

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
**WELL COMPLETION FORM**  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

**ORIGINAL**

Form ACO-1  
September 1999  
Form Must Be Typed

*low*  
*Murfin*  
*10/22/08*

Operator: License # 30931  
Name: Daystar Petroleum, Inc.  
Address: PO Box 360  
City/State/Zip: Valley Center/KS/67147  
Purchaser: Texon LP, PRG  
Operator Contact Person: Charles Schmidt  
Phone: (316) 755-3492  
Contractor: Name: Murfin Drilling Company, Inc.  
License: 30606  
Wellsite Geologist: Brad Rine

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

06/10/08	06/22/08	07/14/08
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 119-21205-00-00

County: Meade

C SE SE NE Sec. 17 Twp. 31 S. R. 30  East  West

2310' feet from S /  (circle one) Line of Section

385' feet from  / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one)  NE SE NW SW

Lease Name: Stallion A Well #: 1-17

Field Name: Thirty one SE

Producing Formation: Mississippi-Chester

Elevation: Ground: 2768 Kelly Bushing: 2780

Total Depth: 5940' Plug Back Total Depth: 5662'

Amount of Surface Pipe Set and Cemented at 1693' @ 1707' Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan AH I  
(Data must be collected from the Reserve Pit) 12-11-08

Chloride content 6500 ppm Fluid volume 1800 bbls

Dewatering method used Air Dry and Backfill

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Matthew S. [Signature]

Title: Operations Manager Date: 10/21/08

Subscribed and sworn to before me this 21<sup>st</sup> day of October

20 08  
Notary Public: Marsha Breitenstein

Date Commission Expires: 9-15-2011

Notary Public - State of Kansas  
**MARSHA BREITENSTEIN**  
My Appointment Expires 9-15-11

**KCC Office Use ONLY**

Letter of Confidentiality Received

If Denied, Yes  Date: 12/9/08

Wireline Log Received

Geologist Report Received

UIC Distribution

RECEIVED  
KANSAS CORPORATION COMMISSION

OCT 22 2008

CONSERVATION DIVISION  
WICHITA, KS

Operator Name: Daystar Petroleum, Inc. Lease Name: Stallion A Well #: 1-17  
 Sec. 17 Twp. 31 S. R. 30  East  West County: Meade

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  Dual Induction Microresistivity Dual Compensated Porosity	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample  Name Top Datum  see attached
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface casing	12 1/4"	8 5/8"	23#	1707'	Lite/common	550/150	3%gel, 3%cc
production casing	7 7/8"	4 1/2"	10.5#	5917'	ASC	200	5# gilsonite/sk

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	5638-48'	1500 gal 15% NE/FE	
2	5583-89'; 5593-95'; 5599-5602'; 5604-6'	2000 gal 15% NE/FE	
NA	All Above Perfs	5,000 gal 15% NE gelled acid	
NA	Cast Iron Bridge Plug w/ 1sk cement		5548'
2	5404-12'; 5414-18'; 5432-36'; 5444-51'; 5455-64'; 5466-72'; 5484-96'; 5511-18'	4,000 gal 15% NE/FE & 1724 bbl 30 qual acid and foam frac	

<b>TUBING RECORD</b>		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 08/01/2008			Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	10	180	3		

Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

# ALLIED CEMENTING CO., LLC. 30397

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT: LIBERAL KS

*19/27/08*

DATE <u>6-22-08</u>	SEC. <u>17</u>	TWP. <u>31</u>	RANGE <u>30W</u>	CALLED OUT	ON LOCATION	JOB START <u>5:00pm</u>	JOB FINISH <u>6:00 pm</u>
LEASE <u>STATION A</u>	WELL # <u>1-7</u>	LOCATION <u>PLAINS</u>			COUNTY <u>MEADE</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one)							

CONTRACTOR MURFIN #22

TYPE OF JOB 4 1/2 Long String

HOLE SIZE 7 7/8 T.D.

CASING SIZE 4 1/2 DEPTH 5917

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT 38.55

CEMENT LEFT IN CSG. 38.55

PERFS.

DISPLACEMENT 93.46

EQUIPMENT

OWNER SAME

CEMENT

AMOUNT ORDERED 200 ASC 2% GEL  
10% SALT 5# GILSONITE 1/2 1% FL-160

PUMP TRUCK CEMENTER BOB

# 417 HELPER DON

BULK TRUCK

# 458 DRIVER ANGEL/GEORGE

BULK TRUCK

# DRIVER

COMMON	@		
POZMIX	@		
GEL <u>45K GEL</u>	@	<u>18.75</u>	<u>75.00</u>
CHLORIDE <u>1000LB SALT 10%</u>	@	<u>21.60</u>	<u>216.00</u>
ASC <u>200</u>	@	<u>16.75</u>	<u>3350.00</u>
	@		
<u>25 60/40 4%</u>	@	<u>11.40</u>	<u>285.00</u>
	@		
<u>1000 GILSONITE</u>	@	<u>.10</u>	<u>800.00</u>
	@		
<u>FL-160 94</u>	@	<u>12.00</u>	<u>112.00</u>
<u>MUD FLUSH 1000gal</u>	@	<u>11.50</u>	<u>1150.00</u>
	@		
HANDLING <u>260</u>	@	<u>2.15</u>	<u>559.00</u>
MILEAGE <u>+ 095mi</u>			<u>819.00</u>
			<u>TOTAL 8382.00</u>

REMARKS:

BREAK CIRC  
MIX 10 SIL MUDS Hole Plug  
MIX 15.5V ACT. LUB  
Pump 1000 GAL Mud Flush  
Mix 200 SKASC  
Disp Plug + Disp Wash  
Liner + Disp Casing  
Label Plug + Release PSI float valve  
THANK YOU

CHARGE TO: DAY STAR PET

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

SERVICE

DEPTH OF JOB		
PUMP TRUCK CHARGE		<u>2211.00</u>
EXTRA FOOTAGE	@	
MILEAGE <u>35</u>	@	<u>700</u> <u>245.00</u>
MANIFOLD + HEAD	@	<u>113.00</u>
	@	
RECEIVED	@	
KANSAS CORPORATION COMMISSION	@	
		<u>TOTAL 2569.00</u>

OCT 22 2008

CONSERVATION DIVISION  
WICHITA, KS

PLUG & FLOAT EQUIPMENT

<u>4 1/2 - Guide Shoe</u>		<u>169.00</u>
<u>1 - Float collar</u>	@	<u>349.00</u>
<u>1 - Catch Down</u>	@	<u>405.00</u>
<u>12 - Centralizers</u>	@	<u>57.00</u> <u>612.00</u>
	@	
	@	
	@	
		<u>TOTAL 1535.00</u>

To Allied Cementing Co., LLC.  
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME ALLAN WALKER

SIGNATURE AW Walker

SALES TAX (If Any) \_\_\_\_\_

TOTAL CHARGES \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

# ALLIED CEMENTING CO., LLC. 30401

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
Liberal, KS

DATE <u>12-08</u>	SEC. <u>19</u>	TWP. <u>31</u>	RANGE <u>30</u>	CALLED OUT	ON LOCATION	JOB START <u>1900</u>	JOB FINISH <u>2000</u>
LEASE <u>Stallion A</u>		WELL # <u>1-17</u>	LOCATION <u>Plains - 5 N - W into</u>		COUNTY <u>Madison</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one)							

CONTRACTOR Murfin ZL  
 TYPE OF JOB 8 5/8 Surface  
 HOLE SIZE 12 1/4 T.D. 1708  
 CASING SIZE 8 5/8 DEPTH 1708  
 TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_  
 PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_  
 MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_  
 CEMENT LEFT IN CSG. 60'  
 PERFS. 600 ft  
 DISPLACEMENT 106 / 34

OWNER \_\_\_\_\_  
 CEMENT  
 AMOUNT ORDERED 550 sk Lite - 3% CC  
1/4# Eloseal @ 12.2 PPG  
150 sk Common - 3% CC @ 14.8 PPG

COMMON <u>150 sk</u>	@ <u>14.20</u>	<u>2130.00</u>
POZMIX _____	@ _____	_____
GEL _____	@ _____	_____
CHLORIDE <u>CC 23 sk</u>	@ <u>52.45</u>	<u>1206.35</u>
ASC _____	@ _____	_____
<u>Lite 550 sk</u>	@ <u>13.95</u>	<u>7342.50</u>
<u>Common 250 sk</u>	@ <u>14.20</u>	<u>3550.00</u>
_____	@ _____	_____
<u>138 lbs Floeal</u>	@ <u>2.25</u>	<u>310.50</u>
_____	@ _____	_____
<u>Additional hrs 5 hr</u>	@ <u>Not Charge</u>	_____
<u>Additional hrs 3 hrs</u>	@ <u>225.00</u>	<u>675.00</u>
_____	@ _____	_____
HANDLING <u>757</u>	@ <u>2.15</u>	<u>1627.55</u>
MILEAGE <u>.09 sk/ME</u>		<u>2316.42</u>
TOTAL		<u>19,158.32</u>

EQUIPMENT

PUMP TRUCK CEMENTER Kimby  
 # 417 HELPER Don  
 BULK TRUCK  
 # 458 DRIVER Jorge  
 BULK TRUCK  
 # 471 DRIVER  
458 mansfield

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 KANSAS CORPORATION COMMISSION  
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 CONSERVATION DIVISION  
 WICHITA, KS

REMARKS:  
Casing on Bottom  
Break Circ  
Mix 550 sk Lite @ 12.2  
Mix 150 sk Common @ 14.8  
Drop Plug  
Displace 106 BBL  
Bump Plug  
Release Top - Float Held  
Shoot Plug @ 600 ft  
Mix 250 sk Common @ 13 PPG  
Displace w/ 34 BBL

CHARGE TO: Daystar  
 STREET \_\_\_\_\_  
 CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

SERVICE

DEPTH OF JOB <u>1708</u>		
PUMP TRUCK CHARGE _____		<u>1812.00</u>
EXTRA FOOTAGE _____	@ _____	_____
MILEAGE <u>34</u>	@ <u>7.00</u>	<u>238.00</u>
MANIFOLD <u>t-head</u>	@ _____	<u>113.00</u>
_____	@ _____	_____
_____	@ _____	_____
TOTAL		<u>2163.02</u>

PLUG & FLOAT EQUIPMENT

<u>8 5/8</u>		
<u>Canide Shoe</u>	@ _____	<u>282.00</u>
<u>SS Float Collar</u>	@ _____	<u>675.00</u>
<u>3 Centralizers</u>	@ <u>62.00</u>	<u>186.00</u>
<u>Basket</u>	@ _____	<u>248.00</u>
_____	@ _____	_____
TOTAL		<u>1391.00</u>

To Allied Cementing Co., LLC.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (If Any) \_\_\_\_\_  
 TOTAL CHARGES \_\_\_\_\_  
 DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

PRINTED NAME ALLAN WALKER  
 SIGNATURE AW Walker

**DAYSTAR**



**Daystar Petroleum, Inc.**

PO Box 360 • Valley Center, Kansas • 67147 • (316) 755-3492 • FAX (316)-755-3543

October 8, 2008

Mr. David Williams  
Kansas Corporation Commission  
130 S. Market, Room 2078  
Wichita, KS 67202-3802

RE: *ACO-1 Submittal*  
*Request for Confidentiality*  
*Stallion A #1-17*  
*Sec. 17, T31S-R30W*  
*Meade County, Kansas*  
*API: 15-119-21205-0000*

Dear Mr. Williams:

In accordance with Rule 82-3-107, Daystar requests confidentiality of the attached ACO-1 for the referenced well.

Sincerely,

Matthew S. Osborn  
Operations Manager

Enc.

RECEIVED  
KANSAS CORPORATION COMMISSION

OCT 22 2008

CONSERVATION DIVISION  
WICHITA, KS