For KCC Use: Effective Date: District # SGA? Yes No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

October 2007
Form must be Typed
Form must be Signed
All blanks must be Filled

NOTICE OF INTENT TO DRILL

			approved by KCC five			
Evacated Caud Date:	11	20	2009	Cont Description		
Expected Spud Date:	month	day	year	Spot Description:		_
	32709	_		(20)20) - NW Sec. 8 Twp. 25	ا ك	
OPERATOR: License#	32103 /			780 feet from N	V / X S Line of Section	
Name: Tim Splechter				reet fromE	/ W Line of Section	on
Address 1: 1586 Hwy 54				is SECTION: Regular Irregular?		
Address 2:		Va - 00	700	(Note: Locate well on the Section Plat on I	reverse side)	
City: Yates Center	State:	Ks Zip: _66	5783 +	County: Woodson		_
Contact Person: Tim Sple Phone: 620 496 6100				Lease Name: Grisier	Well #: 5-09	
		_		Field Name: Owl Creek		
CONTRACTOR: License	32079			Is this a Prorated / Spaced Field?	Yes No	<u></u>
Name: John Lels				Target Formation(s): Squirrel		_
Well Drilled For:	Well Cla	se Tvn	e Equipment:	Nearest Lease or unit boundary line (in footage):	500'	
	-		• ' '	Ground Surface Elevation: At 992	feet MS	SL.
	_	l Ext.	Mud Rotary	Water well within one-quarter mile:	Yes X N	
Gas Stora	· -	_	Air Rotary Cable	Public water supply well within one mile:	Yes X N	-
Seismic ; #			Cable	Depth to bottom of fresh water: 120		_
Other:	or 110,0000an	01		Depth to bottom of usable water: 230		
				Surface Pipe by Alternate:		_
If OWWO: old wel	l information as fo	ollows:		Length of Surface Pipe Planned to be set: 40		
Operator:				Length of Conductor Pipe (if any):		
Operator: Well Name:				Projected Total Depth: 1000		_
Original Completion D	ate:	Original Total	Depth:	Formation at Total Depth: Squirrel		_
onga. oumpletter o		_ 0//g///a/ /ota/		Water Source for Drilling Operations:		_
Directional, Deviated or He	orizontal wellbore	?	Yes X No	Well Farm Pond Other:		
If Yes, true vertical depth:				DWR Permit #:		
Bottom Hole Location:				(Note: Apply for Permit with DWR	7	_
KCC DKT #:				Will Cores be taken?	Yes N	lo
				If Yes, proposed zone:		
			AFF	FIDAVIT	RECEIVED	
The undersigned hereby	affirms that the	drilling, compl		FIDAVIT gging of this well will comply with K.S.A. 55 et. seq.	RECEIVED	
The undersigned hereby		•	etion and eventual plu		,	
It is agreed that the follow	wing minimum re	equirements w	etion and eventual plu ill be met:		RECEIVED OCT 2 1 2009	
It is agreed that the follows: 1. Notify the appropri	wing minimum re late district office	equirements w	etion and eventual plu ill be met: dding of well;	gging of this well will comply with K.S.A. 55 et. seq.	OCT 2 1 2009	
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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 207 - 275 22-00-00	
Operator: Tim Splechter	Location of Well: County: Woodson
Lease: Grister	
Well Number: 5-09	feet from N / X S Line of Section 555 feet from E / X W Line of Section
Field: Owi Creek	Sec. 8 Twp. 25 S. R. 16 X E W
Number of Acres attributable to well: QTR/QTR/QTR/QTR of acreage: SW SW	Is Section: Regular or Irregular
	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

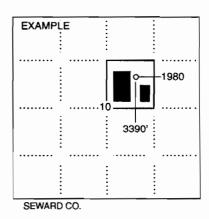
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-1 59	64. T						
-759 •	14. J. J.						
-75 <i>9</i>	64. FS						
-759 •	54. To 4						
-1 59	4. 154						
- 1 59	64. To 3						
- 1 59	14 H						
-75 <i>9</i>	14 To 1200						
-75 <i>9</i>	64. To 500						
-759 •	外的安						
-159 •	14 To 1000						
- 1 59	64 To 400						

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OCT 2 1 2009

KCC WICHITA



NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

Kansas Corporation Commission Oil & Gas Conservation Division

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Tim Splechter			License Number: 32709		
Operator Address: 1586 Hwy 54			Yates Center Ks 6678		
Contact Person: Tim Splechter			Phone Number: 620 496 6100		
Lease Name & Well No.: Grisier	5-0	9	Pit Location (QQQQ):		
Type of Pit:	Pit is:		NE SW SW		
Emergency Pit Burn Pit	Proposed	Existing	Sec. 8 Twp. 25 R. 16 East West		
Settling Pit Drilling Pit	If Existing, date or	onstructed:	780 Feet from North / South Line of Section		
Workover Pit Haul-Off Pit	Pit capacity:		555 Feet from East / West Line of Section		
(If WP Supply API No. or Year Drilled)	250	(bbls)	Woodson		
Is the pit located in a Sensitive Ground Water	Area? Yes X	No	Chloride concentration:mg/l		
			(For Emergency Pits and Settling Pits only)		
Is the bottom below ground level? Yes No	Artificial Liner?	No	How is the pit lined if a plastic liner is not used? Clay		
Pit dimensions (all but working pits):	36 Length (fe	et) 10	Width (feet) N/A: Steel Pits		
, Depth fi	rom ground level to de	eepest point:	5 (feet) No Pit		
Distance to nearest water well within one-mile of pit NA feet Depth of water well feet		Depth to shallowest fresh water			
feet Depth of water wellfeet Emergency, Settling and Burn Pits ONLY:		Drilling, Workover and Haul-Off Pits ONLY:			
Producing Formation:		Type of materi	al utilized in drilling/workover: shale, limestone, sandstone		
Number of producing wells on lease:		Number of working pits to be utilized:			
Barrels of fluid produced daily:		Abandonment procedure: dry and backfill			
Does the slope from the tank battery allow all flow into the pit? Yes No	I spilled fluids to	Drill pits must	be closed within 365 days of spud date.		
I hereby certify that the above state	ements are true and	correct to the bes			
/0/14/04 Date	-6	Jan 9	OCT 2 1 2009 Mignature of Applicant or Agent KCC WICHITA		
	КСС	OFFICE USE O			
Date Received: 10/2/09 Permit Num	nber:	Perm	nit Date: 10/21/09 Lease Inspection: Yes kNo		

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202