

For KCC Use:  
Effective Date: 10-5-2009  
District # 1  
SGA?  Yes  No

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form C-1  
October 2007  
Form must be Typed  
Form must be Signed  
All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date: October 1, 2009  
month day year

OPERATOR: License# 32204  
Name: REDLAND RESOURCES, INC.  
Address 1: 6001 NW 23RD STREET  
Address 2: \_\_\_\_\_  
City: OKLAHOMA CITY State: OK Zip: 73127 + \_\_\_\_\_  
Contact Person: ALAN THROWER  
Phone: 405.789.7104

CONTRACTOR: License# 5929  
Name: DUKE DRILLING

Spot Description: 85' EAST OF  
\_\_\_\_\_ SE - SE Sec. 15 Twp. 30 S. R. 19  E  W  
(10/10/09) 660 feet from  N /  S Line of Section  
575 feet from  E /  W Line of Section

Is SECTION:  Regular  Irregular?  
(Note: Locate well on the Section Plat on reverse side)

County: KIOWA  
Lease Name: SEALEY Well #: 15-16  
Field Name: WEEPT ALFORD

Is this a Prorated / Spaced Field?  Yes  No  
Target Formation(s): MISSISSIPPIAN

Nearest Lease or unit boundary line (in footage): 575'  
Ground Surface Elevation: 2263' feet MSL

Water well within one-quarter mile:  Yes  No  
Public water supply well within one mile:  Yes  No

Depth to bottom of fresh water: 160'  
Depth to bottom of usable water: 180'

Surface Pipe by Alternate:  I  II  
Length of Surface Pipe Planned to be set: 250'

Length of Conductor Pipe (if any): 50'  
Projected Total Depth: 5300'

Formation at Total Depth: MISSISSIPPIAN  
Water Source for Drilling Operations:  
 Well  Farm Pond  Other: \_\_\_\_\_

DWR Permit #: \_\_\_\_\_  
(Note: Apply for Permit with DWR)

Will Cores be taken?  Yes  No  
If Yes, proposed zone: \_\_\_\_\_

Well Drilled For:  Oil  Enh Rec  Infield  Mud Rotary  
 Gas  Storage  Pool Ext.  Air Rotary  
 Disposal  Wildcat  Cable  
 Seismic: \_\_\_\_\_ # of Holes  Other: \_\_\_\_\_  
 Other: \_\_\_\_\_  
 If OWWO: old well information as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Completion Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Directional, Deviated or Horizontal wellbore?  Yes  No

If Yes, true vertical depth: \_\_\_\_\_

Bottom Hole Location: \_\_\_\_\_

KCC DKT #: \_\_\_\_\_

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office *prior* to spudding of well;
2. A copy of the approved notice of intent to drill *shall be* posted on each drilling rig;
3. The minimum amount of surface pipe as specified below *shall be set* by circulating cement to the top; in all cases surface pipe *shall be set* through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary *prior to plugging*;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 DAYS** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: 09/25/09 Signature of Operator or Agent: [Signature] Title: AGENT

For KCC Use ONLY  
API # 15 - 097-21663-00-00  
Conductor pipe required None feet  
Minimum surface pipe required 200 feet per ALT.  I  II  
Approved by: [Signature] 9-30-2009  
This authorization expires: 9-30-2010  
(This authorization void if drilling not started within 12 months of approval date.)  
Spud date: \_\_\_\_\_ Agent: \_\_\_\_\_

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed (within 60 days);
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expired Date: \_\_\_\_\_  
Signature of Operator or Agent: \_\_\_\_\_

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15  
30  
19  
 E  
 W

# IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 097-21663-0000  
 Operator: REDLAND RESOURCES, INC.  
 Lease: SEALEY  
 Well Number: 15-16  
 Field: WEST ALFORD  
 Number of Acres attributable to well: \_\_\_\_\_  
 QTR/QTR/QTR/QTR of acreage: \_\_\_\_\_ - \_\_\_\_\_ - SE - SE

Location of Well: County: KIOWA  
 \_\_\_\_\_ feet from  N /  S Line of Section  
 \_\_\_\_\_ feet from  E /  W Line of Section  
 Sec. 15 Twp. 30 S. R. 19  E  W

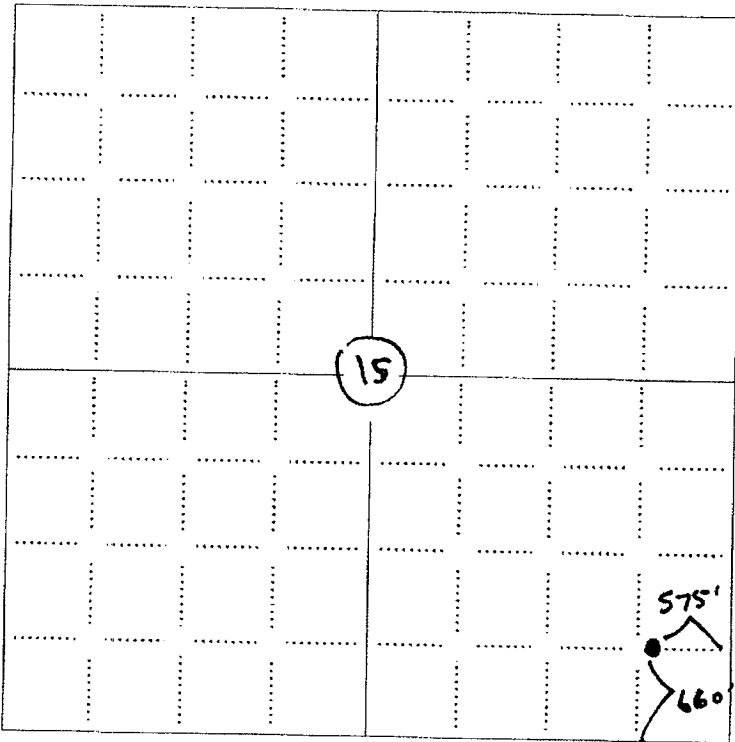
Is Section:  Regular or  Irregular

If Section is Irregular, locate well from nearest corner boundary.

Section corner used:  NE  NW  SE  SW

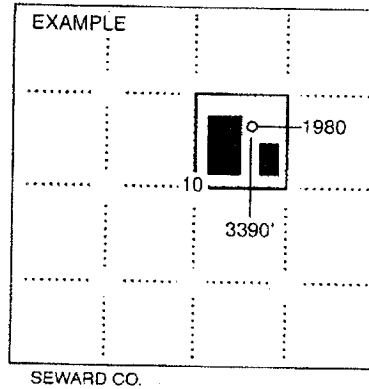
## PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)  
(Show footage to the nearest lease or unit boundary line.)



NOTE: In all cases locate the spot of the proposed drilling location.

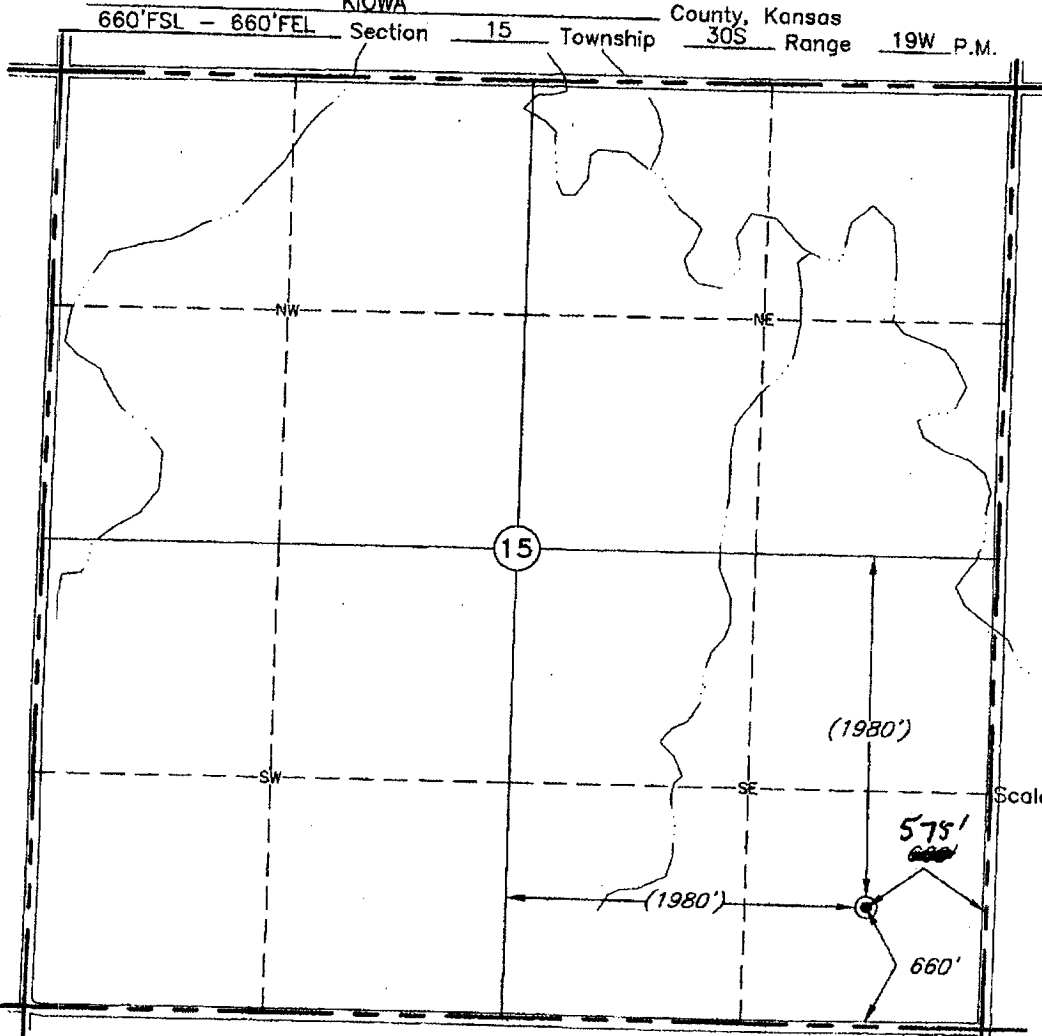
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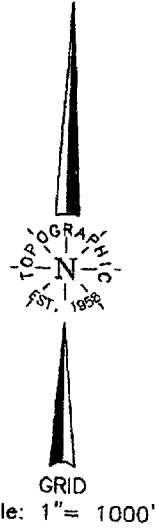
### In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).

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This location has been very carefully staked on the ground according to the best official survey records, maps, and photographs available to us, but its accuracy is not guaranteed. Review this plot and notify us immediately of any possible discrepancy.

Distances shown in (parenthesis) are calculated based upon the Quarter Section being 2640 feet, and have not been measured.

Operator: REDLAND RESOURCES, INC.  
 Lease Name: SEALEY

**ELEVATION:**  
 2263' Gr. at Stake

Well No.: 15-16

Topography & Vegetation Loc. fell in terraced plowed field

Good Drill Site? Yes Reference Stakes or Alternate Location Stakes Set None

Best Accessibility to Location From South  
 Distance & Direction from Hwy Jct or Town From Jct. US Hwy. 160 East and US Hwy. 185 at Coldwater, KS, go 12.0 mi. North on US Hwy. 183, then 3.0 mi. West, then 2.0 mi. South to the SE Cor. of Sec. 15-T30S-R19W

The following information was gathered using a GPS receiver  
 Accuracy ±2-3 Meters.

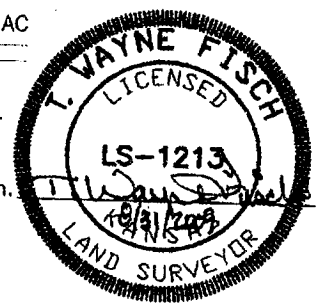
GPS  
 DATUM: NAD-27  
 LAT: 37°25'37.6"N  
 LONG: 99°22'33.6"W  
 STATE PLANE COORDINATES:  
 ZONE: KS SOUTH  
 X: 1745618  
 Y: 278080

Invoice # 149086 Date Staked: Aug. 25, 2009 AC

**CERTIFICATE:**

I, T. Wayne Fisch a Registered Land Surveyor and an authorized agent of Topographic Land Surveyors, do hereby certify that the above described well location was surveyed and staked on the ground as shown herein.

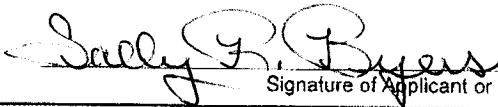
Kansas Reg. No. 1213



**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
APPLICATION FOR SURFACE PIT**

Form CDP-1  
April 2004  
Form must be Typed

*Submit in Duplicate*

Operator Name: <b>REDLAND RESOURCES, INC.</b>		License Number: 32204	
Operator Address: <b>6001 NW 23RD STREET</b>		OKLAHOMA CITY OK 73127	
Contact Person: <b>ALAN THROWER</b>		Phone Number: 405.789.7104	
Lease Name & Well No.: <b>SEALEY 15-16</b>		Pit Location (QQQQ): SE SE	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <i>(If WP Supply API No. or Year Drilled)</i>		Pit is: <input type="checkbox"/> Proposed <input checked="" type="checkbox"/> Existing If Existing, date constructed: 09/15/09 Pit capacity: 4,000 (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <i>(For Emergency Pits and Settling Pits only)</i>	
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No How is the pit lined if a plastic liner is not used? <b>NATURAL PERMEABILITY</b>	
Pit dimensions (all but working pits):    125    Length (feet)    125    Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point:    6    (feet) <input type="checkbox"/> No Pit			
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.	
Distance to nearest water well within one-mile of pit <u>3314</u> feet    Depth of water well <u>140</u> feet		Depth to shallowest fresh water <u>120</u> feet. Source of information: <u>JR-KGS</u> <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input type="checkbox"/> KDWR	
<b>Emergency, Settling and Burn Pits ONLY:</b> Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		<b>Drilling, Workover and Haul-Off Pits ONLY:</b> Type of material utilized in drilling/workover: <u>FRESH</u> Number of working pits to be utilized: <u>1</u> Abandonment procedure: <u>EVAPORATION AND BACKFILL</u> Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.			
09/25/09 Date		 Signature of Applicant or Agent	
<b>KCC OFFICE USE ONLY</b>			
Date Received: <u>9/29/09</u>		Permit Number: _____	
Permit Date: <u>9/29/09</u>		Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	

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