

OWWO

For KCC Use: 10-18-2009
Effective Date: _____
District # 2
SGA? Yes No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form C-1
October 2007
Form must be Typed
Form must be Signed
All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date: 10 15 2009
month day year

OPERATOR: License# 5558 ✓
Name: Dawson-Markwell Exploration
Address 1: P.O. Box 2446
Address 2: _____
City: Oklahoma State: Ok Zip: 73101 + _____
Contact Person: Henry Leake
Phone: 620-741-1717

CONTRACTOR: License# notify later
Name: Must be licensed by KCC

Well Drilled For: Oil Gas Seismic; # of Holes _____
 Enh Rec Storage Disposal Other: _____
Well Class: Infield Pool Ext. Wildcat Other: _____
Type Equipment: Mud Rotary Air Rotary Cable

If OWWO: old well information as follows: _____
Operator: Wrico Drilling Company
Well Name: Weir 1
Original Completion Date: 11/67 Original Total Depth: 3438

Directional, Deviated or Horizontal wellbore? Yes No
If Yes, true vertical depth: _____
Bottom Hole Location: _____
KCC DKT #: _____

Spot Description: _____
NE - NE - NW - Sec. 30 Twp. 34 S. R. 3 E W
(0000) 330 feet from N / S Line of Section
2,310 feet from E / W Line of Section

Is SECTION: Regular Irregular?

(Note: Locate well on the Section Plat on reverse side)
County: Cowley

Lease Name: weir Well #: weir 2A

Field Name: murphy

Is this a Prorated / Spaced Field? Yes No

Target Formation(s): mississippi

Nearest Lease or unit boundary line (in footage): 330

Ground Surface Elevation: 1167 feet MSL

Water well within one-quarter mile: Yes No

Public water supply well within one mile: Yes No

Depth to bottom of fresh water: 100

Depth to bottom of usable water: 300

Surface Pipe by Alternate: I II

Length of Surface Pipe 208 set: _____

Length of Conductor Pipe (if any): _____

Projected Total Depth: 3438

Formation at Total Depth: mississippi

Water Source for Drilling Operations: Well Farm Pond Other: _____

DWR Permit #: _____

(Note: Apply for Permit with DWR)

Will Cores be taken? Yes No

If Yes, proposed zone: _____

Table I Exception Granted.

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.
It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 DAYS** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: 10-07-09 Signature of Operator or Agent: [Signature] Title: vp

For KCC Use ONLY
API # 15 - Q35-20078-00-01
Conductor pipe required None feet
Minimum surface pipe required 208 feet per ALT. I II
Approved by: [Signature] 10/13/2009
This authorization expires: 10/13/2010
(This authorization void if drilling not started within 12 months of approval date.)
Spud date: _____ Agent: _____

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed (within 60 days);
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expired Date: _____
Signature of Operator or Agent: _____

30 34 3 E W

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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 035-20078-00-01
 Operator: Dawson-Markwell Exploration
 Lease: weir
 Well Number: weir 2A
 Field: murphy
 Number of Acres attributable to well: _____
 QTR/QTR/QTR/QTR of acreage: NE - NE - NW - _____

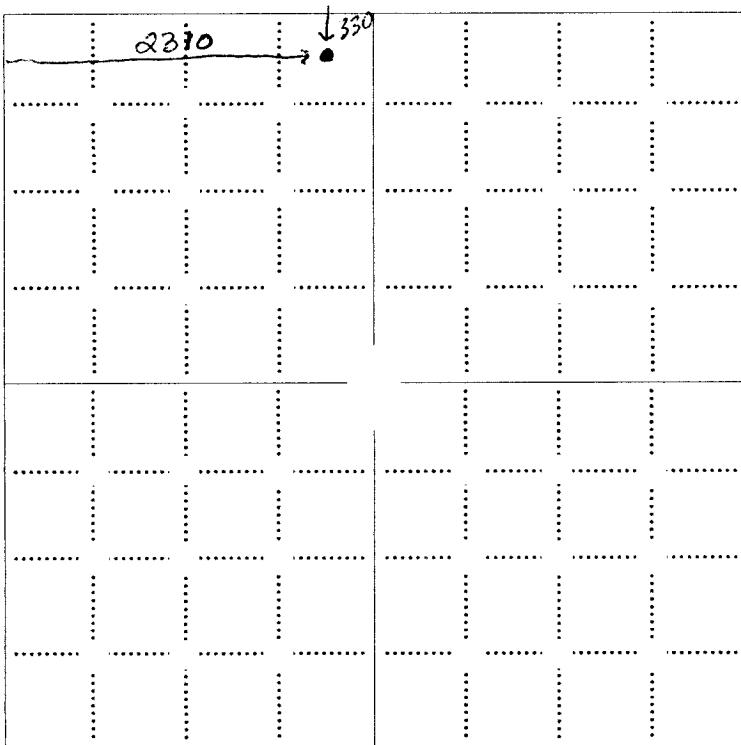
Location of Well: County: Cowley
 _____ feet from N / S Line of Section
 _____ feet from E / W Line of Section
 Sec. 30 Twp. 34 S. R. 3 E W

Is Section: Regular or Irregular

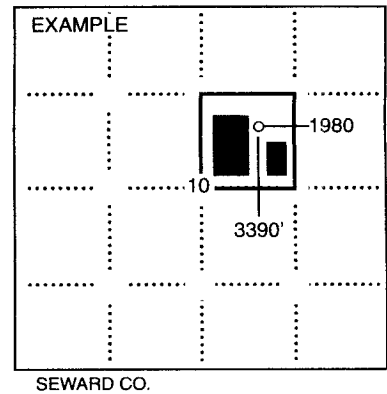
If Section is Irregular, locate well from nearest corner boundary.
 Section corner used: NE NW SE SW

PLAT

*(Show location of the well and shade attributable acreage for prorated or spaced wells.)
 (Show footage to the nearest lease or unit boundary line.)*



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NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).

ADVANTAGE ELEVATIONS

OIL FIELD SURVEYORS

BOX 8604 - PRATT, KS 67124
(620) 672-6491

15-035-20078-00-01

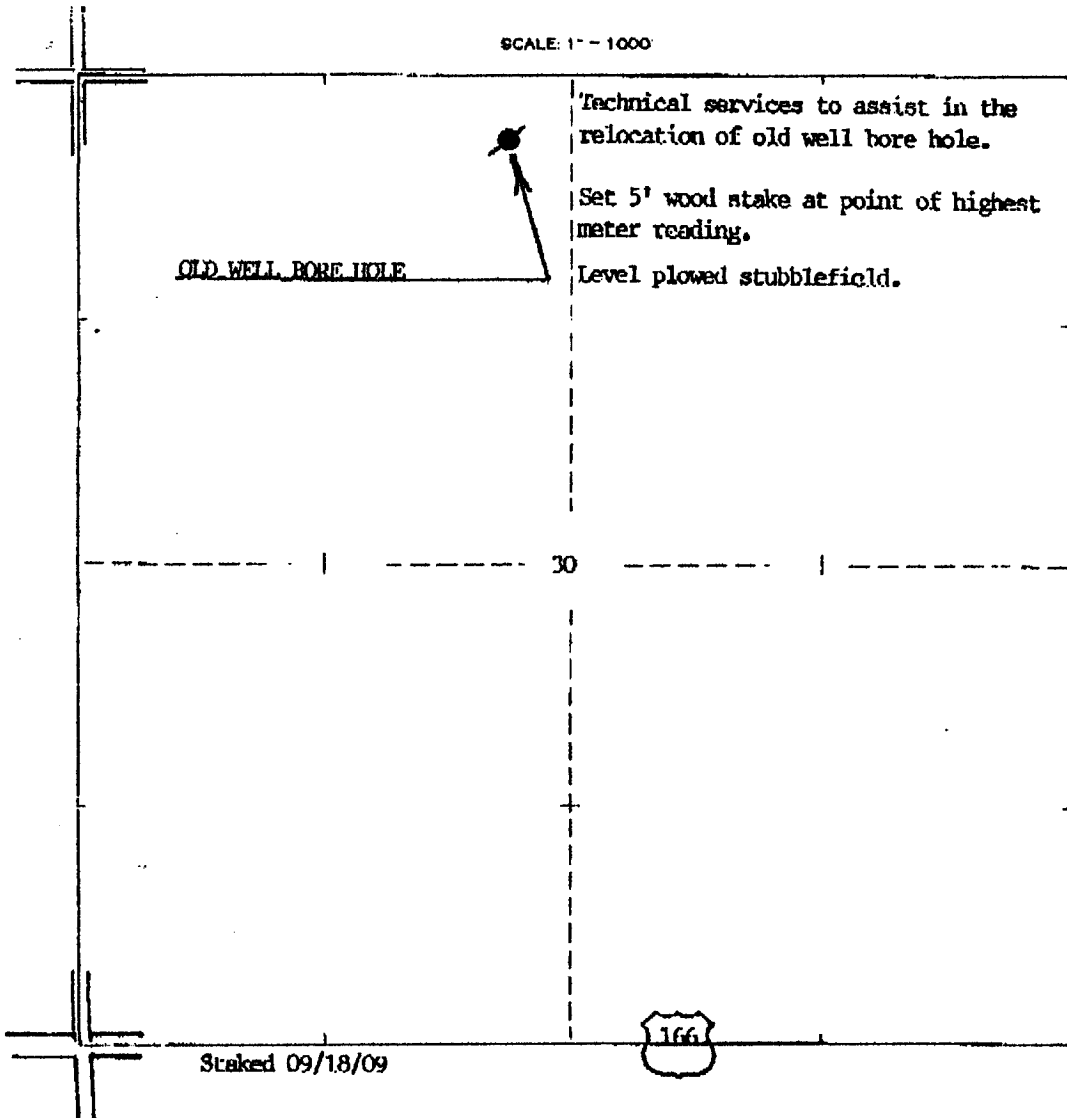
910091
INVOICE NO.

DAWSON-MARKWELL, EXPLORATION CO 2 A Weir
OPERATOR NO. FARM
Cowley 30 34s 3e NE NE NW
COUNTY S T R LOCATION
ELEVATION 1167' gr

DAWSON-MARKWELL EXPLORATION CO
 PO Box 2446
 Oklahoma City OK 73101-2446

AUTHORIZED BY: Henry Leak

SCALE: 1" = 1000



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**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT**

Form CDP-1
April 2004
Form must be Typed

Submit in Duplicate

Operator Name: Dawson-Markwell Exploration		License Number: 5558
Operator Address: P.O. Box 2446		Oklahoma Ok 73101
Contact Person: Henry Leake		Phone Number: 620-741-1717
Lease Name & Well No.: weir weir 2A		Pit Location (QQQQ): NE - NE - NW -
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: 75 (bbls)	Sec. 30 Twp. 34 R. 3 <input checked="" type="checkbox"/> East <input type="checkbox"/> West 330 Feet from <input checked="" type="checkbox"/> North / <input type="checkbox"/> South Line of Section 2,310 Feet from <input type="checkbox"/> East / <input checked="" type="checkbox"/> West Line of Section Cowley County
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is the pit lined if a plastic liner is not used? <i>Native clay</i>
Pit dimensions (all but working pits): <u>20</u> Length (feet) <u>15</u> Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: <u>5</u> (feet) <input type="checkbox"/> No Pit		
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.
Distance to nearest water well within one-mile of pit <u>2069</u> feet Depth of water well <u>25</u> feet		Depth to shallowest fresh water <u>20</u> <u>ft</u> feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input checked="" type="checkbox"/> KDWR
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: <u>chemical mud</u> Number of working pits to be utilized: <u>1</u> Abandonment procedure: <u>Allow to dry and back fill</u> Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief. <u>10-7-09</u> Date		RECEIVED OCT 09 2009 KCC WICHITA
Signature of Applicant or Agent: <i>[Signature]</i>		
KCC OFFICE USE ONLY		
Date Received: <u>10/9/09</u>	Permit Number: _____	Permit Date: _____ Lease Inspection: <input type="checkbox"/> Yes <input type="checkbox"/> No

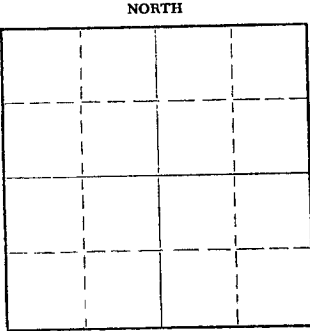
15-035-20078-00-01

SP
15-035-20078-000

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
212 No. Market
Wichita, Kansas

Cowley County, Sec. 30 Twp. 34 Rge. 3 (E) (W)
Location as "NE/CNWKSWX" or footage from lines NE NE NW
Lease Owner Wrico Drilling Company
Lease Name Weir Well No. 1
Office Address 6631 East Kelloog-Wichita, Ks.
Character of Well (completed as Oil, Gas or Dry Hole) Dry Hole
Date well completed November 13 19 67
Application for plugging filed November 13 19 67
Application for plugging approved November 13 19 67
Plugging commenced November 13 19 67
Plugging completed November 13 19 67
Reason for abandonment of well or producing formation dry hole



Locate well correctly on above Section Plat

If a producing well is abandoned, date of last production _____ 19____
Was permission obtained from the Conservation Division or its agents before plugging was commenced? yes
Name of Conservation Agent who supervised plugging of this well H. E. Hess
Producing formation _____ Depth to top _____ Bottom _____ Total Depth of Well 3430 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8-5/8"	208	none

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from top feet to bottom feet for each plug set.

Filled with mud to 225', 1/2 sacks hulls, wood plug, 20 sacks cement; mud to 40', 1/2 sack hulls, wood plug, 8 sacks cement; 2 sacks cement in rat hole. Surface pipe cut off below plow depth and steel cap welded thereupon.

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NOV 20 1967
CONSERVATION DIVISION
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)
Name of Plugging Contractor Wrico Drilling Inc.
Address 6631 E. Kelloog Wichita, Ks.

STATE OF KANSAS COUNTY OF SEDGWICK, ss.
W. W. Wright (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

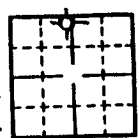
(Signature) [Signature]
6631 E. Kelloog-Wichita, Kansas
(Address)

SUBSCRIBED AND SWORN TO before me this 17 day of November, 19 67

My commission expires April 20, 1968

Patra M. Wilshire
Patra M. Wilshire Notary Public.

11-265 Map No. _____
 OPER. WRICO DRG. CO.
 WICHITA, KS.
 WELL #1 WAIR
 CONTR. CO TOOLS
 FIELD MURPHY FIELD (MULTI PAY)
 I.P. D&A
API#15-035-20,078 -00-00



S-T-R 30-34S-3E
 SPOT NE NE NW
 CO COWLEY, KS.
 ELEV 1172 KB

SPL TOPS

IAT	2250	-1078
STAL	2286	-1114
LAY	2716	-1544
KC	2904	-1732
BKC	3022	-1850
CLEV	3050	-1878
MAR	3111	-1939
CHER	3231	-2059
BV	3403	-2231
MISS	3433	-2261
RTD	3438	-2266

SPUD 11-5-67 8" 208 W/125 SX GEOL CLAUDE UTTERBACK
 #1 (BV) 3404-3438, R 34' FINE GRAIN SILTY SD & SH, NSO,
 W/TR WEAK STAIN - NO ODOR
 NO DST
 RTD 3438 NO LOG D&A 11-12-67 COMPLETED

PROPERTY OF OCSG
GEOLOGICAL LIBRARY



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 KCC WICHITA

October 13, 2009

Tripp Markwell
Dawson-Markwell Exploration Co.
PO Box 2446
Oklahoma City, OK 73101-2446

RE: Exception to Table 1 Surface Casing Requirements for the Weir 2A, 330' FNL, 2310' FWL,
Sec. 30-T34S-R3E, Cowley County, Kansas.

Dear Mr. Markwell:

The Kansas Corporation Commission (KCC) has received your request, dated October 7, 2008, for an exception to Table 1 surface pipe requirements for the above-referenced well, which was originally drilled and plugged as the Weir #1 in 1967 by Wrico Drlg Co. From your request, the KCC understands that Dawson-Markwell Exploration Co. desires to re-enter this well, which has 208' of surface pipe set. The Table 1 minimum surface pipe requirement for wells drilled in R3E of Cowley County is 300'. The surface pipe set in this previously plugged well does not meet the present surface pipe setting depth requirements.

After review of this matter by technical staff it was determined that:

1. Bedrock at this location is the Permian Wellington Formation at a depth of approximately 25 feet.
2. A review of water well records indicated that deepest water well within a four to six mile radius of the Weir #1 is 110 feet deep.
3. The existing 208 feet of surface casing adequately protects fresh and usable ground water.

Based on this information, an exception is granted for the Table 1 Minimum Surface Casing Requirements with the following stipulation:

1. In the event the well is dry and no additional production pipe has been cemented in-place, plugging will be performed according to KCC rules per KCC District #2 requirements.

Sincerely,


Doug Louis
Director

cc: Steve Bond *SB*
Jeff Klock - Dist #2 *OK via e-mail 10/12/2009*

Dawson-Markwell Exploration Co.

P. O. BOX 2446
OKLAHOMA CITY, OKLAHOMA 73101-2446
405-232-0418 • FAX 405-232-0419

October 7, 2009

KCC Conservation Division
130 S. Market
Room 2078
Wichita, KS 67202

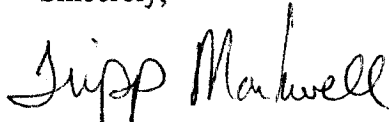
RE: Weir 2A OWWO
Exception to Table 1 Requirement

Gentlemen:

Dawson-Markwell Exploration Co. hereby requests an exception to the surface requirements for the Weir 2A OWWO, Section 30-34S-3E, Cowley County, Kansas.

The original operator set 208 feet of 8 5/8" with 125 sx . We request that this be adequate to cover any surface water requirement in this area.

Sincerely,


Tripp Markwell

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