

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

See map 10/29/08

Operator: License # 6131
Name: Drillers & Producers, Inc.
Address: P.O.Box 385
City/State/Zip: Newton, Ks. 67114
Purchaser: Coffeyville Resources
Operator Contact Person: Bill Hanson
Phone: (316) 841-0022
Contractor: Name: C & G Drilling
License: 32701
Wellsite Geologist: Frank Mize
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
8-1-08 8-5-08 8-6-08
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 115-21389-000
County: Marion
SE NE NW Sec. 9 Twp. 22 S. R. 4 East West
750 feet from S / (N) (circle one) Line of Section
2190 feet from E / (W) (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE (NW) SW
Lease Name: Berry Well #: 2
Field Name: Peabody
Producing Formation: Hunton
Elevation: Ground: 1448 Kelly Bushing: 1454
Total Depth: 2550 Plug Back Total Depth: N/A
Amount of Surface Pipe Set and Cemented at 212 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 220
feet depth to surface w/ 125 sx cmt.

Drilling Fluid Management Plan *AH I NR 12-17-08*
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used Evaporation & cover
Location of fluid disposal if hauled offsite:
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: William M. Hanson
Title: Vice President Date: 10/29/08
Subscribed and sworn to before me this 29th day of OCTOBER,
2008.
Notary Public: Mark W. Frazier
Date Commission Expires: 5/15/2012

MARK W. FRAZIER
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 5/15/2012

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION

OCT 30 2008

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Drillers & Producers, Inc. Lease Name: Berry Well #: 2
 Sec. 9 Twp. 22 S. R. 4 East West County: Marion

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: dual compensated/porosity log bond log dual induction	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td><input checked="" type="checkbox"/> Log</td> <td>Formation (Top), Depth and Datum</td> <td><input checked="" type="checkbox"/> Sample</td> </tr> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td>Hunton</td> <td>2497</td> <td>-1043</td> </tr> </table>	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input checked="" type="checkbox"/> Sample	Name	Top	Datum	Hunton	2497	-1043
<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input checked="" type="checkbox"/> Sample								
Name	Top	Datum								
Hunton	2497	-1043								

CASING RECORD <input checked="" type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12 1/2"	8 5/8"	24	212	class A common	125	3% c.c.
longstring	7 7/8"	5 1/2"	15 1/2	2535	class A common	150	gel.cactz,klo-seal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	perf Hunton from 2495 to 2497		
	4 shots per foot		

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
		2 7/8"	2450	N/A			
Date of First, Resumerd Production, SWD or Enhr. not pumping yet, waiting on electric			Producing Method				
			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		
	?						

Disposition of Gas		METHOD OF COMPLETION		Production Interval	
<input type="checkbox"/> Vented	<input type="checkbox"/> Sold	<input type="checkbox"/> Used on Lease	<input type="checkbox"/> Open Hole	<input checked="" type="checkbox"/> Perf.	<input type="checkbox"/> Dually Comp.
<i>(If vented, Submit ACO-18.)</i>			<input type="checkbox"/> Other (Specify)		<input type="checkbox"/> Commingled

RECEIVED
KANSAS CORPORATION COMMISSION

OCT 30 2008
CONSERVATION DIVISION
WICHITA, KS



ENTERED

TICKET NUMBER 17698
 LOCATION Eldorado #80
 FOREMAN Jim Thomas

PO Box 884, Chanute, KS 66720
 620-431-9210 or 800-467-8676

**FIELD TICKET & TREATMENT REPORT
 CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
8-2-08	3090	Berry #2	9	22	4E	Macon
CUSTOMER Drillers and Producers Inc.			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS P.O. Box 385			446	Jacob		
CITY Newton		STATE KS	442	Greg		
		ZIP CODE 67114	491	Greg		

JOB TYPE Surface HOLE SIZE 12 1/4" HOLE DEPTH 220ft. CASING SIZE & WEIGHT 8 1/2" 23.0#
 CASING DEPTH 219ft. DRILL PIPE _____ TUBING _____ OTHER New
 SLURRY WEIGHT 150 to 155 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 20.0ft.
 DISPLACEMENT 12.88 BDL DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Sperry Mottling Rig up to 8 7/8" Pumped 125 sks Class A 3% cc to displacement to 202ft. & shut in. Cement did not circulate in the cellar. Ran a tape down the backside to 26ft. & tagged the cement. Swapped out trucks & pumped 215 sks class A 3% cc. to surface. Cement stayed in the cellar. Wash up & rig down.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54015	1	PUMP CHARGE	725.00	725.00
5406	26	MILEAGE	3.65	94.90
11045	146 sks		13.50	1971.00
1102	500 lbs	calcium chloride	.75	375.00
5407	2	min. Bulk Delivery x2	315.00	630.00
<u>Subtotal</u>				<u>3795.90</u>
			SALES TAX ESTIMATED	<u>147.80</u>
			TOTAL	<u>3943.70</u>

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 KANSAS CORPORATION COMMISSION
 OCT 30 2008
 CONSERVATION DIVISION
 WICHITA, KS

004316

AUTHORIZATION _____

TITLE _____

DATE _____

Ravin 3737



CONSOLIDATED
Oil Well Services, LLC

ENTERED

TICKET NUMBER 19095
LOCATION El Dorado #80
FOREMAN Jim Thomas

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
7-5-08	13090	Benn #2	9	22	4E	Marion
CUSTOMER Drillers & Producers Inc			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS P.O. Box 385			446	Jacob		
CITY Newton			442	Greg		
STATE KS		ZIP CODE 67114				

JOB TYPE Long String HOLE SIZE 7 7/8" HOLE DEPTH 2550ft CASING SIZE & WEIGHT 5 1/2" 150#
CASING DEPTH 2545.70ft DRILL PIPE _____ TUBING _____ OTHER used
SLURRY WEIGHT 15.0# SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 35.80lb
DISPLACEMENT 59.73BN DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS Safety meeting Rig up + drop Ball + circulate ball throw with rig round pump for 30 min. Rig up to 5 1/2 casing, Pump 150sk class A 4% gel 2% cc 5% Kol-Seal. Shut down + wash up pump + lines, Release 5 1/2" loc-set plug + dis cement to 2500ft. Pump plug at 1600#. Shut down + release PST AFU + 5 1/2" loc-set Plug Held. Wash up + rig down.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	925.00	925.00
5406	26	MILEAGE	3.65	94.90
11045	150sk	class A	13.50	2025.00
1118A	900lbs	gel	.17	153.00
1102	300lbs	calcium chloride	.75	225.00
1110A	750lbs	Kol-Seal	.42	315.00
4159	1	5 1/2" Float Shoe AFU	328.00	328.00
4130	5	5/8" centerizers	46.00	230.00
4104	2	5 1/2" Cement Baskets	219.00	438.00
4454	1	5 1/2" latch-down Plug + assem	242.00	242.00
5407	1	min. Bulk Del.	315.00	315.00
RECEIVED KANSAS CORPORATION COMMISSION			Subtotal	5540.90
			SALES TAX	29.04
			ESTIMATED TOTAL	5570.14

Rev'n 3737

OCT 30 2008

204603

AUTHORIZATION _____ CONSERVATION DIVISION WICHITA, KS TITLE _____ DATE _____