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Form C-1

October 2007

Form must be Typed

Form must be Signed

All blanks must be Filled

For KCC Use:

Effective Date: 10-12-2009

District # 4

SGA? Yes No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

OCT 07 2009

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing work

KCC WICHITA

Expected Spud Date: November 1, 2009
month day year

OPERATOR: License# 6677 ✓
Name: Sandlin Oil Corporation

Address 1: 621 17th Street, Suite 2055

Address 2:

City: Denver State: Co Zip: 80293 +

Contact Person: Gary Sandlin

Phone: (303)292-3313

CONTRACTOR: License# 33905 ✓

Name: Royal Drilling

Well Drilled For: Oil Gas Seismic; # of Holes Other: If OWWO: old well information as follows:
Well Class: Enh Rec Storage Disposal Infield Pool Ext. Wildcat Other
Type Equipment: Mud Rotary Air Rotary Cable

Operator: _____
Well Name: _____
Original Completion Date: _____ Original Total Depth: _____

Directional, Deviated or Horizontal wellbore? Yes No

If Yes, true vertical depth: _____

Bottom Hole Location: _____

KCC DKT #: _____

Spot Description: NE - NE - SW - NW Sec. 12 Twp. 9 S. R. 25 E W
(0000) 1,515 feet from N / S Line of Section
1,110 feet from E / W Line of Section

Is SECTION: Regular Irregular?

(Note: Locate well on the Section Plat on reverse side)

County: Graham

Lease Name: Clark Well #: 2

Field Name: Shiloh South

Is this a Prorated / Spaced Field? Yes No

Target Formation(s): Lansing-Kansas City

→ Nearest Lease or unit boundary line (in footage): 1110' per oper

Ground Surface Elevation: 2252 feet MSL

Water well within one-quarter mile: Yes No

Public water supply well within one mile: Yes No

Depth to bottom of fresh water: 150

Depth to bottom of usable water: 1350

Surface Pipe by Alternate: I II

Length of Surface Pipe Planned to be set: 250'

Length of Conductor Pipe (if any): _____

→ Projected Total Depth: 4200 per oper

→ Formation at Total Depth: Lansing-Kansas City per oper

Water Source for Drilling Operations:

Well Farm Pond Other: _____

DWR Permit #: _____

(Note: Apply for Permit with DWR)

Will Cores be taken? Yes No

If Yes, proposed zone: _____

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate district office prior to spudding of well;
- 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
- 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
- 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
- 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
- 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief

Date: 10-5-2009 Signature of Operator or Agent: [Signature] Title: President/Sandlin Oil Corporation

For KCC Use ONLY
API # 15 - 065-23586-00-00
Conductor pipe required None feet
Minimum surface pipe required 200 feet per ALT. I II
Approved by: [Signature] 10-7-2009
This authorization expires: 10-7-2010
(This authorization void if drilling not started within 12 months of approval date.)
Spud date: _____ Agent: _____

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed (within 60 days);
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expired Date: _____
Signature of Operator or Agent: _____

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

12 9 25 E W

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 065-23586-00-00
Operator: Sandlin Oil Corporation
Lease: Clark
Well Number: 2
Field: Shiloh South

Location of Well: County: Graham
1,515 feet from N / S Line of Section
1,110 feet from E / W Line of Section
Sec. 12 Twp. 9 S. R. 25 E W

Number of Acres attributable to well: _____
QTR/QTR/QTR/QTR of acreage: N/2 - SW - NW - _____

Is Section: Regular or Irregular

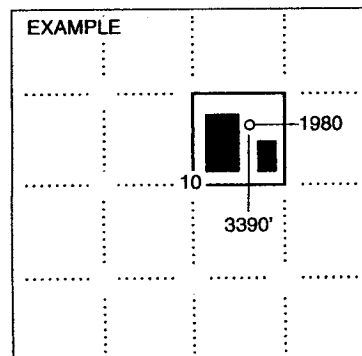
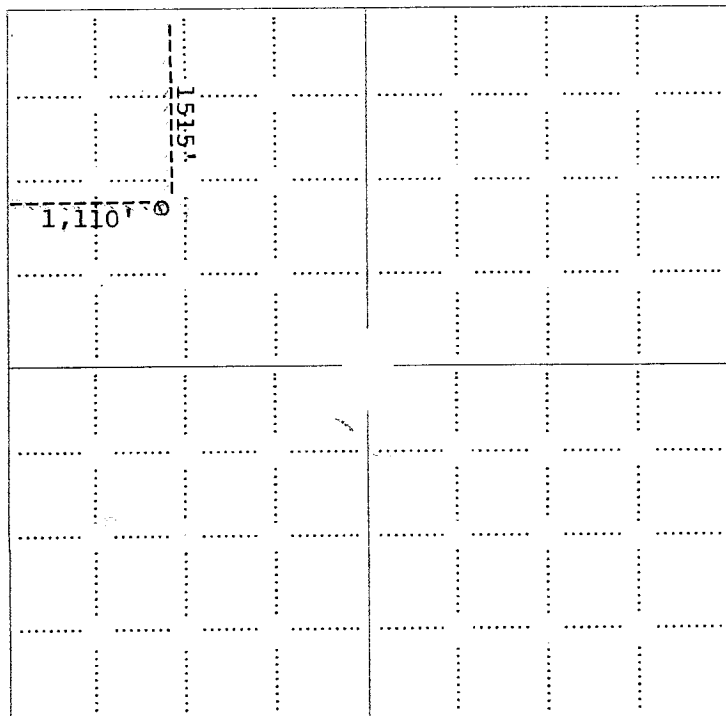
If Section is Irregular, locate well from nearest corner boundary.

Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)



SEWARD CO.

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).



Fall & Associates
 State and Elevation Service
 719 W. 5th Street
 P.O. Box 484
 Concordia, KS. 66901
 1-800-536-2821

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OCT 07 2009

KCC WICHITA
 15065-23586-0000

Date 10-01-09

Invoice Number 0928091

SANDLIN OIL CORP
 Operator

2
 Number

Clark
 Farm Name

Graham-KS
 County-State

12 9s 25w
 S T R

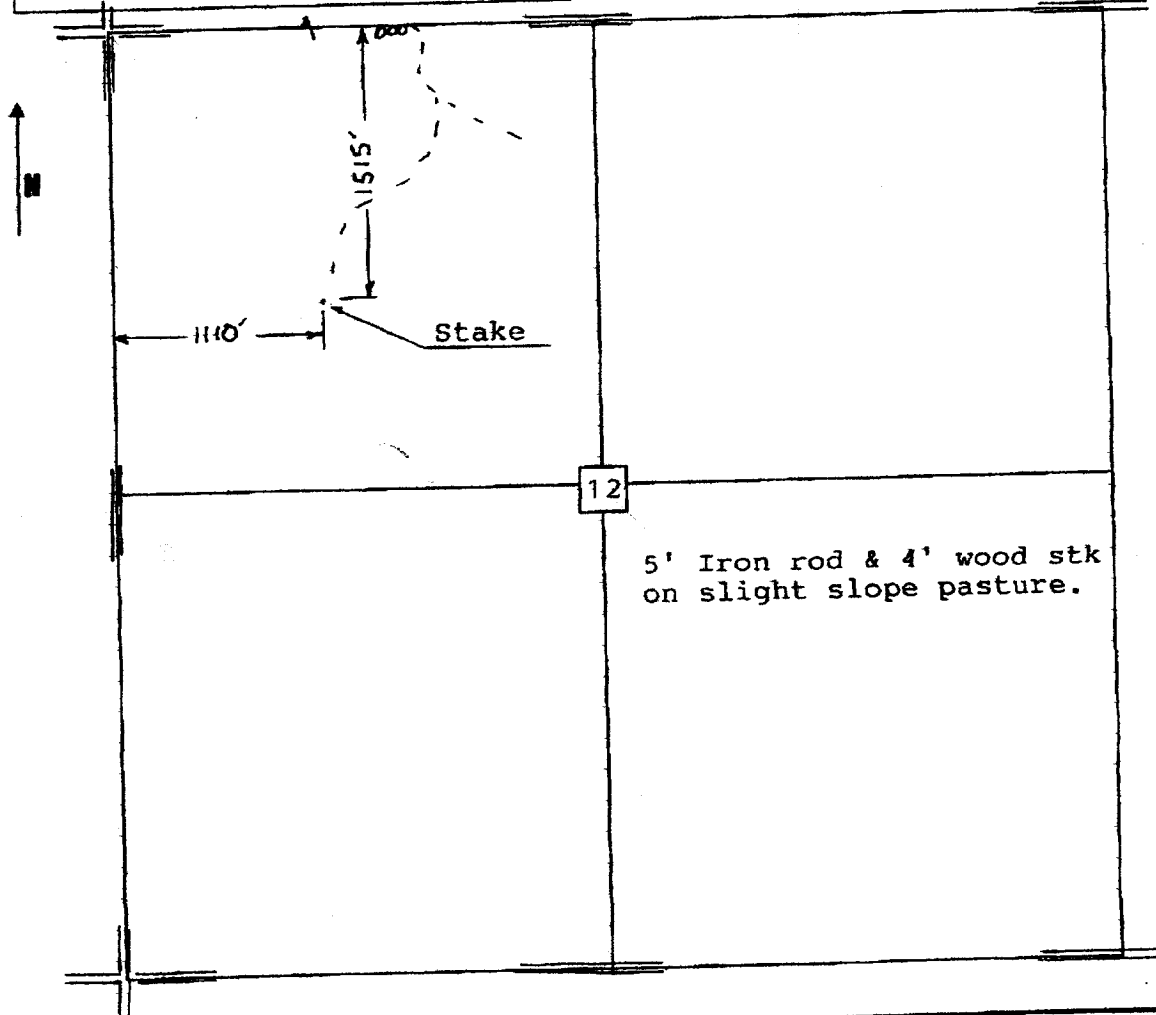
1515'FNL 1110'FWL
 Location

Elevation 2502 Gr.

Ordered By: Gary

Sandlin Oil Corp.
 621 17th St.
 Suite 2055
 Denver, CO. 80293

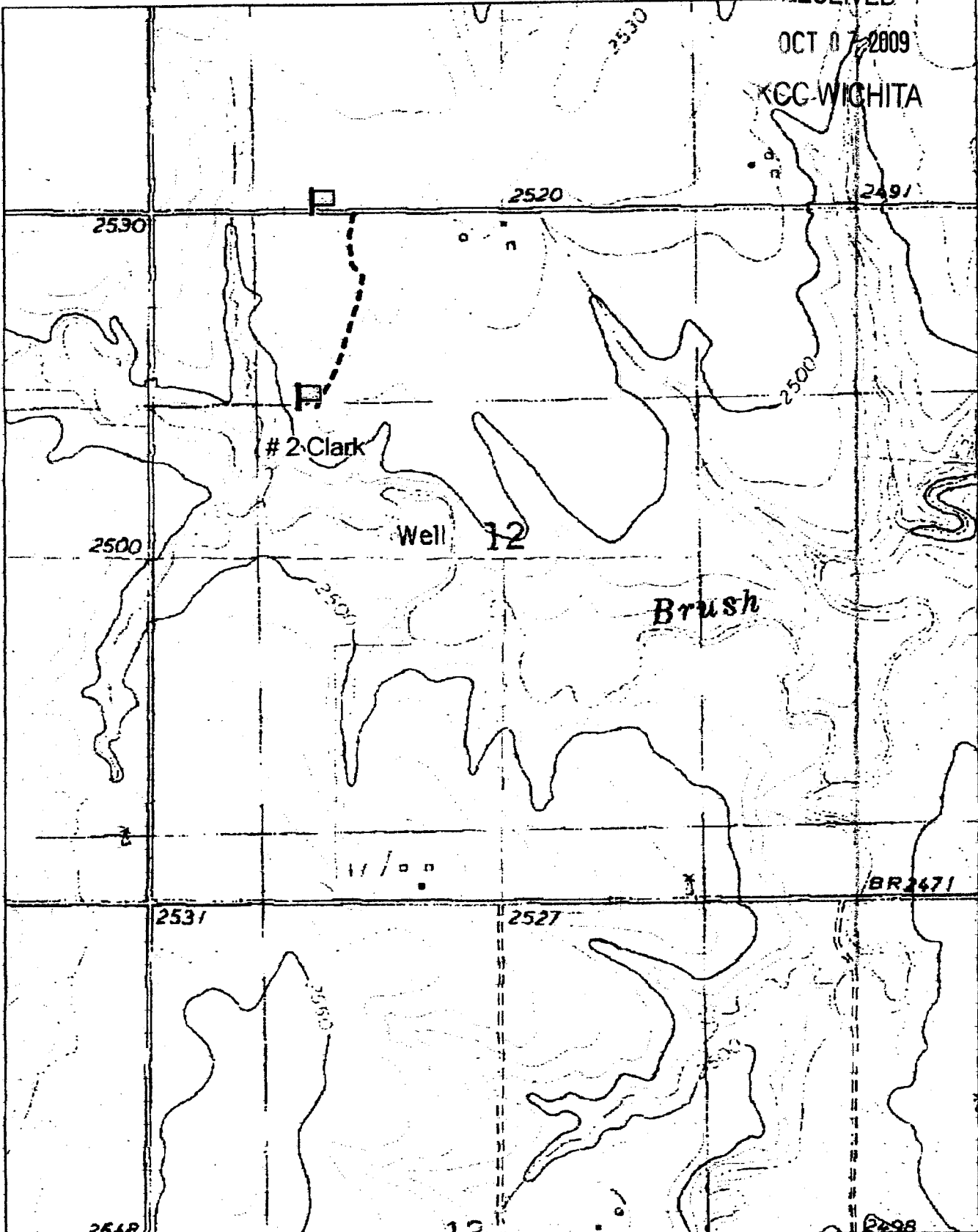
Scale 1"=1000'



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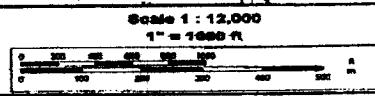
OCT 07 2009

KCC WICHITA



DELOMME

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www.delorme.com



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KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION


OCT 07 2009

Form CDP-1
April 2004
Form must be Typed

APPLICATION FOR SURFACE PIT

KCC WICHITA

Submit in Duplicate

Operator Name: Sandlin Oil Corporation		License Number: 6677	
Operator Address: 621 17th Street, Suite 2055			
Contact Person: Gary Sandlin		Phone Number: 303-292-3313	
Lease Name & Well No.: Clark 2		Pit Location (QQQQ): NE - NE - SW - NW Sec. 12 Twp. 9 R. 25 <input type="checkbox"/> East <input checked="" type="checkbox"/> West 1515 Feet from <input checked="" type="checkbox"/> North / <input type="checkbox"/> South Line of Section 1110 Feet from <input type="checkbox"/> East / <input checked="" type="checkbox"/> West Line of Section Graham County	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <i>(If WP Supply API No. or Year Drilled)</i>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: Pit capacity: 3,600 (bbls)	Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Chloride concentration: _____ mg/l <i>(For Emergency Pits and Settling Pits only)</i>	
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is the pit lined if a plastic liner is not used? Native clay	
Pit dimensions (all but working pits): 60 Length (feet) 60 Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: 5 (feet) <input type="checkbox"/> No Pit			
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.	
Distance to nearest water well within one-mile of pit 2025 1198 feet Depth of water well 106 113 feet		Depth to shallowest fresh water 26 62 feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input checked="" type="checkbox"/> KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: Drilling Mud Number of working pits to be utilized: 1 Abandonment procedure: Air dry and backfill Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief. SANDLIN OIL CORPORATION 10-5-2009 Date  Signature of Applicant or Agent Gary Sandlin, President			
KCC OFFICE USE ONLY Steel Pit <input type="checkbox"/> RFAC <input type="checkbox"/> RFAS <input type="checkbox"/>			
Date Received: 10/7/09 Permit Number: _____ Permit Date: 10/7/09 Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			

15-065-235860000