: Clark D. Parrott Title: ENGINEER

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed (within 60 days);
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expired Date: _____
 Signature of Operator or Agent: _____

For KCC Use ONLY
 API # 15 - 039-21106-00-00
 Conductor pipe required None feet
 Minimum surface pipe required 240 feet per ALT. I II
 Approved by: lms 9-28-2009
 This authorization expires: 9-28-2010
 (This authorization void if drilling not started within 12 months of approval date.)
 Spud date: _____ Agent: _____

10 2 27 E W

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

KCC WICHITA

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 039-21106-00-00
Operator: Norstar Petroleum Inc.
Lease: NPI Wilson
Well Number: 1-10
Field: Monaghan North

Location of Well: County: Decatur
2,075 feet from N / S Line of Section
1,680 feet from E / W Line of Section
Sec. 10 Twp. 2 S. R. 27 E W

Number of Acres attributable to well:
QTR/QTR/QTR/QTR of acreage: - NW - NE - SW

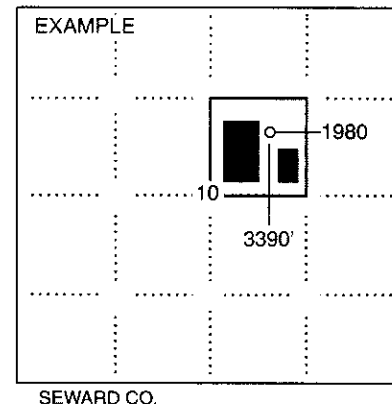
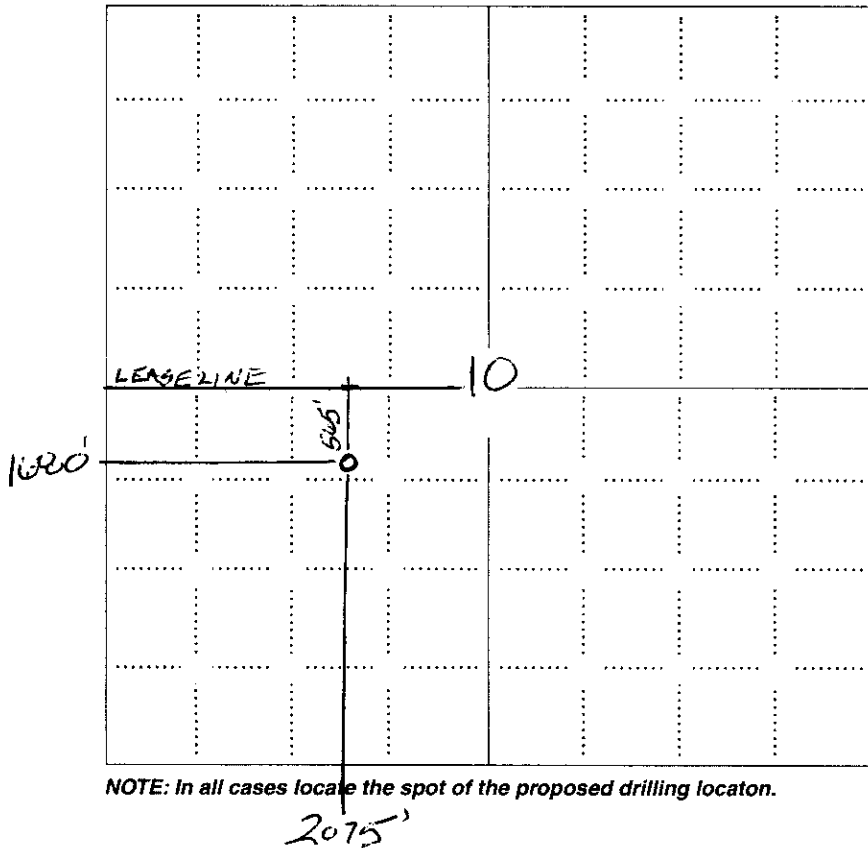
Is Section: Regular or Irregular

If Section is Irregular, locate well from nearest corner boundary.

Section corner used: NE NW SE SW

PLAT

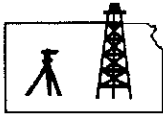
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)



NOTE: In all cases locate the spot of the proposed drilling location.

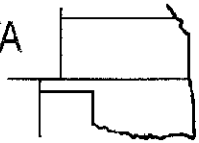
In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).



ROBINSON SERVICES
 Oil Field & Construction Staking
 P.O. Box 2324
 Garden City, Kansas 67846
 Office/Fax: (620) 276-6159
 Cell: (620) 272-1499

KCC WICHITA



P092309-s
FLAT NO.

8380
INVOICE NO.

15-039-21106-00-00

Norstar Petroleum

OPERATOR

Decatur County, Ks

COUNTY

10

Sec.

2s

Twp.

27w

Rng.

NPI Wilson #1-10

LEASE NAME

2075' FSL & 1680' FWL

LOCATION SPOT

GR. ELEVATION: **2607.7'**

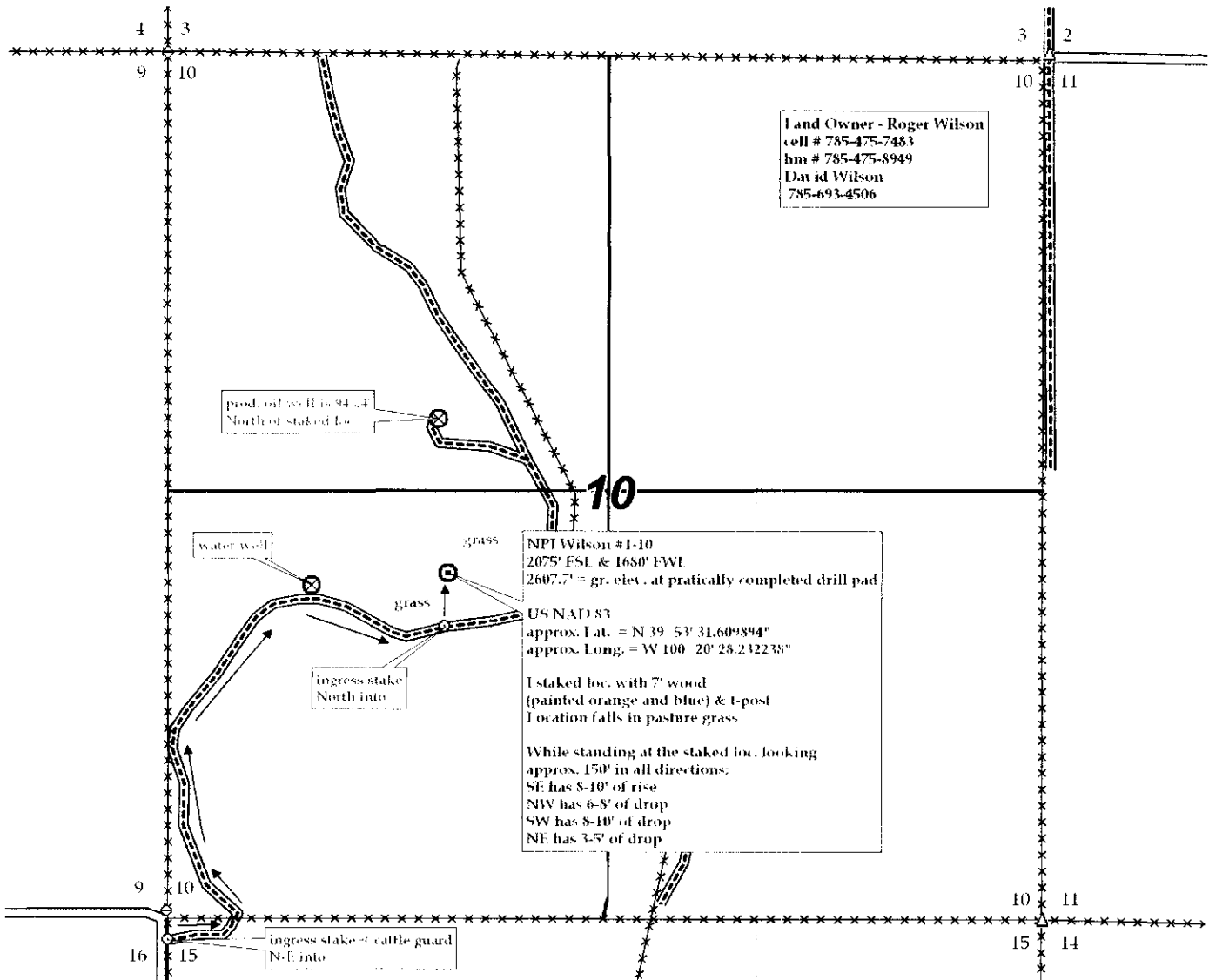


Directions: Starting from the North side of Oberlin, KS at the intersection of Hwy 36 & Hwy 83 - Now go 9.9 miles East on Hwy 36 - Now go 3.9 miles North on unknown rd to 0.1 mile South of SW corner of section 10-2s-27w - Now go 0.7 mile East and NE through cattle guard on lease rd to ingress stake North into - Now go approx. 330' North across pasture grass into staked location.

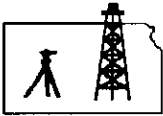
Final ingress must be verified by land owner or Norstar Petroleum

SCALE: **1" = 1000'**
 DATE STAKED: **Sept. 22nd, 2009**
 MEASURED BY: **Harris S.**
 DRAWN BY: **Harris S.**
 AUTHORIZED BY: **Clark P.**

This drawing does not constitute a monumented survey or a land survey plat
This drawing is for construction purposes only



SEP 25 2009



ROBINSON SERVICES

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Garden City, Kansas 67846

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KCC WICHITA

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INVOICE NO.

15-039-21106-00-00

NPI Wilson #1-10

P092309-s
PLAT NO.

Norstar Petroleum

OPERATOR

Decatur County, Ks

COUNTY

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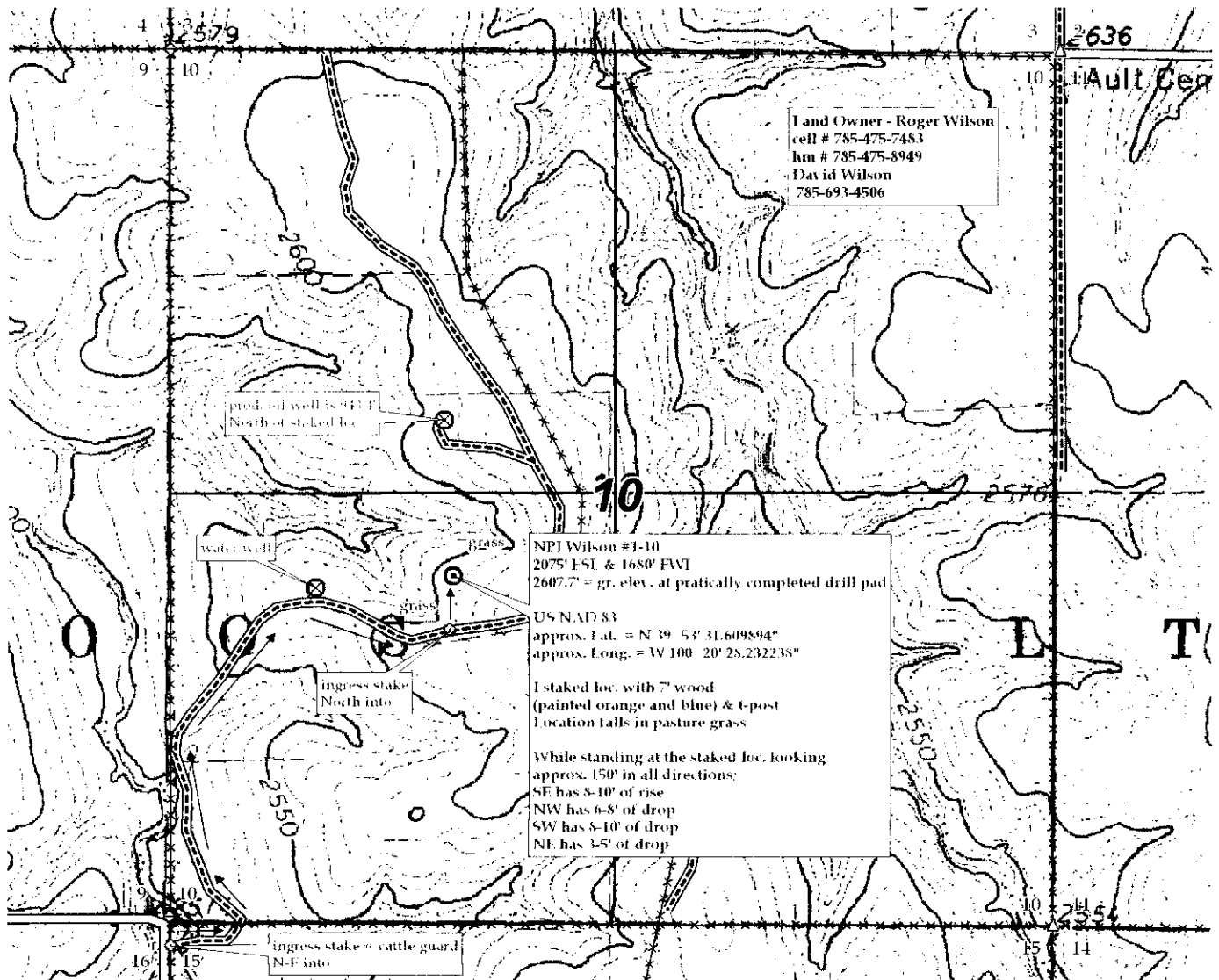
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KANSAS CORPORATION COMMISSION RECEIVED
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT SEP 25 2009

Form CDP-1
 April 2004
 Form must be Typed

Submit in Duplicate

KCC WICHITA

Operator Name: Norstar Petroleum Inc.		License Number: 31652
Operator Address: 6855 S. Havana St., Suite 250		Centennial CO 80112
Contact Person: Clark D. Parrott		Phone Number: (303) 925-0696
Lease Name & Well No.: NPI Wilson 1-10		Pit Location (QQQQ): _____ NW _____ NE _____ SW Sec. <u>10</u> Twp. <u>2</u> R. <u>27</u> <input type="checkbox"/> East <input checked="" type="checkbox"/> West <u>2,075</u> Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section <u>1,680</u> Feet from <input type="checkbox"/> East / <input checked="" type="checkbox"/> West Line of Section Decatur County
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <i>(If WP Supply API No. or Year Drilled)</i>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: _____ (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input checked="" type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <i>(For Emergency Pits and Settling Pits only)</i>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is the pit lined if a plastic liner is not used? <u>NATIVE CLAY</u>
Pit dimensions (all but working pits): <u>80</u> Length (feet) <u>80</u> Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: <u>5</u> (feet) <input type="checkbox"/> No Pit		
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.
Distance to nearest water well within one-mile of pit <u>4800</u> ¹⁰⁸⁸ feet Depth of water well <u>225</u> ¹⁷⁹ feet		Depth to shallowest fresh water <u>139</u> feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input checked="" type="checkbox"/> KDWR
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: <u>Drlg mud</u> Number of working pits to be utilized: <u>3</u> Abandonment procedure: <u>Air dry and back fill pits</u> Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		
<u>9/24/09</u> Date	 Signature of Applicant or Agent	

15-039-211-016-0000

KCC OFFICE USE ONLY		Steel Pit <input type="checkbox"/>	RFAC <input type="checkbox"/>	RFAS <input type="checkbox"/>
Date Received: <u>9/25/09</u>	Permit Number: _____	Permit Date: <u>9/25/09</u>	Lease Inspection: <input type="checkbox"/> Yes <input type="checkbox"/> No	