

KCC
Mmm
10/30/08

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL
Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33019
Name: Rosewood Resources, Inc.
Address: 2711 N. Haskell Ave., Suite 2800, LB 22
City/State/Zip: Dallas, TX 75201
Purchaser: _____
Operator Contact Person: Tom Roelfs
Phone: (970) 324-1686
Contractor: Name: Advanced Drilling Technologies LLC
License: 33532
Wellsite Geologist: Steven VonFeldt

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>6/6/08</u>	<u>6/20/08</u>	<u>6/20/08</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 181-20517-0000
County: Sherman
SW NE SE SE Sec. 2 Twp. 7 S. R. 39 East West
727 feet from (S) N (circle one) Line of Section
391 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: Yarger Well #: 44-02
Field Name: Goodland

Producing Formation: Niobrara
Elevation: Ground: 3465' Kelly Bushing: 3476'
Total Depth: 1190' Plug Back Total Depth: 1150'
Amount of Surface Pipe Set and Cemented at 251' csg @ 264' KB Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AH I ME
(Data must be collected from the Reserve Pit) 12-11-08
Chloride content 5000 ppm Fluid volume 200 bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jannell Geved
Title: Production Asst Date: 10/8/08
Subscribed and sworn to before me this 8 day of October,
2008.
Notary Public: Kathy Roelfs
Date Commission Expires: 6-3-09

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION

NOTARY PUBLIC - State of Kansas
KATHY ROELFS
My Appt. Exp. 6-3-09

OCT 21 2008

CONSERVATION DIVISION
WICHITA, KS

Slide Two

Operator Name: Rosewood Resources, Inc. Lease Name: Yarger Well #: 44-02
 Sec. 2 Twp. 7 S. R. 39 East West County: Sherman

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No Log Formation (Top, Depth and Datum) Sample
 (Attach Additional Sheets) Name Top Datum
 Samples Sent to Geological Survey Yes No Niobrara 938' KB
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Platform Express Triple Combo

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/2"	8 5/8"	24#	264'	Neat	100	
Production	6 1/4"	4 1/2"	10.5#	1190'	Neat	142	2% cal.

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
Perforate				
Protect Casing				
Plug Back TD				
Plug Off Zone				

PERFORATION RECORD - Bridge Plugs Set/Type **Acid, Fracture, Shot, Cement Squeeze Record**
 Specify Footage of Each Interval Perforated (Amount and Kind of Material Used) Depth

2	942' to 972'	Frac w/47,721gals MavFoam 70 & 100.040#	
		16/30 Daniel Sand scf N2	

TUBING RECORD Size none Set At _____ Packer At _____ Liner Run Yes No

Date of First, Resumed Production, SWD or Enhr. 8/13/08 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours Oil none Bbls. Gas 20 Mcf Water _____ Bbls. Gas-Oil Ratio _____ Gravity _____

Disposition of Gas _____ **METHOD OF COMPLETION** _____ **Production Interval** _____

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
 (If vented, Submit ACO-18.) Other (Specify) _____

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CONSERVATION DIVISION
 WICHITA, KS

SCHAAL DRILLING, CO.
46881 Hwy 24
BURLINGTON, CO. 80807
719-346-8032

FIELD REPORT
SURFACE CASING, DRILLING AND CEMENTING

DRILLING DATE 06-06-08

WELL NAME & LEASE # Yarger 44-02

MOVE IN, RIG UP, DIG PITS ETC. DATE 06-04-08 TIME 4:30 AM PM

SPUD TIME 7:15 AM PM SHALE DEPTH 200 TIME 9:45 AM PM

HOLE DIA. 12 1/2 FROM 0 TO 256 TD TIME 11:00 AM PM

CIRCULATE, T.O.O.H., SET 250.98 FT CASING 263.98 KB FT DEPTH

6 JOINTS 8 5/8 OD #/FT 24

PUMP 100 SAC CEMENT 618 GAL.DISP. CIRC. 5 BBL TO PIT

PLUG DOWN TIME 1:00 AM PM DATE 06-06-08

CEMENT LEFT IN CSG. 20 FT
CENTRALIZER 3

TYPE: PORTLAND CEMENT I/II ASTM C 150
CEMENT COST \$ 1863.22

ELEVATION 3465
+12KB 3477

PIPE TALLY

1. 42.25
2. 42.11
3. 42.05
4. 42.19
5. 39.95
6. 42.43
- 7.
- 8.
- 9.
- 10.
- 11.
- 12.
- 13.

TOTAL 250.98

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