

For KCC Use:
 Effective Date: 10-27-2009
 District # _____
 SGA? Yes No

KANSAS CORPORATION COMMISSION
 OIL & GAS CONSERVATION DIVISION

Form C-1
 October 2007
 Form must be Typed
 Form must be Signed
 All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date: October 24 2009
month day year

OPERATOR: License# 31093 ✓
 Name: Becker Oil Corporation
 Address 1: PO Box 1150
 Address 2: _____
 City: Ponca City State: OK Zip: 74602 + 1150
 Contact Person: Clyde M. Becker, Jr.
 Phone: 303-816-2013

CONTRACTOR: License# 4958 ✓
 Name: Mallard JV, Inc.

| | | |
|---|---|--|
| Well Drilled For: | Well Class: | Type Equipment: |
| <input checked="" type="checkbox"/> Oil | <input type="checkbox"/> Enh Rec | <input checked="" type="checkbox"/> Mud Rotary |
| <input type="checkbox"/> Gas | <input type="checkbox"/> Storage | <input type="checkbox"/> Air Rotary |
| <input type="checkbox"/> Seismic ; _____ # of Holes | <input checked="" type="checkbox"/> Infield | <input type="checkbox"/> Cable |
| <input type="checkbox"/> Other: _____ | <input type="checkbox"/> Pool Ext. | |
| | <input checked="" type="checkbox"/> Wildcat | |
| | <input type="checkbox"/> Other | |

If OWWO: old well information as follows:
 Operator: _____
 Well Name: _____
 Original Completion Date: _____ Original Total Depth: _____

Directional, Deviated or Horizontal wellbore? Yes No
 If Yes, true vertical depth: _____
 Bottom Hole Location: _____
 KCC DKT #: _____

Spot Description: _____
 _____ - N/2 - NW Sec. 1 Twp. 25 S. R. 24 E W
(Q/Q/Q/Q)
750 753 feet from N / S Line of Section
1,320 1374 feet from E / W Line of Section

Is SECTION: Regular Irregular?
 (Note: Locate well on the Section Plat on reverse side)

County: Ford
 Lease Name: Moore Well #: 1

Field Name: _____
 Is this a Prorated / Spaced Field? Yes No

Target Formation(s): Morrow

Nearest Lease or unit boundary line (in footage): 570'
 Ground Surface Elevation: 2412 est. 2409 feet MSL

Water well within one-quarter mile: Yes No
 Public water supply well within one mile: Yes No

Depth to bottom of fresh water: 180'

Depth to bottom of usable water: 250 280

Surface Pipe by Alternate: I II

Length of Surface Pipe Planned to be set: 220'

Length of Conductor Pipe (if any): N/A

Projected Total Depth: 4900'

Formation at Total Depth: Miss

Water Source for Drilling Operations:
 Well Farm Pond Other: Saw Log Creek

DWR Permit #: pending

(Note: Apply for Permit with DWR)

Will Cores be taken? Yes No

If Yes, proposed zone: _____

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OCT 19 2009

CONSERVATION DIVISION
 WASHINGTON, KS

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall** be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 DAYS** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: Oct. 16, 2009 Signature of Operator or Agent: Clyde M. Becker Jr Title: President

For KCC Use ONLY

API # 15 - 057-20646-00-00

Conductor pipe required None feet

Minimum surface pipe required 200 feet per ALT. I II

Approved by: Kent 10-22-2009

This authorization expires: 10-22-2010
 (This authorization void if drilling not started within 12 months of approval date.)

Spud date: _____ Agent: _____

- Remember to:**
- File Drill Pit Application (form CDP-1) with Intent to Drill;
 - File Completion Form ACO-1 within 120 days of spud date;
 - File acreage attribution plat according to field proration orders;
 - Notify appropriate district office 48 hours prior to workover or re-entry;
 - Submit plugging report (CP-4) after plugging is completed (within 60 days);
 - Obtain written approval before disposing or injecting salt water.
 - If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expired Date: _____
 Signature of Operator or Agent: _____

1
25
24
 E
 W

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 057-20646-00-00

Operator: Becker Oil Corporation

Lease: Moore

Well Number: 1

Field: _____

Number of Acres attributable to well: _____

QTR/QTR/QTR/QTR of acreage: _____ - _____ - N/2 - NW

Location of Well: County: Ford

750 753 feet from N / S Line of Section
1320 1374 feet from E / W Line of Section

Sec. 1 Twp. 25 S. R. 24 E W

Is Section: Regular or Irregular

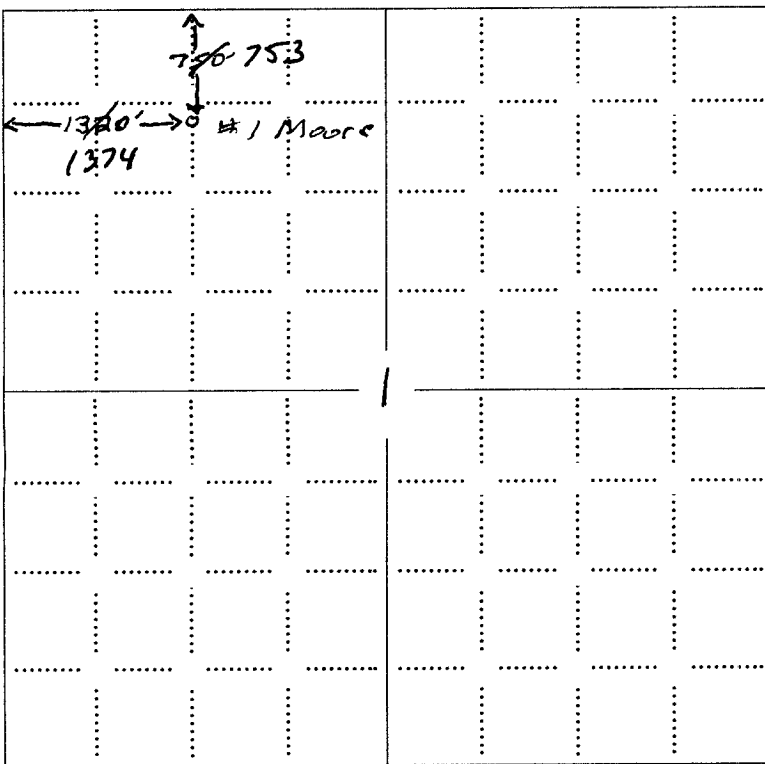
If Section is Irregular, locate well from nearest corner boundary.

Section corner used: NE NW SE SW

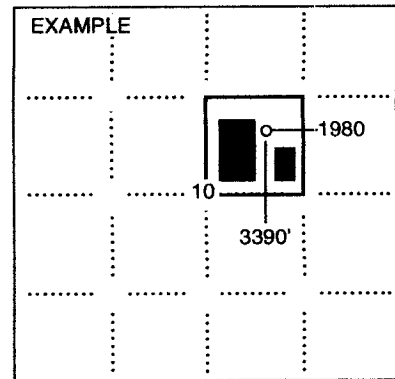
PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)



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 CONSERVATION DIVISION
 WICHITA, KS



SEWARD CO.

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells)

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT**

Form CDP-1
April 2004
Form must be Typed

Submit in Duplicate

| | | |
|--|--|--|
| Operator Name: Becker Oil Corporation | | License Number: 31093 |
| Operator Address: PO Box 1150 | | Ponca City OK 74602 |
| Contact Person: Clyde M. Becker, Jr. | | Phone Number: 303-816-2013 |
| Lease Name & Well No.: Moore 1 | | Pit Location (QQQQ): _____ - _____ - <u>N/2</u> - <u>NW/4</u> |
| Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small> | Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: 1,800 (bbls) | Sec. <u>1</u> Twp. <u>25</u> R. <u>24</u> <input type="checkbox"/> East <input checked="" type="checkbox"/> West <u>750 753</u> Feet from <input checked="" type="checkbox"/> North / <input type="checkbox"/> South Line of Section <u>1320 1374</u> Feet from <input type="checkbox"/> East / <input checked="" type="checkbox"/> West Line of Section Ford County |
| Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | | Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small> |
| Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No | Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | How is the pit lined if a plastic liner is not used? native clay |
| Pit dimensions (all but working pits): <u>60</u> Length (feet) <u>60</u> Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: <u>3</u> (feet) <input type="checkbox"/> No Pit | | |
| If the pit is lined give a brief description of the liner material, thickness and installation procedure. | | Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. <div align="right">RECEIVED KANSAS CORPORATION COMMISSION OCT 19 2009 CONSERVATION DIVISION WICHITA, KS</div> |
| Distance to nearest water well within one-mile of pit <u>2760</u> feet Depth of water well <u>70</u> feet | | Depth to shallowest fresh water <u>47</u> feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input checked="" type="checkbox"/> KDWR |
| Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No | | Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: <u>chemical mud</u> Number of working pits to be utilized: <u>2</u> Abandonment procedure: <u>allow to evaporate, backfill, replace top soil</u> Drill pits must be closed within 365 days of spud date. |
| I hereby certify that the above statements are true and correct to the best of my knowledge and belief. | | |
| <u>October 16, 2009</u> Date | Signature of Applicant or Agent | |

15-057-20646-00-00

| | | | | |
|--------------------------------|----------------------|------------------------------------|---|--|
| KCC OFFICE USE ONLY | | Steel Pit <input type="checkbox"/> | RFAC <input checked="" type="checkbox"/> | RFAS <input checked="" type="checkbox"/> |
| Date Received: <u>10/19/09</u> | Permit Number: _____ | Permit Date: <u>10/22/09</u> | Lease Inspection: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No | |



Mark Parkinson, Governor
Thomas E. Wright, Chairman
Michael C. Moffet, Commissioner
Joseph F. Harkins, Commissioner

October 22, 2009

Becker Oil Corporation
PO Box 1150
Ponca City, OK 74602-1150

RE: Drilling Pit Application
Moore Lease Well No. 1
NW/4 Sec. 01-25S-24W
Ford County, Kansas

Dear Sir or Madam:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed **without slots**, the bottom shall be flat and reasonably level, and **lined with native clay or bentonite**. The free fluids must be removed. The fluids are to be removed from the reserve pit as soon as the Hutchinson Salt section has been drilled through and displacement of the fluids into the reserve pit has occurred. The fluids should be removed again after drilling operations have ceased.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 225-8888 when the fluids have been removed. Please file form CDP-5, Exploration and Production Waste Transfer, within 30 days of fluid removal. Conservation division forms are available through our office and on the KCC web site: www.kcc.state.ks.us/conservation/forms.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill.

If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely,

A handwritten signature in black ink that reads "Kathy Haynes".

Kathy Haynes
Environmental Protection and Remediation Department

Cc: File