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OCT 02 2009

KCC WICHITA

Form C-1

October 2007

Form must be Typed

Form must be Signed

All blanks must be Filled

For KCC Use: Effective Date: 10-10-2009 District # 4

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well.

Expected Spud Date: October 20 2009

OPERATOR: License # 5003 Name: McCoy Petroleum Corporation Address 1: 8080 E. Central, Suite #300

CONTRACTOR: License # 30606 Name: Murfin Drilling Company

Spot Description: 150'E of C NW SE Sec 26 Twp. 5 S Rng. 37

1980 feet from N/S Line of Section 1830 feet from E/W Line of Section

Is SECTION: Regular Irregular? (Note: Locate well on the Section Plat on reverse side)

County: Cheyenne Lease Name: FISHER "F" Well #: 1-26

Field Name: Wildcat Is this a Prorated / Spaced Field? Yes No

Target Information(s): LKC Nearest Lease or unit boundary (in footage): 660'

Ground Surface Elevation: 3257 Pending feet MSL

Water well within one-quarter mile: Yes No Public water supply well within one mile: Yes No

Depth to bottom of fresh water: 160 320'

Depth to bottom of usable water: 160 320'

Surface Pipe by Alternate: I II

Length of Surface Pipe Planned to be set: 400'

Length of Conductor Pipe (if any): None

Projected Total Depth: 5000'

Formation at Total Depth: Mississippian

Water Source for Drilling Operations: Well Farm Pond Other

DWR Permit #: (Note: Apply for Permit with DWR)

Will Cores be taken? Yes No

If Yes, proposed zone:

Well Drilled For: Oil Gas Enh Rec Storage Disposal Seismic: # of Holes Other

Well Class: Infield Pool Ext. Wildcat Other

Type Equipment: Mud Rotary Air Rotary Cable

If OWWO: old well information as follows:

Operator:

Well Name:

Original Completion Date: Original Total Depth:

Directional, Deviated or Horizontal wellbore? Yes No

If Yes, true vertical depth:

Bottom Hole Location:

KCC DKT #:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top, in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 10/1/09 Signature of Operator or Agent: Scott Hampel Title: Vice President - Production

For KCC Use ONLY API # 15 - 023-21218-00-00 Conductor pipe required None feet Minimum surface pipe required 210 feet per ALT. Approved by: 10-5-2009 This authorization expires: 10-5-2010

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders;

Well Not Drilled - Permit Expired Date: Signature of Operator or Agent:

**IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW**

*Plat of acreage attributable to a well in a prorated or spaced field*

**If the intended well is in a prorated or spaced field, please fully complete this side of the form.** If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 023-21218-00-00  
 Operator: McCoy Petroleum Corporation  
 Lease: FISHER "F"  
 Well Number: #1-26  
 Field: Wildcat  
 Number of Acres attributable to well: 160  
 QTR / QTR / QTR of acreage: SE

Location of Well: County: 150'E of C NW SE, Cheyenne Co, KS  
1980 feet from  N  S (check one) Line of Section  
1830 feet from  E  W (check one) Line of Section  
 Sec 26 Twp 5 S. R. 37  East  West

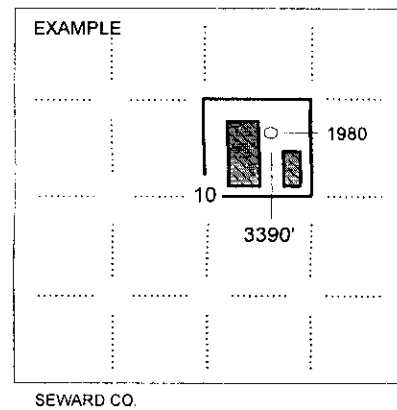
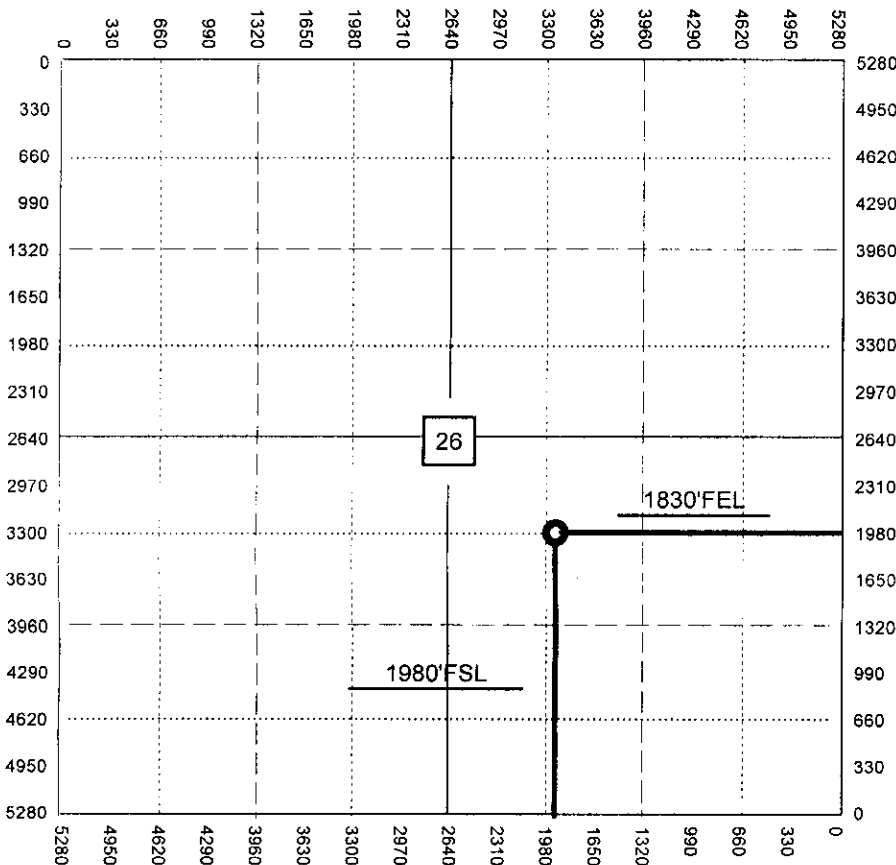
Is Section:  Regular  Irregular?

**If Section is Irregular, locate well from nearest corner boundary.**

Section corner used:  NE  NW  SE  SW

**PLAT**

*(Show location of the well and shade attributable acreage for prorated or spaced wells)  
 (Show footage to the nearest lease or unit boundary line.)*



**NOTE: In all cases locate the spot of the proposed drilling location.**

**In plotting the proposed location of the well, you must show.**

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

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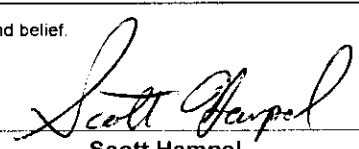
Form CDP-1  
April 2004  
Form must be Typed

APPLICATION FOR SURFACE PIT

OCT 02 2009

Submit in Duplicate

KCC WICHITA

Operator Name: <b>McCoy Petroleum Corporation</b>		License Number: <b>5003</b>	
Operator Address: <b>8080 E. Central, Suite #300, Wichita, KS 67206-2366</b>			
Contact Person: <b>Scott Hampel</b>		Phone Number: <b>316-636-2737x104</b>	
Lease Name & Well No.: <b>FISHER "F" #1-26</b>		Pit Location (QQQQ): <b>150'E of C NW SE</b>	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>		Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: <b>3600</b> (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>	
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
How is the pit lined if a plastic liner is not used? <b>Bentonite / Drilling Mud</b>			
Pit dimensions (all but working pits): <b>80</b> Length (feet) <b>80</b> Width (feet) <b>N/A: Steel Pits</b> Depth from ground level to deepest point: <b>4</b> (feet)			
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.	
Distance to nearest water well within one-mile of pit <b>NA 340</b> feet    Depth of water well <b>NA 236</b> feet		Depth to shallowest fresh water <b>NA 21</b> feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input checked="" type="checkbox"/> KDWR	
<b>Emergency, Settling and Burn Pits ONLY:</b> Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		<b>Drilling, Workover and Haul-Off Pits ONLY:</b> Type of material utilized in drilling/workover: <b>Bentonite</b> Number of working pits to be utilized: <b>3</b> Abandonment procedure: <b>Allow evaporation and backfill when dry.</b> Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.			
<b>10/1/09</b> Date		 Signature of Applicant or Agent <b>Scott Hampel</b>	
KCC OFFICE USE ONLY			
DIST			
Date Received: <b>10/2/09</b>		Permit Number: _____ Permit Date: <b>10/2/09</b> Lease Inspection: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	

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