

ORIGINAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

*fa*  
*10/15/08*  
*m*

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: License # 34081  
Name: Fairfield Energy  
Address: 1155 Kelly Johnson Blvd. Suite 304  
City/State/Zip: colorado Springs Co. 80922  
Purchaser: \_\_\_\_\_  
Operator Contact Person: Mike Simpson  
Phone: (719) 477-3322  
Contractor: Name: Fairfield Energy  
License: 34081  
Wellsite Geologist: N/A

Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SIOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_

<u>7-18-08</u>	<u>7-31-08</u>	<u>7-31-08</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 023-21048-0000  
County: Cheyenne  
C SE NW SW NE Sec. 28 Twp. 4 S. R. 39  East  West  
1980 feet from S / N (circle one) Line of Section  
1980 feet from E / N (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Sullivan/Sheriff, Well #: 22-4  
Field Name: Cherry Creek Niobrara bas Area

Producing Formation: Niobrara  
Elevation: Ground: 3510 Kelly Bushing: 3506  
Total Depth: 1450 Plug Back Total Depth: 1305  
Amount of Surface Pipe Set and Cemented at 333 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

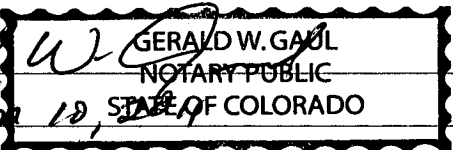
**Drilling Fluid Management Plan** *AIT I MR*  
(Data must be collected from the Reserve Pit) *12-11-08*  
Chloride content 800 ppm Fluid volume 100 bbls  
Dewatering method used Evaporation  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: \_\_\_\_\_  
Title: CEO Date: 10-14-08

Subscribed and sworn to before me this 14 day of October, 2008.  
Notary Public: Gerald W. Gaul  
Date Commission Expires: Jan 10, 2011



**KCC Office Use ONLY**

Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

RECEIVED  
KANSAS CORPORATION COMMISSION  
OCT 15 2008

Operator Name: Fairfield Energy Lease Name: Sullivan/Sheriff, Well #: 22-4  
 Sec. 28 Twp. 4 S. R. 39  East  West County: Cheyenne

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  <h3 style="margin: 0;">Dual Spaced Cement Log</h3>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name <u>Niobrara</u> Top <u>1248.5</u> Datum <u>KB</u>
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	20 lb	333ft	neat	200	3%cc-2%gel
production	6 1/4	4 1/2	9.5	1360ft	neat	75	ASC.2%gel.1/4fo

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
3	1250-1280		

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**OCT 15 2008**  
  
 CONSERVATION DIVISION  
 WICHITA, KS

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)					
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		
		200	0				

Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

# ALLIED CEMENTING CO., LLC. 31778

MAIL TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
Oakley

DATE <u>7-30-08</u>	SEC <u>28</u>	TWP. <u>4S</u>	RANGE <u>39W</u>	CALLED OUT	ON LOCATION <u>6:45am</u>	JOB START <u>7:00pm</u>	JOB FINISH <u>8:00pm</u>
LEASE <u>Sullivan</u>	WELL# <u>22-4</u>	LOCATION <u>wheeler</u>	<u>Las E into</u>	COUNTY <u>Cherokee</u>	STATE <u>KS</u>		
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR Fair Field

TYPE OF JOB Production

HOLE SIZE 6 1/2" TD. 1437'

CASING SIZE 4 1/2" DEPTH 1360'

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT 45'

CEMENT LEFT IN CSG. 45'

PERFS.

DISPLACEMENT 21,800

EQUIPMENT

PUMP TRUCK CEMENTER Andrew

# 423-281 HELPER Alvin

BULK TRUCK

# 218 DRIVER Jerry

BULK TRUCK

# DRIVER

REMARKS:

Mix 75 sks ASC wash pump  
and line clean. Displace  
plug 500# lift pressure  
1200# load plug float hold.

Thank you

CHARGE TO: Fair Field

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

To Allied Cementing Co., LLC.  
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Rick Miller

SIGNATURE [Signature]

OWNER same

CEMENT

AMOUNT ORDERED 75 sks ASC 28gel

14# Flo-seal

COMMON	@		
POZMIX	@		
GEL <u>1 sks</u>	@		<u>20.80</u>
CHLORIDE	@		
ASC <u>75 sks</u>	@	<u>18.60</u>	<u>1395.00</u>
	@		
	@		
<u>Flo-seal 19#</u>	@	<u>2.50</u>	<u>47.50</u>
	@		
	@		
	@		
	@		
HANDLING <u>80 sks</u>	@	<u>2.40</u>	<u>192.00</u>
MILEAGE <u>108 sk/mile</u>	@		<u>600.00</u>
			TOTAL <u>2255.30</u>

SERVICE

DEPTH OF JOB \_\_\_\_\_

PUMP TRUCK CHARGE \_\_\_\_\_ 2081.00

EXTRA FOOTAGE @ \_\_\_\_\_

MILEAGE 75 miles @ 7.00 525.00

MANIFOLD Hand rental @ 113.00

TOTAL 2649.00

PLUG & FLOAT EQUIPMENT

4 1/2

<u>1 AF4 float shoe</u>	@	<u>434.00</u>
<u>1 Latch door plug ASB</u>	@	<u>405.00</u>
<u>5 slim hole central</u>	@	<u>57.00</u>
<u>1/8"</u>	@	<u>255.00</u>
	@	
TOTAL <u>1091.00</u>		

SALES TAX (If Any) \_\_\_\_\_

TOTAL CHARGES \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

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