

CORRECTED

* Correction

For KCC Use:
Effective Date: 10-18-2009
District #
SGA? Yes No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

CORRECTED

Form C-1
October 2007
Form must be Typed
Form must be Signed
All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date: October 28 2009
month day year

Spot Description:
W/2 NW NE Sec. 15 Twp. 21 S. R. 11
feet from N S Line of Section
feet from E W Line of Section
Is SECTION: Regular Irregular?

OPERATOR: License# 6166
Name: Bill Chew, Inc.
Address 1: 621-B Crazy Horse Rd
Address 2:
City: Hutchinson State: KS Zip: 67502 + 9699
Contact Person: Bill Chew
Phone: 620-727-6757

CONTRACTOR: License# 34233
Name: Maverick Drilling, LLC

Well Drilled For: Oil Gas Seismic Other
Well Class: Enh Rec Storage Disposal Infield Pool Ext Wildcat Other
Type Equipment: Mud Rotary Air Rotary Cable
If OWWO: old well information as follows:

Operator:
Well Name:
Original Completion Date: Original Total Depth:

Directional, Deviated or Horizontal wellbore? Yes No
If Yes, true vertical depth:
Bottom Hole Location:
KCC DKT #:

WAS: 660' FNL, 2310' FFL
IS: 675' FNL, 2235' FEL

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.
It is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: October 9, 2009 Signature of Operator or Agent: [Signature] Title: Agent

For KCC Use ONLY
API # 15 - 185-23599-00-00
Conductor pipe required None feet
Minimum surface pipe required 200 feet per ALT.
Approved by: [Signature]
This authorization expires: 10-13-2010
Spud date: Agent:

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed (within 60 days);
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.
Well Not Drilled - Permit Expired Date:
Signature of Operator or Agent:

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

RECEIVED

OCT 14 2009

KCC WICHITA

RECEIVED

OCT 09 2009

KCC WICHITA

15 21 11