

Q/Q/Q
CORRECTED

For KCC Use:
Effective Date: 10-3-2009
District # _____
SGA? Yes No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form C-1
October 2007
Form must be Typed
Form must be Signed
All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date: October 1, 2009
month day year

OPERATOR: License# 6569
Name: Carmen Schmitt Inc.
Address 1: P.O. Box 47
Address 2: 915 Harrison
City: Great Bend State: KS Zip: 67530 + 0047
Contact Person: Carmen Schmitt
Phone: 620.793.5100
CONTRACTOR: License# 33935
Name: HD Drilling LLC

Spot Description: NW-SE-NW
 NW SE NE Sec. 35 Twp. 19 S. R. 31 E W
1,650 feet from N / S Line of Section
990 feet from E / W Line of Section

Is SECTION: Regular Irregular?

(Note: Locate well on the Section Plat on reverse side)

County: Scott
Lease Name: Elinor Well #: 1
Field Name: _____
Is this a Prorated / Spaced Field? Yes No

Target Formation(s): Mississippian
Nearest Lease or unit boundary line (in footage): 990'
Ground Surface Elevation: 2957 feet MSL
Water well within one-quarter mile: Yes No

Public water supply well within one mile: Yes No
Depth to bottom of fresh water: 180'
Depth to bottom of usable water: 1300' 1450'
Surface Pipe by Alternate: I II
Length of Surface Pipe Planned to be set: 200'
Length of Conductor Pipe (if any): -0-
Projected Total Depth: 4700'

Formation at Total Depth: Mississippian
Water Source for Drilling Operations:
 Well Farm Pond Other:

DWR Permit #: _____
(Note: Apply for Permit with DWR)
Will Cores be taken? Yes No
If Yes, proposed zone: _____

Well Drilled For: Oil Gas Seismic Other:
Well Class: Enh Rec Storage Disposal # of Holes _____
Type Equipment: Mud Rotary Air Rotary Cable Infield Pool Ext. Wildcat Other _____

If OWWO: old well information as follows:
Operator: _____
Well Name: _____
Original Completion Date: _____ Original Total Depth: _____

Directional, Deviated or Horizontal wellbore? Yes No
If Yes, true vertical depth: _____
Bottom Hole Location: _____
KCC DKT #: _____

* WAS: NW-SE-NW
IS: NW-SE-NE

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AFFIDAVIT

SEP 28 2009

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.
It is agreed that the following minimum requirements will be met:

CONSERVATION DIVISION
WICHITA, KS

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 DAYS** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: 9-25-09 Signature of Operator or Agent: Carmen Schmitt Title: Operations Manager

For KCC Use ONLY
API # 15 - 171-20733-00-00
Conductor pipe required None feet
Minimum surface pipe required 200 feet per ALT I II
Approved by: 9-28-2009 / 9-29-2009
This authorization expires: 9-28-2010
(This authorization void if drilling not started within 12 months of approval date.)
Spud date: _____ Agent: _____

Remember to:
- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed (within 60 days);
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.
 Well Not Drilled - Permit Expired Date: _____
Signature of Operator or Agent: _____

35
19
31
 E
 W

CORRECTED

Side Two

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 171-20733-00-00

Operator: Carmen Schmitt Inc.

Lease: Elinor

Well Number: 1

Field: _____

Number of Acres attributable to well: _____

QTR/QTR/QTR/QTR of acreage: X NW - SE NE

Location of Well: County: Scott

1,650 feet from N / S Line of Section

990 feet from E / W Line of Section

Sec. 35 Twp. 19 S. R. 31 E W

Is Section: Regular or Irregular

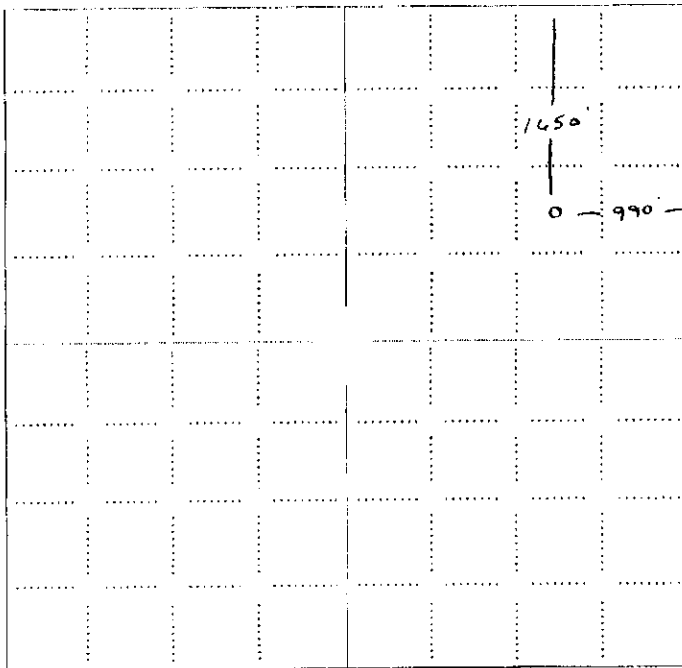
If Section is Irregular, locate well from nearest corner boundary.

Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

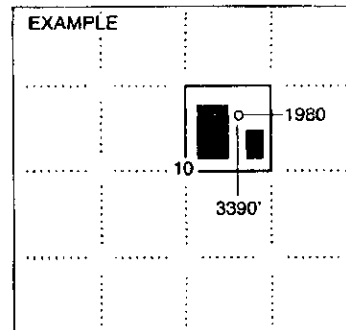
(Show footage to the nearest lease or unit boundary line.)



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CONSERVATION DIVISION
WICHITA, KS



SEWARD CO.

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).