

Kansas Corporation Commission Oil & Gas Conservation Division

Form ACO-1 September 1999 Form Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32887	API No. 15 - 125-31655-0000
Name: Endeavor Energy Resources, LP	County: Montgomery
Address: PO Box 40	SENW_Sec13Twp34S. R16
City/State/Zip: Delaware, OK 74027	2310 feet from S / **Circle one) Line of Section
Purchaser: NA	2310 feet from E / (circle one) Line of Section
Operator Contact Person: Joe Driskill	Footages Calculated from Nearest Outside Section Corner:
Phone: (918) 467-3111	(circle one) NE SE (NW) SW
Contractor: Name: Well Refined Drilling	Lease Name: Campbell Well #: 13-3
License: 33072	Field Name: Coffeyville
Wellsite Geologist: NA	Producing Formation: NA
Designate Type of Completion:	Elevation: Ground: 726.7 Kelly Bushing:
_ ✓ New Well Re-Entry Workover	Total Depth: 1005 Plug Back Total Depth: 998
Oil SWD SIOW Temp. Abd.	Amount of Surface Pipe Set and Cemented at 66 Feet
GasENHR _ SIGWTemp. Add.	Multiple Stage Cementing Collar Used?
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth set Feet
	If Alternate II completion, cement circulated from 998
If Workover/Re-entry: Old Well Info as follows: Operator: NA	feet depth to surface w/ 115 sx cmt.
•	sx cmt.
Well Name:	Drilling Fluid Management Plan AI+ II NUL
Original Comp. Date: Original Total Depth:	(Data must be collected from the Reserve Pit) 12-17-08
Deepening Re-perf Conv. to Enhr./SWD	Chloride content ppm Fluid volume bbls
Plug Back Plug Back Total Depth	Dewatering method used
Commingled Docket No.	Location of fluid disposal if hauled offsite:
Dual Completion Docket No.	Operator Name:
Other (SWD or Enhr.?) Docket No.	Lease Name: License No.:
7-15-08 7-17-08 NA	
Spud Date or Date Reached TD Completion Date or Recompletion Date	Quarter Sec. Twp. S. R. East West
Kansas 67202, within 120 days of the spud date, recompletion, worko Information of side two of this form will be held confidential for a period of	ith the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, over or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. If 12 months if requested in writing and submitted with the form (see rule 82-3-gs and geologist well report shall be attached with this form. ALL CEMENTING IIs. Submit CP-111 form with all temporarily abandoned wells.
All requirements of the statutes, rules and regulations promulgated to regulation are complete and correct to the best of my knowledge.	ulate the oil and gas industry have been fully complied with and the statements
noe Dittl	/ KCC Office Use ONLY
Signature: 100100	A/
Title: Operations Superintendent U Date: 10-31-08	Letter of Confidentiality Received
Subscribed and sworn to before me this 31 day of DC+ober	If Denied, Yes Date:
en PA	Wireline Log Received RECEIVED
NOTARY STEPHAN	Geologist Report Receive ANSAS CORPORATION COMM
Acil & AMTHY COMMISSION A	COUNTY NOV 0 3 2008
Date Commission Expires 10 1 0, WWT COMMISSION EXP	CONSERVATION DIVISION WICHITA, KS
	CONSERVATION DIVISION WICHITA, KS

perator Name: Ende	eavor Energy Reso	ources, LP				Campbell	NA ANDREAS		Well #: 13-3	3	
ec Twp34	S. R. 16	_ ✓ East	☐ West	County	y: Montg	omery					
NSTRUCTIONS: Shested, time tool open emperature, fluid reco lectric Wireline Logs	and closed, flowing overy, and flow rate	ng and shut-ines if gas to s	n pressures, v urface test, al	vhether shong with f	nut-in pre	ssure reache	ed static lev	el, hydros	tatic pressur	res, bottom	hote
rill Stem Tests Taker (Attach Additional S		☐ Yes	✓ No			og Form	ation (Top),	, Depth an	d Datum	☐ Sa	mple
amples Sent to Geol	ogical Survey	Yes	✓ No		Nam	е			Тор	Da	tum
Cores Taken Electric Log Run (Submit Copy)		☐ Yes									
ist All E. Logs Run:											
Deep Inductior Compensated	-	utron			 						
		Report	CASING F		Ne		uction etc				
Purpose of String	Size Hole Drilled	Size	Casing n O.D.)	Weig Lbs.	ght	Setting Depth	Туј	pe of ment	# Sacks Used		l Percent tives
Surface	12.250	8.625		21#		66'	Class	A	50		
Production	6.750	4.5		10.5		998'	Class	A	115		
Purpose:	Depth		ADDITIONAL (CEMENTII #Sacks		JEEZE RECO		ives and Por	rcent Additives		
Perforate Protect Casing	Top Bottom	Туре о	Coment	# Odeks							
Plug Off Zone				and the second second							
Shots Per Foot			- Bridge Plugs						Squeeze Reco	ord	
	Specify	Footage of Ea	ch Interval Perfo	orated			(Amount and	Kind of Mate	erial Used)		Depth
							At the last of the		· Providence School		
									KAN	REC ISAS CORPOI	EIVED RATION COM
TUBING RECORD	Size	Set At		Packer A	At	Liner Run	Yes	☐ No			0 3 2008
 	Production, SWD or		Producing Meth	·	At Flowing			☐ No ☐ Gas Lift	Oth	CONSERVA	O 3 2008 ATION DIVISION HITA, KS
TUBING RECORD Date of First, Resumerd Waiting on Pipelin Estimated Production Per 24 Hours	Production, SWD or			·		g Pun		Gas Lift	☐ Oth	CONSERVA WIC	TION DIVISIO

Well Refined Drilling Company, Inc. 4230 Douglas Road - Thayer, KS 66776

Contractor License # 33072 -

820-839-5581/Office: 620-432-6170/Jeff Cell: 620-839-5582/FAX

Rig #:	1		KS - #3	0887	WER,	S12	Take	R16E	
API#:	15-125-	31655-0000	1.(O * # .C	7200% · /	Rig#1	S13 Locatio	1343		
		avor Energy Resou	roos I D	L	Kig#1 >.	County:		SE,SE,NW	
		* * * * * * * * * * * * * * * * * * * *	ICCS LP	1	MI NO	County:		Montgomery	
	: PO Bo								
	20.0	are, OK 74027				AND ASSESSED FOR SHEET OF THE PARTY OF THE P	CITAL CONTRACTOR CONTRACTOR	A STATE OF THE PARTY OF THE PAR	
Well #:	<u> </u>	Lease Name:	Campbell		Depth.	OZ-	The second of the second	FINOW - MCF	
Location:	2310		Line		205		No Flov	·	
		FWL	Line		305		No Flow		
Spud Date		7/15/2008			355	2	3/8"	5.05	
Date Com		7/17/2008	TD:	1005	380	<u> </u>	Check S		
	Joe Cha			<u> </u>	480		Check S		
Casing F		Surface	Produc		680	4	3/8"	7.14	
Hole Siz		12 1/4"		6 3/4"	730		Check S		
Casing :		8 5/8"			830	5	3/8"	7.98	
Weight		21#			905		Check S		
Setting		66'			930		Check S		
Cement	гуре	Consolidated			955	13	3/8"	12.9	
Sacks				·	980	8	3/8"	10.1	
					1005	3	3/8"	6.18	
							<u> </u>		
								· · · · · · · · · · · · · · · · · · ·	
081 (2.0)	7##7/00 ED	1-034-Campbell 1	ROUGHAN.						
OOL CHO.	/-I=//UO=IN	ii-vo4-cailiipbeneis							
100000000000000000000000000000000000000	Special Control		7.5		00	and the second section is the second	A CONTRACTOR OF THE PARTY OF TH	Contract of the Contract of th	
		E Formation 2							
0		Overburden	196		sand	400		lime	
1		clay	203		shale			add water	
20		sand	207		black shale	429		black shale	
24		add water	208		sand	430		lime	
24 28		gravel shale	267 311		shale	460 464		black shale	
34		lime	311		lime shale	464 471		lime	
35		shale	322		lime	471 581		shale	
73		lime	522		oil odor	588		sand sandy shale	
91		sand	342		shale	612		lime	
96		sandy shale	351		black shale	614		shale	
106		shale	353		coal	623		lime	
143		lime	354	~ ~ ~ ~	shale	630		shale	
151		black shale	355		shale	664		coal	
156		lime	372		coal	665		shale	
169	193	shale	373		shale	707		coal	
193	196	sandy shale	396		sand	709		shale KANSAS	

RECEIVED KANSAS CORPORATION COMMISSION

Operator:	Endeavor	Energy Resources 42 Eormation	Lease Na	ne .	.Campbell	Weil#	13-3	page 2
Top	Bottom	Formation	TOP 3	Bottom	**Eormation	Top "	Bottom	Formation
714	715	coal						
715	781	shale						
781	782	coal						
782	806	shale						
806	807	black shale						
807	885	shale						
885	886	coal						
886	895	shale						
895	896	coal						
896	947	shale						
947	948	black shale						
948	950	coal						
950	958	shale						
958	960	coal						
960	967	shale						
967	979	lime						
979	980	chat						
980	1005	lime						
1005		Total Depth						
	W-0-12							
	net .							
								, , , , , , , , , , , , , , , , , , ,
ļ								
Notoc					08LG-07A7408-R6	⊭034-€ a	mpbell	3-3-Endeavor

Notes:

RECEIVED KANSAS CORPORATION COMMISSION

NOV 0 3 2008

CONSERVATION DIVISION WICHITA, KS





TICKET NUMBER 17873 FOREMAN DOWN TOJE

PO Box 884, 0 620-431-9210	Chanute, KS 667 or 800-467-867	₇₂₀ Fie	ELD TICKE		TMENT REF	PORT		
DATE	CUSTOMER#		L NAME & NUI	CEMEN				
7-18-08	2520	+ +		VIDER	SECTION	TOWNSHIP	RANGE	COUNTY
CUSTOMER	Laval	1 K- CAN	POELL	13-3				mour comery.
	ENDEAVOR	, ,						WADI CONCERN
MAILING ADDR	RESS		-		TRUCK#	DRIVER	TRUCK#	DRIVER
j				1	419	ANDY		
CITY		STATE	ZIP CODE		486	John F		
					402 T-35	Toms		
JOB TYPE	-S	HOLE SIZE	63/4			<u> </u>		
CASING DEPTH		DRILL PIPE_	6-17	HOLE DEPTH	10051	CASING SIZE & \	WEIGHT 41/2	1
	HT_14.0	SLURRY VOL	160	TUBING			OTHER	
	T	-			<u> </u>		CASING	
						RATE		
	EHED OUT PLUC DOWN	PLANT HOL	L LINES, R	ELEASED PL	us. DispiAs	FOLLOWED A	381 To 50	T SHOE
ACCOUNT			Сп	T To	SuRFAC	E		
CODE	QUANITY	or UNITS	D	ESCRIPTION of	SERVICES or PR	ODUCT	UNIT PRICE	TOTAL
5401	<u> </u>		PUMP CHAR	3E				925.00
5406	44		MILEAGE			-		
5402	998	3	FOOTAG	E				160.60
5407	m'i	N	BULK TR					199,60
5501C	3	×HR	TRANSPO					315.∞
<u> ५६२।</u>	ı			CONTAINER				334.00
		··· ·· · · · · · · · · · · · · · · · ·	1					200.00

CODE	QUANITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	l l	PUMP CHARGE		
5406	44	MILEAGE		925.00
5402	998	FOOTAGE		160.60
5407	win	Buck TRuck		199,60
5501C	3 × 4R	TRANSPORT		315.∞
5621		PLUG CONTAINER		336.00
		TEMO CONTRINEC		200.00
1104	1157 10,810#	CLASS A CMT		
HOTA	2×/ 80*			1621,50
11188	85x 400#	PHENO		92.00
MOA	235V 11504	KOL SEAL RECEIVED KANSAS CORPORATION COMM	MISSION	68.00
1111	6 3x / 300#	SALT		483.00
1153	4200 gallons	CITY WATER NOV 0 3 2008		99.00
4404	1	12	201	58.80
	,	RUBBER PLUG CONSERVATION DIVISION WICHITA, KS	, N	45.∞
		THE JONE		
8vin 3737	101		SALES TAX	# 170 70
	(A) (V)		ESTIMATED/A	120.18

AUTHORIZTION_

223861

TOTAL 44734.28 DATE_



AUTHORIZTION

TICKET NUMBER _____ 17799 LOCATION Backles wille , OK FOREMAN VIXX Sanders

DATE_

DATE				CEMEN	ίΤ			
	CUSTOMER#		NAME & NUM		SECTION	TOWNSHIP	RANGE	COUNT
7 <i>-75-0</i> 8	2520	Campbe	// 4/3-3	3				Martin
3010III <u>C</u> 11	Endeavor			1	TRUCK #	001//50		
AILING ADDRE	SS			1		DRIVER	TRUCK#	DRIVER
					398	Jahn		ļ
iΤΥ		STATE	ZIP CODE		538	Millie	-	
					454 790	Sean G.		
OB TYPE	Such	HOLE SIZE	121/4	J _ HOLE DEPTI	H_67'	CASING SIZE & W	VEIGHT おが	<u></u>
ASING DEPTH	_44'	DRILL PIPE		TUBING			OTHER	
LURRY WEIGH		SLURRY VOL	1.18	WATER gal/s	sk	CEMENT LEFT in	01000	- 1
SPLACEMENT	2.9	DISPLACEMENT	T PSI	MIX PSI	5014	RATE	<u></u>	 _
EMARKS:	a mille	a shared	1111			400 1		- / .
			···					
			· · · · · · · · · · · · · · · · · · ·					
ACCOUNT CODE	QUANITY	or UNITS	DE	SCRIPTION of	SERVICES or PRO	DDUCT	UNIT PRICE	TOTAL
CODE	QUANITY				SERVICES or PRO	DDUCT	UNIT PRICE	TOTAL
CODE 54015			DE PUMP CHARGI MILEAGE		SERVICES or PRO	DDUCT	UNIT PRICE	7250
CODE 54015 5406	40	1	PUMP CHARGI MILEAGE	E (Surts	SERVICES or PRO	DDUCT	UNIT PRICE	725
CODE 54015 5406 5407		1	PUMP CHARGI MILEAGE	E (Surka	SERVICES or PRO	DDUCT	UNIT PRICE	725
CODE 54015 5406 5407 5402	40	1	PUMP CHARGE MILEAGE Bulk 7 Fastese	E (Suchi CK	SERVICES or PRO	DDUCT	UNIT PRICE	725° 146° 315° 13°
CODE 54015 5406 5407 5402	40	1	PUMP CHARGI MILEAGE	E (Suchi CK	SERVICES or PRO	DDUCT	UNIT PRICE	725° 146° 315° 132° 300°
CODE 5401 5 5406 5407 5402	1 40 10 10 10 3	s in it	PUMP CHARGE MILEAGE Bulk 7 Fastere 80 Vac	E (Such	ice)		UNIT PRICE	7,25° 146° 315° 13° 300°
CODE 54015 5406 5407 5402 5502 C	1 40 Mi 3 3	1. 1. 1. 1. 1.700==	PUMP CHARGE MILEAGE BUILT Fastese 80 Vac	E (Sunta	ice)	9	UNIT PRICE	725° 1416° 315° 13° 300°
CODE 54015 5406 5407 5402 5502 C 1104 1102	50 suf 3	1. 1. 1. 1. 1. 1. 1. 1. 1. 1.	PUMP CHARGE MILEAGE Bulk 7 Fastese 80 Vac	(Sunta	ice)	9	UNIT PRICE	725° 146° 315° 13° 300° 705°
CODE 5401 5 5406 5407 5402 5502 C 1104 1102 1107 A	50 sef 3 2 sxf	1200 = 12	PUMP CHARGE MILEAGE Bulk 7 Fastage 80 Vac Cemeral Celaium Pleage	(Sunta	ice)	9 9 9	UNIT PRICE	725° 146° 315° 300° 705° 120° 92°
CODE 5401 5 5406 5407 5402 5502 C 1104 1102 1107 A 1118 8	50 suf 3 2 suf 1 3 sx/	1700 # 1700 # 180 # 150 #	PUMP CHARGE MILEAGE BUILT Fastese 80 Vac Comerst Colorium Pleage Promise	Class Col	ice)	9 9 9 9	UNIT PRICE	725° 146° 315° 13° 300° 705° 120° 25°
CODE 540/5 540/6 5407 5402 5502 C 1104 1102 1107 A	50 suf 3 2 suf 1 3 sx/	1200 = 12	PUMP CHARGE MILEAGE Bulk 7 Fastage 80 Vac Cemeral Celaium Pleage	Class Col	ice)	9 9 9	UNIT PRICE	725° 146 315° 300° 705° 120° 92°
CODE 5401 5 5406 5407 5402 5502 C 1104 1102 1107 A 1118 8	50 suf 3 2 suf 1 3 sx/	1700 # 1700 # 180 # 150 #	PUMP CHARGE MILEAGE BUILT Fastese 80 Vac Comerst Colorium Pleage Promise	(Surta	A)	9 9 9 9	UNIT PRICE	725° 146 315° 300° 705° 120° 92°
CODE 5401 5 5406 5407 5402 5502 C 1104 1102 1107 A 1118 8	50 suf 3 2 suf 1 3 sx/	1700 # 1700 # 180 # 150 #	PUMP CHARGE MILEAGE BUILT Fastese 80 Vac Comerst Colorium Pleage Promise	(Surta	A)	9 9 9 9	UNIT PRICE	725° 146 315° 300° 705° 120° 92°
CODE 5401 5 5406 5407 5402 5502 C 1104 1102 1107 A 1118 8	50 suf 3 2 suf 1 3 sx/	1700 # 1700 # 180 # 150 #	PUMP CHARGE MILEAGE BUILT Fastese 80 Vac Comerst Colorium Pleage Promise	E (Sunta	RECEIVED CORPORATION COMM	g g g g g g g g g g g g g g g g g g g	UNIT PRICE	725 146 315 13° 300° 705 120° 92°
CODE 54015 5406 5407 5407 5402 5502 C 1104 1102 1107 A 1118 B	50 suf 3 2 suf 1 3 sx/	1700 # 1700 # 180 # 150 #	PUMP CHARGE MILEAGE BUILT Fastese 80 Vac Comerst Colorium Pleage Promise	E (Sunta	RECEIVED CORPORATION COMM	g g g g g g g g g g g g g g g g g g g	UNIT PRICE	725 146 315 13° 300° 705 120° 92°
CODE 54015 5406 5407 5407 5402 502 C 1104 1102 1107 A 1118 B	50 suf 3 2 suf 1 3 sx/	1700 # 1700 # 180 # 150 #	PUMP CHARGE MILEAGE BUILT Fastese 80 Vac Comerst Colorium Pleage Promise	E (Sunta	RECEIVED CORPORATION COMM	S S S S S S S S S S S S S S S S S S S	UNIT PRICE	725 146 315 13° 300° 705 120° 92°
CODE 54015 5406 5407 5407 5402 502 C 1104 1102 1107 A 1118 B	50 suf 3 2 suf 1 3 sx/	1700 # 1700 # 180 # 150 #	PUMP CHARGE MILEAGE BUILT Fastese 80 Vac Comerst Colorium Pleage Promise	E (Sunta	RECEIVED CORPORATION COMMINISTRATION DIVISION DIVISIONI DIVISION DIVISIONI D	S S S S S S S S S S S S S S S S S S S	UNIT PRICE	725 146 315 13° 300° 705 120° 92°
CODE 54015 5406 5407 5407 502 C 1104 1102 1107 A 1118 B	50 suf 3 2 suf 1 3 sx/	1700 # 1700 # 180 # 150 #	PUMP CHARGE MILEAGE BUILT Fastese 80 Vac Comerst Colorium Pleage Promise	E (Sunta	RECEIVED CORPORATION COMM	S S S S S S S S S S S S S S S S S S S	UNIT PRICE	725 146 315 13° 300° 705 120 92°

223642