KANSAS CORPORATION COMMISSION ORIGINAL OIL & GAS CONSERVATION DIVISION

Form ACO-1 September 1999 Form Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License #	API No. 15 - 195-22,581-00-00
Name: DOWNING-NELSON OIL COMPANY, INC	County: TREGO
Address: PO BOX 372	NW_SW_SE Sec. 5 Twp. 14 S. R. 22 ☐ East West
City/State/Zip: HAYS, KS 67601	980 feet from V / N (circle one) Line of Section
Purchaser:	2180 feet from E/ W (circle one) Line of Section
Operator Contact Person: RON NELSON	Footages Calculated from Nearest Outside Section Corner:
Phone: (_ ⁷⁸⁵)621-2610	(circle one) NE (SE) NW SW
Contractor: Name: DISCOVERY DRILLING CO., INC.	Lease Name: Lynd Family Trust Well #: 1-5
License: 31548	Field Name: WILDCAT
Wellsite Geologist: RON NELSON	Producing Formation: NONE
Designate Time of Completions	Florestians Comments 2324 (c.lls Posts 2332)
✓ New Well Re-Entry Workover KANSAS CORPOSE	VEDotal Depth: 4350 Plug Back Total Depth:
Oil SWD SIOW Temp. Abd.	VETotal Depth: 4350 Plug Back Total Depth: 235.19 Feet
Gas ENHR SIGW NOV 0 6	2008 Ultiple Stage Cementing Collar Used? Yes V No
Other (Core, WSW, Expl., Cathodic, eteonSEPI42	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows: WICHITA, K	## Proof of the Image of the I
Operator:	feet depth tosx cmt.
Well Name:	Drilling Fluid Management Plan P+ A AH I NWL
Original Comp. Date:Original Total Depth:	Drilling Fluid Management Plan P+A AH I NOL (Data must be collected from the Reserve Pit) 12-17-08
Deepening Re-perf Conv. to Enhr./SWD	Chloride content 16,000 ppm Fluid volume 240 bbls
Plug Back Plug Back Total Depth	Dewatering method used EVAPORATION
Commingled Docket No	
Dual Completion Docket No	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No	Operator Name:
10/09/08 10/15/08 10/16/08 PAA	Lease Name: License No.:
Spud Date or Date Reached TD Completion Date or	Quarter Sec TwpS. R
Recompletion Date Recompletion Date	County: Docket No.:
Kansas 67202, within 120 days of the spud date, recompletion, workove information of side two of this form will be held confidential for a period of 1	the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, er or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 12 months if requested in writing and submitted with the form (see rule 82-3-and geologist well report shall be attached with this form. ALL CEMENTING. Submit CP-111 form with all temporarily abandoned wells.
	ate the oil and gas industry have been fully complied with and the statements
herein are complete and correct to the best of my knowledge.	
Signature: Ha Low	KCC Office Use ONLY
Title: VICE PRESIDENT Date: 11-4-08	Letter of Confidentiality Received
Subscribed and sworn to before me this 4 day of November	If Denied, Yes Date:
20 08	Wireline Log Received
mill Im.	MICHELE L. MEIER
Notary Public: 1111/11/2014 / 1/4/4	NOTARY PUBLIC UIC Distribution
Pâtè Commission Expires: 7/28/09	STATE OF KANSAS My Appl. Exp. 125/04

perator Name: DOWNec. 5 Twp. 14				Lease Count	Name: L) y: TREGO	ynd Family Tru		Well #: 1-5	
ISTRUCTIONS: Show sted, time tool open a mperature, fluid recove lectric Wireline Logs s	and closed, flowing very, and flow rate	g and shut s if gas to	-in pressures, surface test, a	whether s long with	hut-in pres	sure reached	static level, hydr	ostatic pressur	es, bottom hcle
rill Stem Tests Taken	(nots)	✓ Ye	es No		√Lo	g Formati	on (Top), Depth	and Datum	Sample
Attach Additional Sh amples Sent to Geolo		[Ye	es ☑No		Name	NHYDRITE		Top 1779'	Datum +554
ores Taken	g.ca. cac,	☐ Ye			İ	ANHYDRITE		1820'	+513
ectric Log Run		✓ Ye	<u> </u>		TOPEKA HEEBNER			3458'	-1125
(Submit Copy)								3694'	-1361
st All E. Logs Run:					TORC			3712'	-1379
diana Capia C	omponentes	l Doncii	hy/Noutron	and	LKC	,,,,,		3728'	-1395
/licroຶ,`Sonic, C Dual Induction	ompensated	ı Densii	ly/INGUII OI	anu	BKC			3989'	-1656
Juai induction					ļ	MATON		4090'	-1757
		Popo		RECORD	✓ Nev		tion etc		
D of Otring	Size Hole	Т	e Casing		eight	Setting	Type of	# Sacks	Type and Percen
Purpose of String	Drilled	Se	l (In O.D.)	Lbs	./Ft.	Depth	Cement	Used	Additives
Surface	12 1/4"	8 5/8"		23#		235.19	COMMON	150	2% Gel & 3% Co
			ADDITIONAL	CEMENT	ING / SQU	EEZE RECORI)		
Purpose: Perforate Protect Casing Plug Back TD Plug Off Zone	Depth Top Bottom	Туре	e of Cement	1	rs Used			Percent Additive	S
Shots Per Foot PERFORATION RECORD - Bridge Plugs Set/Typ Specify Footage of Each Interval Perforated				e	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth				
TUBING RECORD	Size	Set At		Packer	At	Liner Run	Yes N	lo	<u> </u>
Date of First, Resumerd	Production, SWD or	Enhr.	Producing Me	thod	Flowing	y Pump	ing Gas	Lift Ot	ner (Explain)
Estimated Production Per 24 Hours	Oil	Bbis.	Gas	Mcf	Wate	er l	Bbls.	Gas-Oil Ratio	Gravity
Disposition of Gas	METHOD OF	COMPLETION	 			Production Inte	erval		· · · · · · · · · · · · · · · · · · ·
Jiaposition of Gao	1112111000	· · · · · · · · · · · · · · · · · · ·	U11			1 TOGUCUOTI III.C	11 7 41		

Downing & Nelson Oil Company PO Box 372 Hays, KS 67601

API No. 15-195-22,581-00-00

Lynd Family Trust #1-5

5-14s-22w

Continuation of Tops

Name	Top	Datum
Cherokee Shale	4173'	-1840
Cherokee Sand #2	4221'	-1888
Mississippi	4254'	-1921

RECEIVED KANSAS CORPORATION COMMISSION

NOV 0 6 2008

CONSERVATION DIVISION WICHITA, KS

ALLIED CEMENTING CO., LLC. 043796

MIT TO P.O. BOX 31 RUSSELL, KANSAS 67665 SERVICE POINT: OAKLEY

10-16-08 DATE	5	WP. 145	RANGE	CALLED OUT	ON LOCATION	JOB START 5:00 AM	JOB FINISH
LYND FAMEL LEASE TRUST		5	LOCATION OG	A//AL 85-20	W-15-W=N	COUNTY	STATE,
OLD OR NEW	(Circle one)						
CONTRACTOR	DESCOVE	er De	LG RECE	OWNER -	FAME		
TYPE OF JOB	PTA						
HOLE SIZE	7481	T.D.	4350'	CEMENT			
CASING SIZE	· · · · · · · · · · · · · · · · · · ·	DEF	TH	AMOUNT OR			
TUBING SIZE		DEF		220 SKS	G0/40 POZ	4/09E/	14 Flo-SEA
DRILL PIPE	4/2	DEF	TH /800°				
TOOL		DEF	TH			مناور د	- 40
PRES. MAX		MIN	IIMUM	COMMON	132 SKS	@ <u>15 43</u>	2039 4
MEAS. LINE	To Politica	SHC	DE JOINT	POZMIX	88 SG	@ 5 🚾	704 %
CEMENT LEFT	IN CSG.			GEL	8 5Ks	@ 20 80	166 40
PERFS.				CHLORIDE _		_@	
DISPLACEMEN	VT			ASC			
	EQUIP	MENT				_@	
						_ @	
PUMP TRUCK	CEMENTER	-	ERRY	- Flo-SEAL	55	@ 250	137 50
#423-281	HELPER		HAN	· · · · · · · · · · · · · · · · · · ·		@	
BULK TRUCK	HELPER		7 7710			_ @	
# 377	DRIVER	To	hn	RECEIVED		@	
BULK TRUCK	DRIVER	70	nn	KANSAS CORPORATION COM	MicciUri	_ @	
#	DRIVER					@	
	DRIVER		· · · · · · · · · · · · · · · · · · ·		230 SK5	@ 2 48	552 %
				MILEAGE CONSERVATION DIVIS	of per sk/	m=/E	966 %
	REMA	RKS:		WICHITA, KS		TOTAL	4565 30
25 5Ks	At 186	e'				TOTAL	
100 SKS	AT 87			 	SERVI	717	
40 SKS	AT 28				SERVI	J.E	
10 5KS	AT 40	0'		DEPTH OF JC	ng /	300'	
15 SKs		ole.		PUMP TRUCK		,	والما من الما
30 5KS	RAT HOL			EXTRA FOOT			1017
		· · · · · · · · · · · · · · · · · · ·		MILEAGE	42 m=	· · · · · · · · · · · · · · · · · · ·	294 &
						_@ <u>/*&</u> _ @	217 6
	·		THANK YOU	MANIFOLD_			
			/ /////// /0"			_@	
CHARGE TO	100 miles	ue/ca	NOTICO, IN			_ @	
CHARGE TO: _	DOWNING-	PLISE	~ CA / EO, IN				1211 6
STREET						TOTAL	1311 4
CITY	STATI	3	ZIP				
					PLUG & FLOAT	EQUIPMEN	
		•		878 ARY	Hole pluc		40 %
						@	
						 @	
To Allied Com	enting Co., LLO	~				@	
	•		enting equipmen	t		@	
LUU AIC HEICUY	Tednesien in it	ווו טכווו	CHAILE CARIBING	L			

ALLIED CEMENTING CO., LLC. 32224

x 3		m				
* ATT TO P.O. BOX	(31 L, KANSAS 6760	07/07/08		SE	RVICEPOINT	
		33 708			\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	se I/
DATE 10 -9-08 SE	TWP.	RANGE 22	CALLED OUT	ON LOCATION	IOB START	JOB FINISH
LYADVIRUST W	<u> </u>				COUNTY	PM 4:00 STATE
	ELL# 1-5	LOCATION (/G a	1aH S. To	CURVE	TREGR) Kansas
OLD OR NEW (Circle	one)	2W15 1	2 W		y	•
CONTRACTOR DI	SCOVERYD	RLa Right/	OWNER			
	nent Su	The e	OWNER			
HOLE SIZE 12 14	T.D	236	CEMENT			i
CASING SIZE 85/	8 DEI		AMOUNT OR	DERED 5	OSK C	om.
TUBING SIZE New				290 0	seL_	
DRILL PIPE TOOL	DEI			320 C	<u> </u>	
PRES. MAX	DEI	VIH VIMUM	COMMON	150	0 135	7 2 2 2 2 2 -
MEAS. LINE		DE JOINT	COMMON POZMIX	730	@_ <i>/_J,</i>	0 2025.00
CEMENT LEFT IN CS		· · · · · · · · · · · · · · · · · · ·	GEL GEL	7		5 60,75
PERFS.	, , , , , , , , , , , , , , , , , , , ,		CHLORIDE	5		0 257,50
DISPLACEMENT		4 BBL	ASC		@	
	EQUIPMENT	• / / /			@	
		/			@	
PUMP TRUCK CEN	MENTER &	414	***	Prom	@	
	PER GARY		KANS	RECEIVE AS CORPORATION C	@	
BULK TRUCK		⊘ i	-	NOV. o -	(a)	
	IVER BOB -	CHAD		NOV 0 6 200	8 @ ———	
BULK TRUCK # DRI	VER			ONSERVATION DIVIS		
# DKI	VEK		HANDLING	1 3 8 114, 48	<u> </u>	- 355,50
			MILEAGE	10/skfm.	1/4	7/1,00
	REMARKS:				TOTA	L 3,409,75
						•
				SER	VICE	
		1	DEPTH OF JO	B		
	ment		PUMP TRUCK			991,00
	men c	LIACULATED	EXTRA FOOT		@	7 777
		TILLES	MILEAGE	45	@@	3/509
	/	/////K	MANIFOLD _		@	
	,	,			@	
CHARGE TO:	mania E	Nacon ()			@	
CHARGE 10: 176	WNINE	THEISON OIL			TOTA	L 130600
STREET					101A	12000
CITY	STATE	ZIP				
			.	PLUG & FLO	AT EQUIPME	ENT
					@	
			· · · · · · · · · · · · · · · · · · ·		@	
To Allied Cementing	Co., LLC		8/4 W	and Alux	@	66,00
You are hereby reque		enting equipment			@	
<i>J</i> .		J 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1			(a)	