

ORIGINAL

*Handwritten:* 11/03/08

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32887  
Name: Endeavor Energy Resources, LP  
Address: PO Box 40  
City/State/Zip: Delaware, OK 74027  
Purchaser: NA  
Operator Contact Person: Joe Driskill  
Phone: (918) 467-3111  
Contractor: Name: Well Refined Drilling  
License: 33072  
Wellsite Geologist: NA

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  ~~SIOW~~  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: NA

Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

<u>7-8-08</u>	<u>7-10-08</u>	<u>NA</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 125-31657-0000  
County: Montgomery  
    NW     SE Sec. 14 Twp. 34 S. R. 16  East  West  
2310 feet from (S) / N (circle one) Line of Section  
2310 feet from (E) / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE (SE) NW SW  
Lease Name: Campbell Well #: 14-3  
Field Name: Coffeyville

Producing Formation: NA  
Elevation: Ground: 722.9 Kelly Bushing: \_\_\_\_\_  
Total Depth: 1030 Plug Back Total Depth: 1022  
Amount of Surface Pipe Set and Cemented at 66' 6" Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 1022  
feet depth to surface w/ 120 sx cmt.

Drilling Fluid Management Plan Ait II nr  
(Data must be collected from the Reserve Pit) 12-17-08  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Joe Driskill  
Title: Operations Superintendent Date: 10-31-08

Subscribed and sworn to before me this 31 day of October

Notary Public: Stephanie Lakey  
Date Commission Expires: April 18, 2009

STEPHANIE LAKEY  
NOTARY PUBLIC-STATE OF OKLAHOMA  
NOWATA COUNTY  
MY COMMISSION EXPIRES APRIL 18, 2009  
COMMISSION # 05003715

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
**RECEIVED**  
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**NOV 03 2008**

Operator Name: Endeavor Energy Resources, LP Lease Name: Campbell Well #: 14-3  
 Sec. 14 Twp. 34 S. R. 16  East  West County: Montgomery

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy)

List All E. Logs Run:

Log Formation (Top), Depth and Datum  Sample

Name Top Datum

Unable to run open hole logs

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.250	8.625	21#	66' 6"	Class A	50	
Production	6.750	4.5	10.5	1022	Class A	120	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

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TUBING RECORD	Size	Set At	Packer At	Liner Run
				<input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr. Waiting on Pipeline

Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) Not complete

Production Interval \_\_\_\_\_

# Well Refined Drilling Company, Inc.

4230 Douglas Road - Thayer, KS 66776

Contractor License # 33072 -

620-839-5581/Office 620-432-6170/Jeff Cell; 620-839-5582/FAX



Rig #:	1	KS - #32887	S14 T34S R16E				
API #:	125-31657-0000		Location: NW,NW				
Operator: Endeavor Energy Resources LP			County: Montgomery				
Address: PO Box 40							
Delaware, OK 74027							
Well #:	14-3	Lease Name:	Campbell	Gas Tests			
Location:	2310	FSL	Line	Depth	Oz	Office	Flow MCF
	2310	FEL	Line	155			No Flow
				355	2	1/4"	2.37
Spud Date:	7/8/2008			380			No Flow
Date Completed:	7/10/2008		TD: 1030	505	4	1/4"	3.37
Driller:	Joe Chaloupek			530	3	1/4"	2.92
Casing Record	Surface	Production		555	15	1/4"	6.55
Hole Size	12 1/4"	6 3/4"		580	15	1/2"	24.5
Casing Size	8 5/8"			630	Gas Check Same		
Weight	21#			680	Gas Check Same		
Setting Depth	44'3"			705	Gas Check Same		
Cement Type	Consolidated			780	3	1/2"	10.9
Sacks	50			905	9	1/2"	18.8
				980	14	1"	97.3
08LG-071008-R1-032-Campbell-14-3-Endeavor							

Well Log								
Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
0	1	Overburden			odor	326	332	shale
1	20	clay	125	150	shale	332	350	lime
20	31	sand	150	151	coal	348	350	gas odor
31	34	gravel	151	153	shale	350	360	shale
34	39	shale	153	165	lime	360	362	coal
39	40	lime	165	167	black shale	362	395	shale
40	83	shale	167	173	lime	395	438	sand
	55	add water	173	175	shale			oil odor
83	94	lime	175	179	lime	438	448	lime
94	96	shale	179	195	sandy shale	448	459	shale
		gas odor	195	210	sand	459	485	lime
96	108	sand	210	215	shale	485	466	shale
108	114	shale	215	227	sand	466	477	lime
114	118	sand	227	324	shale	477	479	shale
		odor, show			gas odor	479	498	lime
118	121	sandy shale	324	326	lime	498	502	black shale
121	125	sand			oil odor	502	518	lime

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Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
518	526	shale			Top of Mississippi			
526	528	coal	987	1030	chat			
528	539	shale	1030		Total Depth			
539	541	coal						
541	549	sand shale						
549	550	lime						
550	552	black shale						
552	569	shale						
569	569.5	coal						
569.5	570	shale						
570	577	sand						
577	597	shale						
597	600	lime						
600	609	sand						
609	611	coal						
611	660	sand						
660	662	shale						
662	662.5	coal						
662.5	685	sand						
685	692	shale						
692	693	coal						
693	700	sand						
700	702	coal						
702	729	shale						
729	747	sand						
747	766	shale						
766	767	black shale						
767	778	shale						
778	800	sand						
800	891	shale						
891	892	coal						
892	956	shale						
956	958	coal						
958	968	shale						
968	987	lime						

08 LG-07-1008-R1-032-Campbell 14-3-Endeavor

Notes:

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CONSERVATION DIVISION  
WICHITA, KS



**CONSOLIDATED**  
Oil Well Services, LLC

PO Box 884, Chanute, KS 66720  
620-431-9210 or 800-467-8676

TICKET NUMBER 17794

LOCATION Bartholomew, OK

FOREMAN Kirk Sanders

**FIELD TICKET & TREATMENT REPORT**  
**CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
7-9-08	2520	Campbell 14-3				McPherson
CUSTOMER			TRUCK #			
MAILING ADDRESS			DRIVER			
CITY			TRUCK #			
STATE			DRIVER			
ZIP CODE			TRUCK #			
			DRIVER			

JOB TYPE Surf. HOLE SIZE 12 1/4 HOLE DEPTH 67' CASING SIZE & WEIGHT 8 5/8  
 CASING DEPTH 66.6 DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 14.7 SLURRY VOL 1.45 WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 20'  
 DISPLACEMENT 2.9 DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE \_\_\_\_\_

REMARKS: Pump off / LCM to establish circ, ran 50% of circ & disp. shut in & washed up.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54015	1	PUMP CHARGE (Surface)		725.00
5406	40	MILEAGE		146.00
5407	Mix	Bulk Trk		315.00
5502C	2.5 hrs	80 Vac		250.00
5402	6666'	Footage		13.32
1126	50 cu	Oil		850.00
1107A	1 cu / 40"	Fluoreal		46.00
1118B	3 cu / 150	Premium Gal		25.50
1123	40.66 / 2520 gal	City Water		35.28
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Ravin 3737

# 223496

5.3%<sup>9</sup>

SALES TAX 50.71  
ESTIMATED TOTAL 2,456.81

AUTHORIZATION \_\_\_\_\_

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

