



Kansas Corporation Commission Oil & Gas Conservation Division

Form ACO-1 September 1999 Form Must Be Typed

CONSERVATION DIVISION WICHITA, KS

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32887	API No. 15 - 125-31657-0000
Name: Endeavor Energy Resources, LP	County: Montgomery
Address: PO Box 40	NWNWSESec14Twp34SR16VEastWest
City/State/Zip: Delaware, OK 74027	2310feet from ③ / N (circle one) Line of Section
Purchaser: NA	2310 feet from (E) / W (circle one) Line of Section
Operator Contact Person: Joe Driskill	Footages Calculated from Nearest Outside Section Corner:
Phone: (918) 467-3111	(circle one) NE SE NW SW
Contractor: Name: Well Refined Drilling	Lease Name: Campbell Well #: 14-3
License: 33072	Field Name: Coffeyville
Wellsite Geologist: NA	Producing Formation: NA
Designate Type of Completion:	Elevation: Ground: 722.9 Kelly Bushing:
New Well Re-Entry Workover	Total Depth: 1030 Plug Back Total Depth: 1022
Oil SWD SIOW Temp. Abd.	Amount of Surface Pipe Set and Cemented at 66' 6" Feet
Gas ENHR	Multiple Stage Cementing Collar Used? Yes ▼No
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from 1022
Operator: NA	feet depth to surface w/ 120 sx cmt.
Well Name:	
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	12-17-08
Plug Back Plug Back Total Depth	Chloride content ppm Fluid volume bbls
Commingled Docket No.	Dewatering method used
Dual Completion	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No	Operator Name:
·	Lease Name: License No.:
7-8-08 7-10-08 NA Spud Date or Date Reached TD Completion Date or	Quarter Sec TwpS. R East _ West
Recompletion Date Recompletion Date	County: Docket No.:
Kansas 67202, within 120 days of the spud date, recompletion, workown information of side two of this form will be held confidential for a period of	th the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, ver or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 12 months if requested in writing and submitted with the form (see rule 82-3-s and geologist well report shall be attached with this form. ALL CEMENTING s. Submit CP-111 form with all temporarily abandoned wells.
All requirements of the statutes, rules and regulations promulgated to regu herein are complete and correct to the best of my knowledge.	late the oil and gas industry have been fully complied with and the statements
On Tink	/ KCC Office Use ONLY
Signature: Justice	
Title: Operations Superintendent Date: 10-31-08	Letter of Confidentiality Received
Subscribed and sworn to before me this 31 day of October	If Denied, Yes Date:
2008 STEPHANIE	Wireline Log Received
NOTARY PUBLIC-STAT	FOF OKLAND
Notary Public: Diplum (MY COMMISSION EXPERIENCE)	E OF OKLAHOMA UIC Distribution KANSAS CORPORATION COMMISS
Date Commission Expires: MY COMMISSION EXPIR	NOV 0 3 2008
1.00	1262 912 73 73 844

perator Name: Endea	vor Energy Reso	urces, LP		Lease	Name: _	Campbell		Well #: <u>14-3</u>		
ec. 14 Twp. 34	S. R. <u>16</u>	. ✓ East	West	Count	y: Montge	omery				
NSTRUCTIONS: Show ested, time tool open a emperature, fluid recove flectric Wireline Logs s	and closed, flowing very, and flow rate	g and shut- s if gas to	in pressures, surface test, a	whether sl long with t	hut-in pre	ssure reached	static level, hyd	drostatic pressure	es, botto	m hole
rill Stem Tests Taken (Attach Additional Sh	reets)	☐ Ye	s 📝 No	10.00		og Format	ion (Top), Depth	h and Datum		Sample
amples Sent to Geolo	gical Survey	Ye	s 🗹 No		Nam	Э		Тор	l	Datum
ores Taken lectric Log Run (Submit Copy)	\	☐ Ye	=							
ist All E. Logs Run:										
Unable to run o	pen hole log	js								
		Repor		RECORD	Ne	w Used rmediate, produc	ction, etc.			
Purpose of String	Size Hole Drilled	Size	Casing (In O.D.)		ight	Setting Depth	Type of Cement	# Sacks Used		and Percent dditives
Surface	12.250	8.625	(111 0.0.)	21#		66' 6"	Class A	50		
Production	6.750	4.5		10.5		1022	Class A	120		
			ADDITIONAL	CEMENT	NC / COL	EEZE RECOR				
Purpose: Perforate Protect Casing Plug Back TD Plug Off Zone	Depth Top Bottom	Туре	of Cement		s Used	EEZE RECON		d Percent Additives		
Shots Per Foot			D - Bridge Plug ach Interval Per				acture, Shot, Cem mount and Kind of	ent Squeeze Recor Material Used)	d	Depth
								KANSA		CEIVED DRATION COM
					·				NOV	0 3 2008
										VATION DIVISIO
TUBING RECORD	Size	Set At		Packer /	At	Liner Run	Yes I			CHITA, KS
Pate of First, Resumerd P		Enhr.	Producing Met	hod	Flowing	Pump	ing Gas	Lift Othe	er (Explain)
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Wate	r E	Bbls.	Gas-Oil Ratio		Gravity
Disposition of Gas	METHOD OF (COMPLETIO	N		——————————————————————————————————————	Production Inte	rval	kolulumin mantineraan kertan uurkaleeraalee emistämissä	AND THE PERSON ASSESSMENT OF THE PERSON ASSESS	ARIBOTE TO THE STATE OF THE STA
Vented Sold	Used on Lease		Open Hole Other (Speci	Peri		ually Comp.	Commingled	1		

Well Refined Drilling Company, Inc. 4230 Douglas Road - Thayer, KS 66776

Contractor License # 33072 -

620-839-5581/Office 620-432-6170/Jeff Cell; 620-839-5582/FAX

Rig #:	1		KS - # 8	2887	VER	S14	T34S	R16E	
API#:	125-316	557-0000				Location		NW,NW	
		avor Energy Resou	rces LP		Rig#1	County:		Montgomery	
Address					TI DIO	ounty.		Montgomery	
		vare, OK 74027				Gas	lesis ,		
Well #:		Lease Name:	Campbell		Depthy			TIOW: MCF	
Location:	2310	1	Line	78.7	155		No Flow	to the second se	
11000	2310		Line		355	2	1/4"	2.37	
Spud Date):	7/8/2008			380		No Flow		
Date Comp	pleted:	7/10/2008	TD:	1030	505	4	1/4"	3.37	
	Joe Cha				530	3	1/4"	2.92	
Casing R		Surface	Product		555	15	1/4"	6.55	
Hole Siz		12 1/4"		6 3/4"	580	15	1/2"	24.5	
Casing S	Size	8 5/8"			630		Check S		
Weight		21#			680		Check S		
Setting I		44'3"			705		Check S		
Cement	Гуре	Consolidated	-		780	3	1/2"	10.9	
Sacks		50			905	9	1/2"	18.8	
					980	14	1"	97.3	
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08LG-07	71008-R	 1-032 Campbell 1/2	The Continue of the Party of th						
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Тор	Bottom	#450nmation		Well L	og: ************************************		Bollom	= Formation	
Т ор	Bettom 1	Formation Overburden	E TOPE	Well L	och Formation odor	J.op 326	Eottom 332	**************************************	
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0 1 20	Bottom 1 20 31	Eorimation Overburden clay sand	100 125 150	Well-L Bottom 150 151	oci Formation odor shale coal	326 332 348	332 350 350	Shale lime gas odor	
0 1 20 31	Bottom 1 20 31 34	Compation Overburden clay sand gravel	125 150 151	Well I Bottom 150 151 153	©©S Pormation odor shale coal shale	326 332 348 350	332 350 350 360	Enimation shale lime gas odor shale	
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peliator.	Endeavor	Energy, Resources EP	Lease Nar	nes.	Campbell	Well#	143	page
	is a mark	Econotion :	rop	E010010		100	Bollom	Formation
518		shale			Top of Mississippi			
526		coal	987	1030				
528		shale	1030		Total Depth	 		
539 541		coal						
549		sand shale lime						
550		black shale	-					
552		shale						
569	569.5							
569.5		shale						
570				_				
570 577		sand shale						
597		lime						
600		sand						
609								
611		coal sand						
660		shale						
662	662.5							
662.5		sand						
685		shale						
692		coal						
693		sand						
700								
700		coal shale						
729		sand						
747		shale						
766		black shale						
767		shale						
778		sand						
800		shale						
891	892							
892		shale						
956	958							
958		shale						
968	987							
900	907	IIIIIE				ŀ	ľ	4-3-Endeavor

RECEIVED KANSAS CORPORATION COMMISSION

NOV 03 2008

CONSERVATION DIVISION WICHITA, KS



LOCATION Barthesuith OK FOREMAN Kirk Sanders

620-431-9210	hanute, KS 667 or 800-467-867	6	ELD TICKE	CEMEN		UKI		
DATE	CUSTOMER#	WE	LL NAME & NUM	BER	SECTION	TOWNSHIP	RANGE	COUNTY
7- 9-18 Customer	2520	Cample	ell 14.	.3			TOTAL	COUNTY
	Edom	•			an ava bu			Marganer
MAILING ADDR	Endeavor			┥	TRUCK#	DRIVER	TRUCK#	DRIVER
				}	398	John		
CITY		STATE	ZIP CODE	┥	538	Willie		
		ļ		-	428	Jeka_		
JOB TYPE	Suct.	HOLE SIZE	121/4	J L HOLE DEPTH	151			
CASING DEPTH	66.6	DRILL PIPE		TUBING	67'	CASING SIZE & \	WEIGHT	%
LURRY WEIGH			1.45				OTHER	
DISPLACEMENT	2.9	DISPLACEMEN	NT DQI	MIV DOL				
REMARKS:	2 1/1	ال معدم	11/21	MIX POI		RATE		
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ACCOUNT	OLIANITY							
CODE	QUANITY	DF UNITS	DES	SCRIPTION of SI	ERVICES or PRO	DUCT	UNIT PRICE	TOTAL
54015	/		PUMP CHARGE	15uch	ا م			
5406	10		MILEAGE	C-11-14-E	7			72500
5407	- Mi	/	Bull 7	rk				141,00
5502C	2.5	les	80 Vac					3/500
5402	lele	6'	Fastage			· · · · · · · · · · · · · · · · · · ·		25000
		-	- Carrie					1352
1126	50	52	dic	**************************************				
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	work!	2520gd	City felas	ter		9		3528
								
				R	ECEIVED	HOISE		
				KANSAS COR	PORATION COMMIS			
					∨ 0 3 2008			
				cons	ERVATION DIVISION	4		
1		f			WICHITA, KS			

223496 AUTHORIZTION

SALES TAX ESTIMATED TOTAL

DATE_



CUSTOMER#

TICKET NUMBER	17769
LOCATION B-w//c	
FOREMAN_/OOD	

PO Box 884, Chanute, KS 66720 620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT **CEMENT**

WELL NAME & NUMBER

			NAME & NUM	DEK	SECTION	TOWNSHIP	RANGE	COUNT
2-11-08	はいして	R- Campbel	1 =14-3					
CUSTOMER								Mont
Endayor MAILING ADDRI	ESS			4	TRUCK#	DRIVER	TRUCK #	DRIVE
					418	James 2		
ITY		STATE	ZID CODE	4	518	James N		
		SIAIE	ZIP CODE		573 7719	TomJ		
				j	428	Nate		
OB TYPE <u>L.</u>		HOLE SIZE_6	44	HOLE DEPTI	н	CASING SIZE &	WEIGHT 4/5	
ASING DEPTH		DRILL PIPE		_TUBING			OTHER	
LURRY WEIGH	1- 4	SLURRY VOL		WATER gal/s	sk	CEMENT LEFT is		-0-
ISPLACEMENT		DISPLACEMENT	PSI	MIX PSI		RATE		
EMARKS: P	rayed 12shs as	dated de	whited a	to cu	Leve sum	1 100 hs cer	and del	1
ines desplace	al plue to	battomy set	she che	eden.	punya	TAUSES CEN	THE STUSING	a pump
			ubetal con		Luc			
				- F-0 P-0				·
		-						
								
ACCOUNT						· · · · · · · · · · · · · · · · · · ·		
CODE	QUANITY	or UNITS	DE	SCRIPTION of	SERVICES or PR	ODUCT	UNIT PRICE	TOTAL
401			PUMP CHARG	E			 	925,00
406							I.	192600
700	43		MILEAGE					
	102							164.25
402	1026		Footage					204.40
402 407	1026	2'	Footage Bulh Tre					164, 25 204, 40 315,00
402 407 501L	1023 L 4h	2'	Footage Bully Tru Transport					204.40
402 407 501L 502C	1023 L 4hr 4hr		Footage Bull Tru Transport 80 Vac	eck				164, 25 204, 40 315,00
1402 1407 1501L 1502C	1023 1 4ho 4ho	2'	Footage Bully Tru Transport 80 Vec 4/2 Plus (eck				164, 25 204, 40 315,00 448,00
1402 1407 15016 15080	1020 4 hr 4 hr 11,28	2'	Footage Bully Tru Transport 80 Vec 45 Plus C	en heiner				164, 25 204, 40 315,00 448,00 400.00
1402 1407 15016 15086 1621	1023 1 4ho 4ho	2'	Footage Bully Tru Transport 80 Vec 4/2 Plus (en heiner				164, 25 204, 40 315,00 448,00 400.00 200.00 1692,00
1402 1407 1501L 1508C 1621 104	1020 4 hr 4 hr 11,28	2'	Footage Bulh Tru Transport 80 Vac 4/2 Plus C Cement Phono Soul	en heiner				164, 25 204, 40 315,00 448,00 400.00 200.00 1692,00 92,00
1402 1407 15016 15026 1621 104 1026	1023 1 4 hr 4 hr 1 1 2 m	2'	Footage Bulh Tre Transport 80 Vec 42 Plus (Cement Phono Soul Kol-Soul	en heiner				164, 25 204, 40 315,00 448,00 400.00 200.00 /692,00 504,00
1402 1407 15016 15026 1621 104 1024 1004	1022 4hr 4hr 11,28 50°	2'	Footage Bulh Tru Transport 80 Vec 4/2 Plus (Cement Phono Soul Kol-Soul	en beiner				164, 25 204, 40 315,00 448,00 400.00 200.00 1692.00 92.00 504.00 82.50
1402 1407 1501L 1508C 1621 104 1024 1108	102 4hr 4hr 11,21 80° 1200 250°		Footage Bulh Tru Transport 80 Vec 4/2 Plus (Cement Phono Soul Kol-Soul	en beiner	RECEI	VED ON COMMISSION		164, 25 204, 40 315,00 448,00 400.00 200.00 1692,00 92,00 504,00 8250 144,50
1402 1407 15016 15026 1621 1004 1028 1008 111 118	1023 1 4 hr 4 hr 1 1 2 m 80° 1200 250°		For tage Bully Tru Transport 80 Vec 4/2 Plus (Cement Phono Soul Kol-Soul Salt (oly white	en beiner	KANSAS CORPORAL			164, 25 204, 40 315,00 448,00 400.00 200.00 1692.00 92.00 504.00 82.50 144.50 106,40
1402 1407 15016 15026 1621 1004 1028 1008 111 118	1026 4hr 4hr 11,218 80° 1200 250° 850° 2609		Footage Bulh Tru Transport 80 Vec 4/2 Plus (Cement Phono Soul Kol-Soul	en beiner	KANSAS CORPORAL			164, 25 204, 40 315,00 448,00 400.00 200.00 1692,00 92,00 504,00 8250 144,50
1402 1407 15016 15026 1621 1004 1028 1008 111 118	1026 4hr 4hr 11,218 80° 1200 250° 850° 2609		For tage Bully Tru Transport 80 Vec 4/2 Plus (Cement Phono Soul Kol-Soul Salt (oly white	en beiner	KANSAS CORPORAL NOV 0	3 2008		164, 25 204, 40 315,00 448,00 400.00 200.00 1692.00 92.00 504.00 82.50 144.50 106,40
1402 1407 15016 15026 1621 104 1028 1108 111	1026 4hr 4hr 11,218 80° 1200 250° 850° 2609		For tage Bully Tru Transport 80 Vec 4/2 Plus (Cement Phono Soul Kol-Soul Salt (oly white	en beiner	NOV 0	3 2008		164, 25 204, 40 315,00 448,00 400.00 200.00 1692.00 92.00 504.00 82.50 144.50 106,40
1402 1407 15016 15026 1621 1004 1028 1008 111 118	1026 4hr 4hr 11,218 80° 1200 250° 850° 2609		For tage Bully Tru Transport 80 Vec 4/2 Plus (Cement Phono Soul Kol-Soul Salt (oly white	en beiner	NOV 0			164, 25 204, 40 315,00 448,00 400.00 200.00 1692.00 92.00 504.00 82.50 144.50 106,40
1402 1407 1501L 1502L 162] 104 102A 110A 111	1026 4hr 4hr 11,218 80° 1200 250° 850° 2609		For tage Bully Tru Transport 80 Vec 4/2 Plus (Cement Phono Soul Kol-Soul Salt (oly white	en beiner	NOV 0	3 2008		164, 25 204, 40 315,00 448,00 400.00 200.00 1692,00 504,00 8250 144,50 106,40 45,00
402 407 501L	1026 4hr 4hr 11,218 80° 1200 250° 850° 2609		For tage Bully Tru Transport 80 Vec 4/2 Plus (Cement Phono Soul Kol-Soul Salt (oly white	en beiner	NOV 0	3 2008	SALES TAX	164, 25 204, 40 315,00 448,00 400.00 200.00 1692.00 504.00 8250 144,50 16,40 45,00
1402 1407 15016 15086 1621 104 102 A 11 11 11 18 104	1026 4hr 4hr 11,218 80° 1200 250° 850° 2609		For tage Bully Tru Transport 80 Vec 4/2 Plus (Cement Phono Soul Kol-Soul Salt (oly white	en beiner	NOV 0	3 2008		164, 25 204, 40 315,00 448,00 400.00 200.00 1692.00 504.00 8250 144,50 16,40 45,00
1402 1407 15016 15086 1621 104 102 A 11 11 11 11 11 11	1026 4hr 4hr 11,218 80° 1200 250° 850° 2609		Footage Bulh Tru Transport 80 Vec 4/2 Plus (Cement Phono Soul Kol-Soul Salt (el) (obj white us Rubbe	en beiner	NOV 0	3 2008 ION BIVISION: ITA, KS		164, 25 204, 40 315,00 448,00 400.00 200.00 1692,00 504,00 8250 144,50 106,40 45,00