

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32887
Name: Endeavor Energy Resources, LP
Address: PO Box 40
City/State/Zip: Delaware, OK 74027
Purchaser: NA
Operator Contact Person: Joe Driskill
Phone: (918) 467-3111
Contractor: Name: Well Refined Drilling
License: 33072
Wellsite Geologist: NA

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: NA

Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

7-3-08	7-8-08	NA
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 125-31658-0000
County: Montgomery
NE NE SE Sec. 14 Twp. 34 S. R. 16 East West
2310 feet from (S) N (circle one) Line of Section
330 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: Campbell Well #: 14-4
Field Name: Coffeyville
Producing Formation: NA

Elevation: Ground: 724.5 Kelly Bushing: _____
Total Depth: 1005 Plug Back Total Depth: 995
Amount of Surface Pipe Set and Cemented at 45' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 995
feet depth to surface w/ 115 sx cmt.

Drilling Fluid Management Plan AH II NR
(Data must be collected from the Reserve Pit) 12-17-08
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Joe Driskill
Title: Operations Superintendent Date: 10-31-08

Subscribed and sworn to before me this 31 day of October

20 08
Notary Public: Stephanie Lakey
Date Commission Expires: April 18, 2009

STEPHANIE LAKEY
NOTARY PUBLIC-STATE OF OKLAHOMA
NOWATA COUNTY
MY COMMISSION EXPIRES APRIL 18, 2009
COMMISSION # 05003715

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
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Operator Name: Endeavor Energy Resources, LP Lease Name: Campbell Well #: 14-4
 Sec. 14 Twp. 34 S. R. 16 East West County: Montgomery

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

Log Formation (Top), Depth and Datum Sample
 Name Top Datum

List All E. Logs Run:

Deep Induction Log
 Compensated Density / Neutron

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.250	8.625	21#	45'	Class A	50	
Production	6.750	4.5	11.6	995	Class A	115	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

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TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No	CONSERVATION DIVISION WICHITA, KS

Date of First, Resumed Production, SWD or Enhr. Waiting on Pipeline Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.) METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) Not complete Production Interval

Well Refined Drilling Company, Inc.

4230 Douglas Road - Thayer, KS 66776

Contractor License # 33072 -

620-839-5581/Office; 620-432-6170/Jeff Cell; 620-839-5582/FAX



Rig #:	1	KS - # 32887	S14	T34S	R16E
API #:	125-31658-0000		Location:	NE, NE, SE	
Operator: Endeavor Energy Resources LP			County:	Montgomery	
Address: PO Box 40					
Delaware, OK 74027					

				Gas Tests			
Well #:	14-4	Lease Name:	Campbell	Depth	Oz	Grain	Flow MCF
Location:	2310	FSL	Line	305	No Flow		
	330	FEL	Line	355	No Flow		
Spud Date:	7/3/2008			380	2	1/4"	2.37
Date Completed:	7/8/2008		TD: 1005	455	No Flow		
Driller:	Joe Chaloupek			505	Gas Check Same		
Casing Record	Surface	Production		530	9	1 1/2"	209
Hole Size	12 1/4"	6 3/4"		555	8	1 1/2"	197
Casing Size	8 5/8"			580	7	1 1/2"	177
Weight	21#			605	Gas Check Same		
Setting Depth	45'5"			630	5	1 1/4"	98.1
Cement Type	Consolidated			680	6	1 1/2"	170
Sacks				705	Gas Check Same		
				805	Gas Check Same		
				830	4	1 1/2"	139
				905	8	1 1/2"	197
				955	Gas Check Same		
				980	5	1 1/2"	156
				1005	Gas Check Same		

08LG-070808-R1-033-Campbell-14-4-Endeavor

Well Log								
Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
0	1	Overburden	294	296	black shale	411	420	sandy shale
1	23	clay	296	321	shale	420	425	sand
23	30	sand	321	323	lime	425	454	lime
30	37	gravel	323	331	shale	454	456	black shale
37	79	shale	331	351	lime	456	458	shale
79	91	lime	351	353	shale	458	486	lime
91	93	sand	353	356	black shale	486	489	black shale
93	106	sandy shale			wet	489	490	shale
106	150	shale	356	358	shale	490	498	lime
150	162	lime	358	359	black shale	498	500	black shale
162	165	shale	359	361	coal	500	514	shale
165	177	lime	361	365	black shale	514	516	coal
177	201	shale	365	366	coal	516	521	shale
201	257	sand	366	386	shale	521	523	coal
257	259	sandy shale	386	410	sand	523	534	sand
259	261	sand			oil odor	534	545	shale
261	294	sandy shale	410	411	coal	545	546	lime

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Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
546	548	black shale	963	1005	Mississippi lime			
548	564	shale	1005		Total Depth			
564	565	coal						
565	572	shale						
572	582	sand						
582	584	black shale						
584	597	shale						
597	599	lime						
599	605	shale						
605	626	sand						
626	627	coal						
627	648	sand						
648	654	shale						
654	657	black shale						
657	668	shale						
668	669	coal						
669	677	sand						
677	688	shale						
688	690	coal						
690	740	sand						
740	753	shale						
753	754	coal						
754	776	shale						
776	785	sand						
785	791	shale						
791	792	coal						
792	824	shale						
824	835	sand						
835	846	shale						
846	850	sand						
850	891	shale						
892	893	coal						
893	953	shale						
953	956	Riverton coal						
956	963	shale						

08 LG 07/0808-R1-033-Campbell 14-4-Endeavor

Notes:

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CONSERVATION DIVISION
WICHITA, KS



CONSOLIDATED
Oil Well Services, LLC

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

TICKET NUMBER 17753
LOCATION Barthesville, OK
FOREMAN Kirk Sanders

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
7-3-08	2520	Campbell 14-4				McFerson
CUSTOMER			Mailing Address			
Endeavor			Mailing Address			
CITY			STATE			
ZIP CODE			MIX PSI			

TRUCK #	DRIVER	TRUCK #	DRIVER
398	John		
518	Willie		
402 T35	Tam S.		

JOB TYPE Surf. HOLE SIZE 12 1/4 HOLE DEPTH 46' CASING SIZE & WEIGHT 8 5/8
 CASING DEPTH 45' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 15.6 SLURRY VOL. 1.18 WATER gal/sk _____ CEMENT LEFT in CASING 15'
 DISPLACEMENT 1.9 DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Ran gal/hrs to establish circ, ran 50 sk of 2% calcium cement & disp. Shut in & washed up.
Circ. Cement to Surf

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401S	1	PUMP CHARGE (Surface)		725.00
5406a	10	MILEAGE		36.50
5407	Min	BULK TRK		315.00
5402	45'	Footage		9.00
5501C	1hr	Transport		112.00
1104	50sk / 4700#	Cement (Class A)	14.10	705.00
1102	23sk / 100#	Calcium	3.26	75.00
1107A	1sk / 40#	Phenoseal	11.00	46.00
1123	60 bbl / 2520 gal	City Water	0.58	35.28
1118B	3sk / 150#	Premium Gel	8.33	25.50
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SALES TAX 5.3%				47.01
ESTIMATED TOTAL				2,131.29

AUTHORIZATION _____ TITLE 22 3329 DATE _____



CONSOLIDATED
Oil Well Services, LLC

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

TICKET NUMBER 17800
LOCATION Bootedville
FOREMAN Jason Bell

FIELD TICKET & TREATMENT REPORT
CEMENT

4/6/08

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
7-10-08	2520	Combat 14-4				Ma.
CUSTOMER Endeavor			CAMPBELL			
MAILING ADDRESS			TRUCK #	DRIVER	TRUCK #	DRIVER
CITY			492	Tom		
STATE			518	Willie		
ZIP CODE			428	John		
			513 T119	Tom J		

JOB TYPE L.S. HOLE SIZE 6 3/4 HOLE DEPTH _____ CASING SIZE & WEIGHT 4 1/2 11.6
 CASING DEPTH 995 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.0 SLURRY VOL. _____ WATER gal/sk _____ CEMENT LEFT in CASING _____
 DISPLACEMENT 15.8 DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Ran 2 sks of gel established circulation, Ran 115 sks of wellfield
mix cement. Shut down washed up behind plug, dropped plug
and pumped displacement and set shoe, knocked loose and washed up.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE		925.00
5406	40	MILEAGE		146.00
5407	1	bulk truck		315.00
5621	1	Plug container		200.00
5402	995	Footage		199.00
5501c	4 x hrs	Transport		448.00
5502c	4 x hrs	80 vac		400.00
1104	10810#	Class A		1621.50
1118b	600#	Grel		102.00
1110	1150#	Kolsol		483.00
1107A	80#	Pheno		92.00
1111	250#	Salt		82.50
1123	7560	City Water		105.84
4404	1	4 1/2 Rubber Plug		45.00

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WICHITA, KS

Revin 3737

5.3 * SALES TAX 134.20
ESTIMATED TOTAL 5299.04

AUTHORIZATION _____ TITLE _____ DATE _____

223497