ORIGINAL

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form ACO-1 September 1999 Form Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33190	API No. 15 - 023-21058-0000
Name: Noble Energy, Inc.	County: Cheyenne
Address: 1625 Broadway, Suite 2200	NW - NW - SW - NE Sec. 4 Twp. 4 S. R. 41 East West
City/State/Zip:Denver, CO_80202	1,340' feet from S (N) (circle one) Line of Section
Purchaser:	2,630' feet from(E) W (circle one) Line of Section
Operator Contact Person: Jennifer Barnett	Footages Calculated from Nearest Outside Section Corner:
Phone: (303) 228-4235	(circle one) (NE) SE NW SW
Contractor: Name: Excell Services Inc., Wray, CO	Lease Name: Zweygardt Well #: 32-4
License: 8273	Field Name: Cherry Creek
Wellsite Geologist: none	Producing Formation: Niobrara
Designate Type of Completion:	Elevation: Ground: 3550' Kelly Bushing: 3559'
New Well Re-Entry Workover	Total Depth: 1632' Plug Back Total Depth:
Oil SWD SIOW Temp. Abd.	Amount of Surface Pipe Set and Cemented at 230', cmt w/ 79 sx Feet
Gas SIGW	Multiple Stage Cementing Collar Used?
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from n/a
Operator: n/a	feet depth to w/sx cmt.
Well Name:	W STATE OF STATE
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan
Deepening Re-perf Conv. to Enhr./SWD	(Data must be collected from the Reserve Pit) 12 -11-08
Plug Back Plug Back Total Depth	Chloride content ppm Fluid volume bbls
Commingled Docket No.	Dewatering method used
Dual Completion Docket No	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No	Operator Name:
Other (SWD of Elilli.:)	Lease Name: License No.:
7/12/2008 7/13/2008 n/a Spud Date or Date Reached TD Completion Date or	Quarter Sec TwpS. R
Recompletion Date Date Da	County: Docket No.:
Kansas 67202, within 120 days of the spud date, recompletion, workov Information of side two of this form will be held confidential for a period of	h the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, ver or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 12 months if requested in writing and submitted with the form (see rule 82-3-s and geologist well report shall be attached with this form. ALL CEMENTING s. Submit CP-111 form with all temporarily abandoned wells.
All requirements of the statutes, rules and regulations promulgated to regul herein are complete and correct to the best of my knowledge.	ate the oil and gas industry have been fully complied with and the statements
Signature: KMMLL, KAMULT	KCC Office Use ONLY
Boguldon, Analysis Inlin Ing	
Title: Regulatory Analyst Date: 10[15]00	Letter of Confidentiality Received
Subscribed and sworn to before me this 4 day of 0010 350	If Denied, Yes Date:
20_68_	Wireline Log Received RECEIVED
U. ON A VAOTARY	Geologist Report Received KANSAS CORPORATION COMMISSION
Notary Public: Kina Jamon	UIC Distribution OCT 1 5 2008
Date Commission Expires: 9/20/09	
OF COLO	CONSERVATION DIVISION WICHITA, KS

My Commission Expires Sept. 20, 2009

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perator Name:N	oble Energy, Inc.		Lease Name:	Zweygardt		_ Well #: .32-	4
ec. 4 Twp. 4	S. R. 41	East West	County: Chey	renne			
ested, time tool oper emperature, fluid rec	nand closed, flowing overy, and flow rates	nd base of formations po and shut-in pressures, if gas to surface test, a nal geological well site r	whether shut-in pro long with final cha	essure reached	l static level, hydro	static pressu	res, bottom hole
rill Stem Tests Taker (Attach Additional)		Yes No	Į	og Forma	tion (Top), Depth a	nd Datum	Sample
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Cores Taken Electric Log Run (Submit Copy)		Yes No	, NOS	uiu		1410	
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Triple Combo	(DEN/NEU/IN	D)					
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Purpose of String	Size Hole Drilled	Report all strings set-c Size Casing Set (In O.D.)	onductor, surface, into	ermediate, produ Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 7/8"	7"	17 Lbs/Ft.	230'	50/50 POZ	79 sx	3% CaCl, .25% Flo-cele
Purpose:		ADDITIONAL	CEMENTING / SQL	JEEZE RECOR	D		
Purpose: Perforate Protect Casing Plug Back TD Plug Off Zone	Depth Top Bottom	Type of Cement	#Sacks Used		Type and P	ercent Additives	
Shots Per Foot		DN RECORD - Bridge Plug ootage of Each Interval Perl			acture, Shot, Cement Imount and Kind of Ma		rd Depth
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Vented Sold (If vented, Sub	Used on Lease	Open Hole Other (Specif		ually Comp.	Commingled		

BISON OIL WELL CEMENTY 6, INC.



1738 Wynkoop St., Ste. 102 Denver, Colorado 80202 Phone: 303-296-3010 Fax: 303-298-8143

E-mall: bisonoll1@qwest.net

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TREATMENT REPORT

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BISON. OF WELL CEMENTY S, INC.

1738 Wynkoop St., Ste. 102
Denver, Colorado 80202
Phone: 303-296-3010

Fax: 303-298-8143 E-mail: bisonoil1@qwest.net

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