

For KCC Use:  
 Effective Date: 10-13-2009  
 District # \_\_\_\_\_  
 SGA?  Yes  No

KANSAS CORPORATION COMMISSION  
 OIL & GAS CONSERVATION DIVISION

Form C-1  
 October 2007  
 Form must be Typed  
 Form must be Signed  
 All blanks must be Filled

**NOTICE OF INTENT TO DRILL**

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date: November 5, 2009  
month day year

Spot Description: 55' WEST OF  
 \_\_\_\_\_ C - NE - SW Sec. 24 Twp. 33 S. R. 17  E  W  
(or other)  
1,980 feet from  N /  S Line of Section  
1,925 feet from  E /  W Line of Section  
 Is SECTION:  Regular  Irregular?

OPERATOR: License# 32204 ✓  
 Name: REDLAND RESOURCES, INC.  
 Address 1: 8001 NW 23RD STREET  
 Address 2: \_\_\_\_\_  
 City: OKLAHOMA CITY State: OK Zip: 73127 + \_\_\_\_\_  
 Contact Person: ALAN THROWER  
 Phone: (405)627-1987

(Note: Locate well on the Section Plat on reverse side)  
 County: COMANCHE  
 Lease Name: WARREN Well #: 24-11  
 Field Name: SHUMER

CONTRACTOR: License# 5929  
 Name: DUKE DRILLING

Is this a Prorated / Spaced Field?  Yes  No ✓  
 Target Formation(s): MISSISSIPPIAN

Well Drilled For:  Oil  Gas  Enh Rec  Storage  Disposal  Seismic; # of Holes \_\_\_\_\_  Other: \_\_\_\_\_  
 Well Class:  Infield  Pool Ext.  Wildcat  Other \_\_\_\_\_  
 Type Equipment:  Mud Rotary  Air Rotary  Cable

Nearest Lease or unit boundary line (in footage): 660'  
 Ground Surface Elevation: 1853 feet MSL  
 Water well within one-quarter mile:  Yes  No ✓  
 Public water supply well within one mile:  Yes  No ✓

If OWWO: old well information as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Completion Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Depth to bottom of fresh water: 120'  
 Depth to bottom of usable water: 180'  
 Surface Pipe by Alternate:  I  II  
 Length of Surface Pipe Planned to be set: 250'  
 Length of Conductor Pipe (if any): 50'  
 Projected Total Depth: 5300'  
 Formation at Total Depth: MISSISSIPPIAN

Directional, Deviated or Horizontal wellbore?  Yes  No ✓  
 If Yes, true vertical depth: \_\_\_\_\_  
 Bottom Hole Location: \_\_\_\_\_  
 KCC DKT #: \_\_\_\_\_

Water Source for Drilling Operations:  
 Well  Farm Pond  Other: CREEK  
 DWR Permit #: \_\_\_\_\_  
 (Note: Apply for Permit with DWR)   
 Will Cores be taken?  Yes  No ✓  
 If Yes, proposed zone: \_\_\_\_\_

**AFFIDAVIT**

RECEIVED

OCT 05 2009

KCC WICHITA

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.  
 It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office *prior* to spudding of well;
2. A copy of the approved notice of intent to drill *shall be* posted on each drilling rig;
3. The minimum amount of surface pipe as specified below *shall be set* by circulating cement to the top; in all cases surface pipe *shall be set* through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary *prior to plugging*;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 DAYS** of spud date.  
 Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: 10/02/09 Signature of Operator or Agent: Sally R. Byers Title: PRESIDENT AGENT

For KCC Use ONLY  
 API # 15 - 033-2156500-00  
 Conductor pipe required None feet  
 Minimum surface pipe required 200 feet per ALT.  I  II  
 Approved by AMA 10-8-2009  
 This authorization expires: 10-8-2010  
(This authorization void if drilling not started within 12 months of approval date.)  
 Spud date: \_\_\_\_\_ Agent: \_\_\_\_\_

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed (within 60 days);
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expired Date: \_\_\_\_\_  
 Signature of Operator or Agent: \_\_\_\_\_

24  
33  
17  
 E  
 W

**IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW**

*Plat of acreage attributable to a well in a prorated or spaced field*

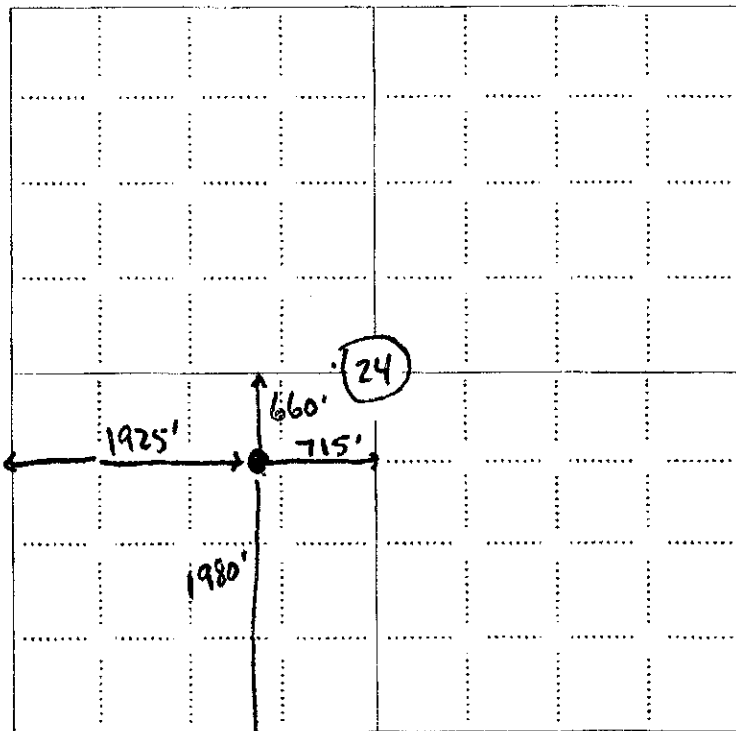
**If the intended well is in a prorated or spaced field, please fully complete this side of the form.** If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 033-21565-00-00  
 Operator: REDLAND RESOURCES, INC.  
 Lease: WARREN  
 Well Number: 24-11  
 Field: SHIMER  
 Number of Acres attributable to well: 80  
 QTR/QTR/QTR/QTR of acreage:          - C -          - NE -          - SW

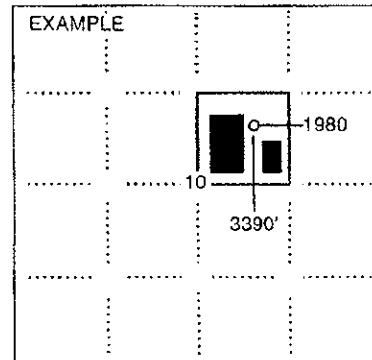
Location of Well: County: COMANCHE  
 1,980 feet from  N /  S Line of Section  
 1,925 feet from  E /  W Line of Section  
 Sec. 24 Twp. 33 S. R. 17  E  W  
 Is Section:  Regular or  Irregular  
**If Section is Irregular, locate well from nearest corner boundary.**  
 Section corner used:  NE  NW  SE  SW

**PLAT**

*(Show location of the well and shade attributable acreage for prorated or spaced wells.)  
(Show footage to the nearest lease or unit boundary line.)*



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KCC WICHITA



**NOTE: in all cases locate the spot of the proposed drilling location.**

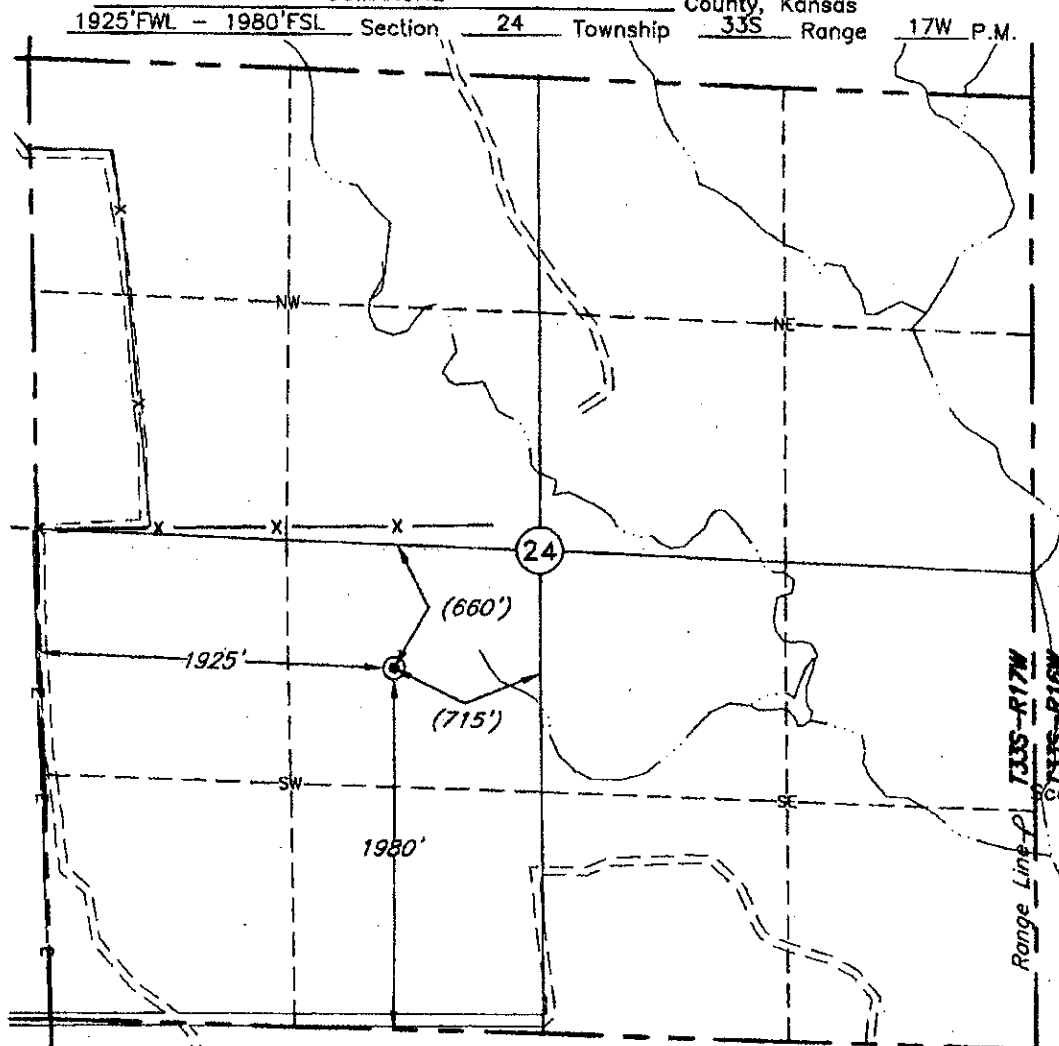
**In plotting the proposed location of the well, you must show:**

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).

15-033-21565-0000

**TOPOGRAPHIC LAND SURVEYORS**  
6709 NORTH CLASSEN BLVD., OKLA. CITY, OKLA. 73116 • LOCAL (405) 843-4847 • OUT OF STATE (800) 654-3219  
Certificate of Authorization No. LS-99, Exp. Dec 31, 2010  
COMANCHE County, Kansas

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This location has been very carefully staked on the ground according to the best official survey records, maps, and photographs available to us, but its accuracy is not guaranteed. Review this plat and notify us immediately of any possible discrepancy.

Distances shown in (parenthesis) are calculated based upon the Quarter Section being 2640 feet, and have not been measured.

Operator: REDLAND RESOURCES, INC.  
Lease Name: WARREN

**ELEVATION:**  
Well No.: 24-11 1853' Gr. at Stake

Topography & Vegetation Loc. fell in terraced pasture

Good Drill Site? Yes Reference Stakes or Alternate Location Stakes Set None

Best Accessibility to Location From South  
Distance & Direction from Hwy Jct or Town From Jct. St. Hwy. 1 and US Hwy. 183 West, go 2.0 mi. North, then 10.0 mi. East, then 5.0 mi. South, then 1.0 mi. East to the SW Cor. of Sec. 24-T33S-R17W

(The following information was gathered using a GPS receiver Accuracy ±2-3 Meters.)

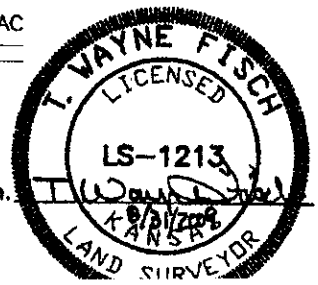
GPS  
DATUM: NAD-27  
LAT: 37°09'24.5"N  
LONG: 99°07'16.3"W  
STATE PLANE COORDINATES:  
ZONE: KS SOUTH  
X: 1818960

Invoice # 149083 Date Staked: Aug. 25, 2009 AC

**CERTIFICATE:**

I, T. Wayne Fisch a Registered Land Surveyor and an authorized agent of Topographic Land Surveyors, do hereby certify that the above described well location was surveyed and staked on the ground as shown herein.

Kansas Reg. No. 1213



**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
APPLICATION FOR SURFACE PIT**

Form CDP-1  
April 2004  
Form must be Typed

*Submit in Duplicate*

Operator Name: <b>REDLAND RESOURCES, INC.</b>		License Number: <b>32204</b>	
Operator Address: <b>6001 NW 23RD STREET</b>		OKLAHOMA CITY OK <b>73127</b>	
Contact Person: <b>ALAN THROWER</b>		Phone Number: <b>(405)627-1967</b>	
Lease Name & Well No.: <b>WARREN 24-11</b>		Pit Location (QQQQ): _____ <b>C</b> _____ <b>NE</b> _____ <b>SW</b>	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <i>(If WP Supply API No. or Year Drilled)</i>		Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: <b>3,000</b> (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <i>(For Emergency Pits and Settling Pits only)</i>	
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
How is the pit lined if a plastic liner is not used? <b>NATURAL PERMEABILITY</b>			
Pit dimensions (all but working pits): <u>125</u> Length (feet) <u>125</u> Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: <u>6</u> (feet) <input type="checkbox"/> No Pit			
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.	
Distance to nearest water well within one-mile of pit <u>N/A</u> feet    Depth of water well _____ feet		Depth to shallowest fresh water _____ feet. Source of Information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input type="checkbox"/> KDWR	
<b>Emergency, Settling and Burn Pits ONLY:</b> Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		<b>Drilling, Workover and Haul-Off Pits ONLY:</b> Type of material utilized in drilling/workover: <b>FRESH</b> Number of working pits to be utilized: <u>1</u> Abandonment procedure: <b>EVAPORATION AND BACKFILL</b> Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.			
_____ Date		_____ Signature of Applicant or Agent	
RECEIVED OCT 05 2009 KCC WICHITA			
<b>KCC OFFICE USE ONLY</b>			
Date Received: <u>10/5/09</u> Permit Number: _____		Steel Pit <input type="checkbox"/> RFAC <input checked="" type="checkbox"/> RFAS <input checked="" type="checkbox"/>	
Permit Date: <u>10/8/09</u> Lease Inspection: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No			

15-D-33-21565-0000



Mark Parkinson, Governor  
Thomas E. Wright, Chairman  
Michael C. Moffet, Commissioner  
Joseph F. Harkins, Commissioner

October 8, 2009

Redland Resources, Inc.  
6001 NW 23<sup>rd</sup> St  
Oklahoma City, OK 73127

RE: Drilling Pit Application  
Warren Lease Well No. 24-11  
SW/4 Sec. 24-33S-17W  
Comanche County, Kansas

Dear Sir or Madam:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed **without slots**, the bottom shall be flat and reasonably level, and **lined with native clay or bentonite**. The free fluids must be removed. The fluids are to be removed from the reserve pit as soon as the Hutchinson Salt section has been drilled through and displacement of the fluids into the reserve pit has occurred. The fluids should be removed again after drilling operations have ceased.

**If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.**

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 225-8888 when the fluids have been removed. Please file form CDP-5, Exploration and Production Waste Transfer, within 30 days of fluid removal. Conservation division forms are available through our office and on the KCC web site: [www.kcc.state.ks.us/conservation/forms](http://www.kcc.state.ks.us/conservation/forms).

**A copy of this letter should be posted in the doghouse along with the approved Intent to Drill.**

If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely,

A handwritten signature in black ink that reads "Kathy Haynes".

Kathy Haynes  
Environmental Protection and Remediation Department

Cc: File