

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33190
Name: Noble Energy, Inc.
Address: 1625 Broadway, Suite 2200
City/State/Zip: Denver, CO 80202
Purchaser: _____
Operator Contact Person: Jennifer Barnett
Phone: (303) 228-4235
Contractor: Name: Excell Services Inc., Wray, CO
License: 8273
Wellsite Geologist: none

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: n/a
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

| | | |
|-----------------------------------|------------------|---|
| <u>7/12/2008</u> | <u>7/13/2008</u> | <u>n/a</u> |
| Spud Date or Recompletion Date | Date Reached TD | Completion Date or Recompletion Date |

API No. 15 - 023-21058-0000
County: Cheyenne
NW NW SW NE Sec. 4 Twp. 4 S. R. 41 East West
1,340' feet from S (N) (circle one) Line of Section
2,630' feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) (NE) SE NW SW
Lease Name: Zweygardt Well #: 32-4
Field Name: Cherry Creek

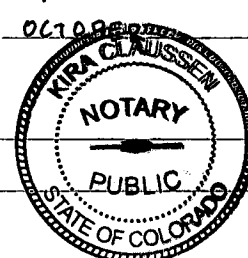
Producing Formation: Niobrara
Elevation: Ground: 3550' Kelly Bushing: 3559'
Total Depth: 1632' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 230' cmt w/ 79 sx Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from n/a
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan D+A All I well
(Data must be collected from the Reserve Pit) 12-11-08
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer Barnett
Title: Regulatory Analyst Date: 10/13/08
Subscribed and sworn to before me this 14 day of October,
2008.
Notary Public: Kira Clausen
Date Commission Expires: 9/20/09



KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION
OCT 15 2008

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Noble Energy, Inc. Lease Name: Zweygardt Well #: 32-4
 Sec. 4 Twp. 4 S. R. 41 East West County: Cheyenne

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 Niobrara 1416'

List All E. Logs Run:

Triple Combo (DEN/NEU/IND)

| CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|--------------------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Surface | 9 7/8" | 7" | 17 Lbs/Ft. | 230' | 50/50 POZ | 79 sx | 3% CaCl ₂ , .25% Flo-cele |
| | | | | | | | |
| | | | | | | | |

| ADDITIONAL CEMENTING / SQUEEZE RECORD | | | | |
|--|------------------|----------------|-------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone | | | | |
| | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) | Depth |
|----------------|---|---|-------|
| | | | |
| | | | |
| | | | |
| | | | |

| TUBING RECORD | Size | Set At | Packer At | Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
|---------------|------|--------|-----------|---|
| | | | | |

| Date of First, Resumerd Production, SWD or Enhr. | Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) |
|--|---|
| | |

| Estimated Production Per 24 Hours | Oil Bbls. | Gas Mcf | Water Bbls. | Gas-Oil Ratio | Gravity |
|-----------------------------------|-----------|---------|-------------|---------------|---------|
| | | | | | |

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

BISON OIL WELL CEMENTING, INC.



1738 Wynkoop St., Ste. 102
 Denver, Colorado 80202
 Phone: 303-296-3010
 Fax: 303-298-8143
 E-mail: bisonoil@qwest.net

INVOICE # 7802
 LOCATION C.R. 7 + m
 FOREMAN Eric, Tony, Z

TREATMENT REPORT

| DATE | WELL NAME | SECTION | TWP | RGE | COUNTY | FORMATION |
|---------|----------------|---------|-----|-----|----------|-----------|
| 7-12-08 | Zweygardt 32-4 | | | | Cherokee | |

| | |
|-------------------------------------|--------------------------------------|
| CHARGE TO <u>McPherson Drilling</u> | OWNER |
| MAILING ADDRESS | OPERATOR <u>Scott</u> |
| CITY | CONTRACTOR <u>McPherson</u> |
| STATE ZIP CODE | DISTANCE TO LOCATION <u>20 miles</u> |
| TIME ARRIVED ON LOCATION | TIME LEFT LOCATION |

| WELL DATA | | | PRESSURE LIMITATIONS | | |
|------------------------|------------------|--------------|---------------------------|------------|--|
| HOLE SIZE | TUBING SIZE | PERFORATIONS | THEORETICAL | INSTRUCTED | |
| <u>9 3/8</u> | | | | | |
| TOTAL DEPTH <u>225</u> | TUBING DEPTH | SHOTS/FT | SURFACE PIPE ANNULUS LONG | | |
| | TUBING WEIGHT | OPEN HOLE | STRING | | |
| CASING SIZE <u>7"</u> | TUBING CONDITION | | TUBING | | |

| CASING DEPTH | CASING WEIGHT | CASING CONDITION | TREATMENT VIA | TYPE OF TREATMENT | TREATMENT RATE |
|--------------|---------------|------------------|---------------|--|-----------------------------------|
| <u>221</u> | <u>*17</u> | <u>good</u> | | <input checked="" type="checkbox"/> SURFACE PIPE | BREAKDOWN BPM |
| | PACKER DEPTH | | | <input type="checkbox"/> PRODUCTION CASING | INITIAL BPM |
| | | | | <input type="checkbox"/> SQUEEZE CEMENT | FINAL BPM |
| | | | | <input type="checkbox"/> ACID BREAKDOWN | MINIMUM BPM |
| | | | | <input type="checkbox"/> ACID STIMULATION | MAXIMUM BPM |
| | | | | <input type="checkbox"/> ACID SPOTTING | AVERAGE BPM |
| | | | | <input type="checkbox"/> MISC PUMP | |
| | | | | <input type="checkbox"/> OTHER | HYD. HNP = RATE X PRESSURE X 40.8 |

| PRESSURE SUMMARY | | PRESSURE SUMMARY | | PRESSURE SUMMARY | |
|--------------------------|-----|------------------|-----|------------------|--|
| BREAKDOWN or CIRCULATING | psi | AVERAGE | psi | | |
| FINAL DISPLACEMENT | psi | ISIP | psi | | |
| ANNULUS | psi | 5 MIN SIP | psi | | |
| MAXIMUM | psi | 15 MIN SIP | psi | | |
| MINIMUM | psi | | | | |

INSTRUCTIONS PRIOR TO JOB with P. safety meeting. Est. circ. m+p 79 sks cement. yield 1.13 Density 15.2, Displace 8.3 Bbls H₂O. Shut in well wash up to pit

JOB SUMMARY
 DESCRIPTION OF JOB EVENTS m+p (3:12) safety meeting (3:20) Est. circ. (3:22) m+p 79 sks cement (3:25) Displace 8.3 Bbls H₂O (3:31) Shut in well wash up to pit (3:32)

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 CONSERVATION DIVISION
 WICHITA, KS

6 bbls to pit

Scott 7-12-08 7-12-08
 AUTHORIZATION TO PROCEED TITLE DATE

Customers hereby acknowledges and specifically agrees to the terms and conditions on this work order, including, without limitation, the provisions on the reverse side hereof which include the release and indemnity.

BISON OIL WELL CEMENTING, INC.



1738 Wynkoop St., Ste. 102
 Denver, Colorado 80202
 Phone: 303-296-3010
 Fax: 303-298-8143
 E-mail: bisonoil1@qwest.net

INVOICE # 7806
 LOCATION CR 74m
 FOREMAN Eric, Tony, Dustin

TREATMENT REPORT

| DATE | WELL NAME | SECTION | TWP | RGE | COUNTY | FORMATION |
|---------|----------------|---------|-----|-----|----------|-----------|
| 7-13-08 | Zweygardt 32-4 | | | | Cherokee | |

| | |
|--------------------------------------|--------------------------------------|
| CHARGE TO <u>Excell Services</u> | OWNER |
| MAILING ADDRESS | OPERATOR <u>Gregg</u> |
| CITY | CONTRACTOR <u>Excell Rig 17</u> |
| STATE ZIP CODE | DISTANCE TO LOCATION <u>70 miles</u> |
| TIME ARRIVED ON LOCATION <u>5:00</u> | TIME LEFT LOCATION |

| WELL DATA | | | PRESSURE LIMITATIONS | |
|-------------------------|-------------------------|-------------------------------------|---------------------------|----------------------------------|
| HOLE SIZE | HOLE TUBING SIZE | HOLE SIZE PERFORMANCES | THEORETICAL | INSTRUCTED |
| <u>1st 3 1/2</u> | <u>2nd 3 1/2</u> | <u>3rd 3 1/2</u> | | |
| TOTAL DEPTH <u>1300</u> | TUBING DEPTH <u>650</u> | SHOTS/FT <u>10</u> | SURFACE PIPE/ANNULUS LONG | |
| CASING SIZE <u>4.5"</u> | TUBING WEIGHT | OPEN HOLE | STRING | |
| CASING DEPTH | TUBING CONDITION | TREATMENT VIA | TUBING | |
| CASING WEIGHT | PACKER DEPTH | TYPE OF TREATMENT | | TREATMENT RATE |
| CASING CONDITION | | [] SURFACE PIPE | | BREAKDOWN BPM |
| | | [] PRODUCTION CASING | | INITIAL BPM |
| | | [] SQUEEZE CEMENT | | FINAL BPM |
| | | [] ACID BREAKDOWN | | MINIMUM BPM |
| | | [] ACID STIMULATION | | MAXIMUM BPM |
| | | [] ACID SPOTTING | | AVERAGE BPM |
| | | [] MISC PUMP | | |
| | | [] OTHER <u>Plug & Abandon</u> | | HYD HWP = RATE X PRESSURE X 40.8 |

| PRESSURE SUMMARY | | | |
|--------------------------|-----|------------|-----|
| BREAKDOWN or CIRCULATING | psi | AVERAGE | psi |
| FINAL DISPLACEMENT | psi | ISIP | psi |
| ANNULUS | psi | 5 MIN SIP | psi |
| MAXIMUM | psi | 15 MIN SIP | psi |
| MINIMUM | psi | | |

INSTRUCTIONS PRIOR TO JOB MTRP safety meeting, Est. circ. M+P 80 SKs cmt. Displace 41.5 H₂O
1st 1300' 35 SKs cmt yield 1.83 Density 12.8, Displace 20 BBLs H₂O
2nd 650' 35 SKs cmt " Displace 20 BBLs H₂O
3rd 60' 10 SKs cmt " Displace 1.5 BBLs H₂O

JOB SUMMARY
 DESCRIPTION OF JOB EVENTS MTRP-500 safety meeting - 6:09 Est. circ. - 6:12
1st MTP 35 SKs cmt - 6:13 Displace 20 BBLs H₂O - 6:17
2nd MTP 35 SKs cmt - 6:29 Displace 20 BBLs H₂O - 6:33
3rd MTP 10 SKs cmt - 6:55 Displace 1.5 BBLs H₂O - 6:58

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OCT 15 2008

CONSERVATION DIVISION
 WICHITA, KS

[Signature]
 AUTHORIZATION TO PROCEED TITLE DATE 7-13-08

Customers hereby acknowledges and specifically agrees to the terms and conditions on this work order, including, without limitation, the provisions on the reverse side hereof which include the release and indemnity.