

For KCC Use:	10-2 2006
Effective Date:	10-3-2009
District #	1
SGA2 Yes	7 No

Kansas Corporation Commission Oil & Gas Conservation Division

Form C-1 October 2007 Form must be Typed Form must be Signed

Expected Spud Date: October 1, 2009 month day year	Spot Description: AWGE NW	
OPERATOR: License# 6569 V Name: Carmen Schmitt Inc.	NW SE - Sec. 35 Twp. 19 S. R. 31 DE	ection
Address 1: P.O. Box 47	ls SECTION: Regular Irregular?	
Address 2: 915 Harrison	(Note: Locate well on the Section Plat on reverse side)	
City: Great Bend State: KS Zip: 67530 + 0047	County: Scott	
Contact Person: Carmen Schmitt Phone: 620.793.5100	Lease Name: Elinor Well #: 1	
	Field Name:	
CONTRACTOR: License# 33935 Name: HD Drilling LLC	Is this a Prorated / Spaced Field? Target Formation(s): Mississippian	(No-
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary line (in footage): 990'	
XOil ☐ Enh Rec ☐ Infield X Mud Rotary	<u> </u>	MSL
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:	_
Disposal Wildcat Cable	Public water supply well within one mile:	Ŋο
Seismic ; # of Holes Other	Depth to bottom of fresh water: 180° Depth to bottom of usable water: 130° /450	
Other:	Surface Ripe by Alternate 1	
If OWWO: old well information as follows:	Surface Pipe by Alternate: Surface Pipe Planned to be set: 200'	
	Length of Conductor Pipe (if any): -0-	
Operator:	Projected Total Depth: 4700'	
Well Name: Original Total Depth:	Formation at Total Depth: Mississippian	
Original Completion Date Original Total Depth	Water Source for Drilling Operations:	
Directional, Deviated or Horizontal wellbore?	Well Farm Pond Other:	
If Yes, true vertical depth:	DWR Permit #:	
Bottom Hole Location:	DWR Permit #: (Note: Apply for Permit with DWR	
Bottom Hole Location:		
Bottom Hole Location: KCC DKT #: NAS: NW-SE-NW	(Note: Apply for Permit with DWR Will Cores be taken? Yes X If Yes, proposed zone: RECEIVED	
Bottom Hote Location: KCC DKT #: NAS: NW-SE-NW IS: NW-SE-NE	(Note: Apply for Permit with DWR WIII Cores be taken? If Yes, proposed zone: RECEIVED KANSAS CORPORATION CON	
Bottom Hole Location: KCC DKT #: NAS: NW-SE-NW IS: NW-SE-NE AFF	(Note: Apply for Permit with DWR WIII Cores be taken? If Yes, proposed zone: RECEIVED KANSAS CORPORATION CON	- MMISSI
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Side Two

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 · 17/- 20733-00-00		
Operator: Carmen Schmitt Inc. Lease: Elinor	Location of Well: County: Scott 1,650 teet from N / S Line of Section	_
Well Number: 1 Field:	1,650 teet from	
Number of Acres attributable to well: OTR/OTR/OTR/OTR of acreage: NW - SE .	Is Section: Regular or Irregular	
NE	If Section is irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW	

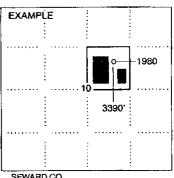
PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show located to the nearest lease or unit boundary line.)

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RECEIVED KANSAS CORPORATION COMMISSION

SEP 2 8 2009

CONSERVATION DIVISION WICHITA, KS



NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).