

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 34081
Name: Fairfield Energy
Address: 1155 Kelly Johnson Blvd. Suite 304
City/State/Zip: colorado Springs Co. 80922
Purchaser: _____
Operator Contact Person: Mike Simpson
Phone: (719) 477-3322
Contractor: Name: Fairfield Energy
License: 34081
Wellsite Geologist: N/A

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>8-15-08</u>	<u>8-27-08</u>	<u>8-27-08</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 023-21082-0000
County: Cheyenne
C NE NW Sec. 28 Twp. 4 S. R. 39 East West
660 feet from S / (circle one) Line of Section
1980 feet from E / (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Sullivan/Sheriff, Alex Well #: 22-5
Field Name: Cherry Creek Niobrara bas Area

Producing Formation: Niobrara
Elevation: Ground: 3512 Kelly Bushing: 3508
Total Depth: 1440 Plug Back Total Depth: 1358
Amount of Surface Pipe Set and Cemented at 328 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AIF I NCR
(Data must be collected from the Reserve Pit) 12-11-08
Chloride content 800 ppm Fluid volume 100 bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

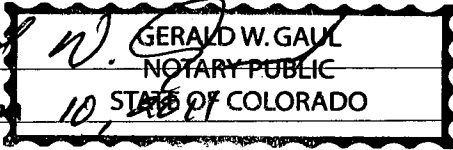
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: CEO Date: 10-14-08

Subscribed and sworn to before me this 14 day of October, 2008.

Notary Public: [Signature]
Date Commission Expires: Jan 10, 2011



My Commission expires Jan. 10, 2011

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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OCT 15 2008

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Fairfield Energy Lease Name: Sullivan/Sheriff,Alex Well #: 22-5
 Sec. 28 Twp. 4 S. R. 39 East West County: Cheyenne

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Dual Spaced Cement Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum Niobrara 1231 KB
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 1/2	7"	17	328ft	neat	200	3%cc-2%gel
production	6 1/4	4 1/2	9.5	1440	neat	75	ASC.2%gel.1/4flo

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
3	1260-1290		

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 WICHITA, KS

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
		209	0		

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

ALLIED CEMENTING CO., LLC. 31582

SHIP TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Oakley, KS

DATE <i>8/19/08</i>	SEC. <i>28</i>	TWP. <i>4</i>	RANGE <i>39</i>	CALLED OUT	ON LOCATION <i>4:00pm</i>	JOB START <i>4:00pm</i>	JOB FINISH <i>4:30pm</i>
LEASE <i>Winn-Stone Alex</i>	WELL # <i>21-5</i>	LOCATION <i>Goodland N 22 mi</i>			COUNTY <i>DeWitt</i>	STATE <i>KS</i>	
OLD OR NEW (Circle one) <u>NEW</u>				<i>E 0 S 1 W 7 N</i>			

CONTRACTOR *Fair Field*

TYPE OF JOB *Sur Face*

HOLE SIZE _____ T.D. *345'*

CASING SIZE *7" - 20lb* DEPTH *325'*

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. *15'*

PERFS. _____

DISPLACEMENT *12 1/2 Bbl*

OWNER *Sum*

CEMENT AMOUNT ORDERED *180SN com 3900CC*

2.0000

COMMON *180SK* @ *15' 2281.00*

POZMIX @ _____

GEL *6.3SK* @ *20.00 62.40*

CHLORIDE *6SK* @ *58.00 349.20*

ASC @ _____

EQUIPMENT

PUMP TRUCK CEMENTER *Alan*

428 HELPER *Wayne*

BULK TRUCK _____

218 DRIVER *Jahr*

BULK TRUCK _____

_____ DRIVER _____

HANDLING *189 SK* @ *2.32 433.20*

MILEAGE *12.58/mile* @ _____ *1512.00*

TOTAL *5158.20*

REMARKS:

cement did cure

SERVICE

DEPTH OF JOB *325'*

PUMP TRUCK CHARGE *1012.00*

EXTRA FOOTAGE *25* @ *.85 21.25*

MILEAGE *80* @ *7.00 560.00*

MANIFOLD @ _____

TOTAL *1599.25*

PLUG & FLOAT EQUIPMENT

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

TOTAL _____

SALES TAX (If Any) _____

TOTAL CHARGES _____

DISCOUNT _____ IF PAID IN 30 DAYS

CHARGE TO: *Fairfield Energy*

STREET _____

CITY _____ STATE _____ ZIP _____

To Allied Cementing Co., LLC.

You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME *Rick M. ...*

SIGNATURE *Rick M. ...*

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OCT 15 2008

CONSERVATION DIVISION
WICHITA, KS

ALLIED CEMENTING CO., INC. 32049

SHIP TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Oakley, KS

DATE <u>8-27-08</u>	SEC <u>28</u>	TWP. <u>4c</u>	RANGE <u>39w</u>	CALLED OUT	ON LOCATION <u>3:00pm</u>	JOB START <u>3:30pm</u>	JOB FINISH <u>4:00pm</u>
SULLIVAN LEASE <u>Shelby</u>				WELL # <u>22.5</u>	LOCATION <u>Wholesale 65-1/2E</u>	COUNTY <u>Cherokee</u>	STATE <u>KS</u>
OLD OR <u>NEW</u> (Circle one)				<u>S</u>			

CONTRACTOR <u>Fairfield</u>	OWNER <u>Sono</u>
TYPE OF JOB <u>Production</u>	CEMENT
HOLE SIZE <u>6" T.D. 1450'</u>	AMOUNT ORDERED <u>75 sacks ASC 2 3/4 gal 11 1/4 Clonson</u>
CASING SIZE <u>4 1/2 9.5</u>	DEPTH <u>1426'</u>
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL	DEPTH
PRES. MAX	MINIMUM
MEAS. LINE	SHOE JOINT <u>42</u>
CEMENT LEFT IN CSG. <u>42</u>	
PERFS.	
DISPLACEMENT <u>22,7 BBL</u>	

EQUIPMENT

PUMP TRUCK CEMENTER <u>6274</u>	
# <u>4114</u> HELPER <u>423</u>	
BULK TRUCK	
# <u>347</u> DRIVER <u>Rex</u>	
BULK TRUCK	
#	DRIVER

COMMON	@	
POZMIX	@	
GEL	@	<u>20.00</u> <u>20.00</u>
CHLORIDE	@	
ASC	@	<u>18.60</u> <u>1395.00</u>
	@	
<u>Flu-seal 19#</u>	@	<u>2.50</u> <u>47.50</u>
	@	
	@	
	@	
	@	
HANDLING <u>80</u>	@	<u>2.40</u> <u>192.00</u>
MILEAGE <u>104.5 mile</u>	@	<u>600.00</u>
		TOTAL <u>2255.00</u>

REMARKS:

Mix 75 sacks ASC 2 3/4 gal
11 1/4 Clonson. Washhead pump
4 hrs. Dig. plus 40
Kulchew. 7000 LBS
1200# sand float hold
plug down @ 3:45 pm (CT)
Thanks. 6274 Rex

SERVICE

DEPTH OF JOB		<u>1426'</u>
PUMP TRUCK CHARGE		<u>2011.00</u>
EXTRA FOOTAGE	@	
MILEAGE <u>75</u>	@	<u>7.00</u> <u>525.00</u>
MANIFOLD ahead	@	<u>113.00</u>
	@	
	@	

TOTAL 2649.00

CHARGE TO: Fairfield Energy
STREET _____
CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

<u>4112</u> { <u>J. Atkinson</u>	@	<u>434.00</u>
<u>J. Atkinson</u>	@	<u>405.00</u>
<u>S. Stimola</u>	@	<u>51.00</u> <u>255.00</u>
	@	
	@	
		TOTAL <u>1094.00</u>

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____
TOTAL CHARGE _____
DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE [Signature]

Rick L. Miller
PRINTED NAME

RECEIVED
KANSAS CORPORATION COMMISSION

OCT 15 2008

CONSERVATION DIVISION
WICHITA, KS