

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32887
 Name: Endeavor Energy Resources, LP
 Address: PO Box 40
 City/State/Zip: Delaware, OK 74027
 Purchaser: NA
 Operator Contact Person: Joe Driskill
 Phone: (918) 467-3111
 Contractor: Name: Well Refined Drilling
 License: 33072
 Wellsite Geologist: NA
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR ~~SIOW~~
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: NA
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>7-17-08</u>	<u>7-23-08</u>	<u>NA</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 125-31656-0000
 County: Montgomery
SE SE SW Sec. 14 Twp. 34 S. R. 16 East West
330 feet from S / N (circle one) Line of Section
2310 feet from E W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Campbell Well #: 14-1
 Field Name: Coffeyville
 Producing Formation: NA
 Elevation: Ground: 723 Kelly Bushing: _____
 Total Depth: 1030 Plug Back Total Depth: 1022
 Amount of Surface Pipe Set and Cemented at 44' 7" Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 1022
 feet depth to surface w/ 120 sx cmt.

Drilling Fluid Management Plan AH II NCR
 (Data must be collected from the Reserve Pit) 12-17-08
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Joe Driskill
 Title: Operations Superintendent Date: 10-31-08

Subscribed and sworn to before me this 31 day of October

20 08
 Notary Public: Stephanie Lakey
 Date Commission Expires: April 18, 2009

STEPHANIE LAKEY
 NOTARY PUBLIC-STATE OF OKLAHOMA
 NOWATA COUNTY
 MY COMMISSION EXPIRES APRIL 18, 2009
 COMMISSION # 05003715

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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Operator Name: Endeavor Energy Resources, LP Lease Name: Campbell Well #: 14-1
 Sec. 14 Twp. 34 S. R. 16 East West County: Montgomery

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy)

List All E. Logs Run:

Log Formation (Top), Depth and Datum Sample
 Name Top Datum

Deep Induction Log
 Compensated Density / Neutron

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.250	8.625	21#	44' 7"	Class A	50	
Production	6.750	4.5	10.5	1022'	Class A	120	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

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TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No

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Date of First, Resumed Production, SWD or Enhr. Waiting on Pipeline Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)* METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) Not complete Production Interval _____

Well Refined Drilling Company, Inc.

4230 Douglas Road - Thayer, KS 66776

Contractor License # 33072 -

620-839-5581/Office; 620-432-6170/Jeff Cell; 620-839-5582/FAX



Rig #:	1	KS-# 32887	S14	T34S	R16E		
API #:	15-125-31656-0000		Location: SE,SE,SW				
Operator: Endeavor Energy Resources LP			County: Montgomery				
Address: PO Box 40							
Delaware, OK 74027							
Well #:	14-1	Lease Name:	Campbell	Gas Tests			
Location:	330	FSL	Line	Depth	oz	Orifice	Flow-MCF
	2310	FWL	Line	380	6	1/4"	4.12
Spud Date:	7/17/2008			480	15	1/4"	6.55
Date Completed:	7/23/2008		TD: 1030	530	5	1"	57.7
Driller:	Steve Heck			555	4	1 1/4"	87.8
Casing Record	Surface	Production		580	3	1 1/4"	76
Hole Size	12 1/4"	6 3/4"		605	2	1 1/4"	62
Casing Size	8 5/8"			680	Gas Check Same		
Weight	21#			705	4	1"	51.6
Setting Depth	44'2"			755	2	1"	36.5
Cement Type	Consolidated			780	5	1"	57.7
Sacks				805	3	1"	44.7
				820	10	1"	81.6
				905	Gas Check Same		
				930	6	1 1/4"	107
				980	8	1 1/4"	124

08LG-072308-R1-035-Campbell-14-1-Endeavor

Well Log								
Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
0	2	Overburden	245	250	sand	500	502	lime
2	28	clay	250	279	sandy shale	502	505	shale
28	32	gravel	279	331	shale	505	506	lime
32	39	sandy shale		345	oil odor	506	510	shale
39	44	lime	331	351	lime	510	513	lime
44	74	shale	351	356	shale	513	522	shale
74	79	lime	356	358	black shale	522	523	coal
79	149	shale	358	359	coal	523	533	shale
149	160	lime	359	367	shale	533	535	coal
160	161	coal	367	368	coal	535	540	shale
161	162	shale	368	429	shale	540	541	coal
162	176	lime	429	458	lime	541	550	lime
176	186	shale	458	459	shale	550	564	shale
186	200	sand	459	461	black shale	564	565	coal
200	202	sandy shale	461	462	coal	565	591	shale
202	228	sand	462	492	lime	591	593	lime
228	245	sandy shale	492	500	black shale	593	602	shale

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Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
602	603	coal	958	970	shale			
603	609	shale	970	971	coal			
609	612	sand	971	972	shale			
612	615	sandy shale	972	1030	Mississippi chat			
615	627	shale	1030		Total Depth			
627	646	sand						
646	662	shale						
662	663	coal						
663	684	shale						
684	685	coal						
685	681	sandy shale						
681	704	sand						
704	731	shale						
731	733	coal						
733	747	shale						
747	748	coal						
748	752	sand						
752	754	coal						
754	757	shale						
757	758	coal						
758	785	shale						
785	788	sand						
788	789	coal						
789	803	shale						
803	804	coal						
804	807	shale						
807	808	coal						
808	826	shale						
826	828	coal						
828	893	shale						
893	895	coal						
895	921	shale						
921	923	coal						
923	957	shale						
957	958	coal						

08 LG 10/23/08 R1-035-Campbell 14-1-Endeavor

Notes:

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CONSOLIDATED
Oil Well Services, LLC

TICKET NUMBER 17821
LOCATION Bartlesville Ok.
FOREMAN Donnie Take

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
7-17-08	2520	CAMPBELL 14-1	14	34	16E	Montgomery, KS
CUSTOMER Endeavor			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS			419	ANDY		
CITY			486	JAMES N		
STATE			428	TAKE		
ZIP CODE						

JOB TYPE Surface HOLE SIZE 12 1/4 HOLE DEPTH 45' CASING SIZE & WEIGHT 8 5/8
 CASING DEPTH 44' 7" DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 15 SLURRY VOL 1.18 WATER gal/sk _____ CEMENT LEFT in CASING 10'
 DISPLACEMENT 2 DISPLACEMENT PSI 150* MIX PSI 100* RATE 40m

REMARKS: ESTABLISH CURC WITH GEL AND 1CM. RAN 50SX 2% CALCIUM. Displacing
2 BBL LEAVING APPROX 10' IN PIPE

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401S	1	PUMP CHARGE		725.00
5406	43	MILEAGE		156.95
5402	45	FOOTAGE		9.00
5407	min	Bulk Truck		315.00
5502C	4 XHR	80 UAC		400.00
1104	50sx / 4700#	CLASS A CMT	*	705.00
1102	1sx / 80#	Calcium	*	60.00
1107A	2sx / 80#	PHEND	*	92.00
1118B	3sx / 150#	GEL	*	25.50
1123	2500 Gallons	CITY WATER	*	35.00
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			* 5.3%	SALES TAX
				ESTIMATED
				TOTAL

Ravin 3737

AUTHORIZATION _____ TITLE _____ DATE _____

223785

48.64
2572.09



CONSOLIDATED
Oil Well Services, LLC

TICKET NUMBER 17867

LOCATION Barthsville, OK

FOREMAN Kirk Sanders

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
7-24-08	2520	Campbell 14-1				Montgomery
CUSTOMER			TRUCK #			
MAILING ADDRESS			DRIVER			
CITY			TRUCK #			
STATE			DRIVER			
ZIP CODE			TRUCK #			
			DRIVER			

JOB TYPE LS HOLE SIZE 6 3/4 HOLE DEPTH 1030' CASING SIZE & WEIGHT 4 1/2
 CASING DEPTH 1022' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14 SLURRY VOL 1.59 WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 16.2 DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Run gel/LCM to establish circ., run 120 sacks cement w/ 10" Kal Seal / 5% Salt / 2% Gel / .5" Plug / Shut down, washed out pump & lines / Drapped plug & disp. to set shoe / Shut down & washed up.

Circ. Cement to Surf.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE (Long String)		925.00
5406	40	MILEAGE		146.00
5407	Min	Bulk Tax		315.00
540Z	1022'	Footage		204.40
5501C	3 hrs.	Transport		336.00
5502C	3 hrs.	80 Vac		300.00
5621	1	4 1/2 Plug Container		200.00
1104	120 sx / 11280 #	Cement (Class A)	#	1692.00
1107A	3 sx / 120 #	Plena Seal	#	138.00
1110A	24 sx / 1200 #	Kal Seal	#	504.00
1111	5 sx / 250 #	Granulated Salt	#	82.50
1118B	12 sx / 600 #	Premium Gel	#	102.00
1123	140 hbl / 5880 gal	City Water	#	82.32
4404	1	4 1/2 Rubber Plug	#	45.00
			5.3%	SALES TAX
				ESTIMATED TOTAL
				5,212.45

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WICHITA, KS

Ravin 3737

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TITLE

DATE

224035