

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

*Handwritten:* 12/05/08

Operator: License # 33640  
Name: Haas Petroleum, LLC  
Address: 800 W. 47th, Suite # 409  
City/State/Zip: Kansas City, Missouri 64112  
Purchaser: Plains Marketing  
Operator Contact Person: Mark Haas  
Phone: (816) 531-5922  
Contractor: Name: Leis Oil Services, LLC  
License: 32079  
Wellsite Geologist: \_\_\_\_\_

Designate Type of Completion:  
\_\_\_\_ New Well    \_\_\_\_ Re-Entry    \_\_\_\_ Workover  
 Oil    \_\_\_\_ SWD    \_\_\_\_ SLOW    \_\_\_\_ Temp. Abd.  
\_\_\_\_ Gas     ENHR    \_\_\_\_ SIGW  
\_\_\_\_ Dry    \_\_\_\_ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
\_\_\_\_ Deepening    \_\_\_\_ Re-perf.    \_\_\_\_ Conv. to Enhr./SWD  
\_\_\_\_ Plug Back    \_\_\_\_ Plug Back Total Depth  
\_\_\_\_ Commingled    Docket No. \_\_\_\_\_  
\_\_\_\_ Dual Completion    Docket No. \_\_\_\_\_  
\_\_\_\_ Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_

August 7, 2008    August 9, 2008    September 3, 2008  
Spud Date or    Date Reached TD    Completion Date or  
Recompletion Date       Recompletion Date

API No. 15 - 15-003-24565-00-00  
County: Anderson  
SW    NE    SW    NW    Sec. 2 Twp. 21 S. R. 19  East  West  
3,465 feet from (S) / N (circle one) Line of Section  
4,400 feet from (E) / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE (S) NW SW  
Lease Name: Alice Benjamin Well #: 8-1  
Field Name: Garnett Shoestring

Producing Formation: Squirrel  
Elevation: Ground: 1069 Kelly Bushing: \_\_\_\_\_  
Total Depth: 855' Plug Back Total Depth: 855'  
Amount of Surface Pipe Set and Cemented at \_\_\_\_\_ Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 23'  
feet depth to 855' w/ 112 \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan AH II MK  
(Data must be collected from the Reserve Pit) 12-11-08  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled off site **RECEIVED**  
**KANSAS CORPORATION COMMISSION**  
Operator Name: \_\_\_\_\_ **OCT 14 2007**  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_ **CONSERVATION DIVISION** West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_ **WICHITA, KS**

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: \_\_\_\_\_  
Title: Operator Date: October 2, 2008  
Subscribed and sworn to before me this 2nd day of October,  
2008.  
Notary Public: Mary L. Weber  
Date Commission Expires: May 12, 2012

MARY L. WEBER  
Notary Public - State of Kansas  
My Appt. Expires May 22, 2012

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution 12/15

Operator Name: Haas Petroleum, LLC Lease Name: Alice Benjamin Well #: 8-1  
 Sec. 2 Twp. 21 S. R. 19  East  West County: Anderson

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	7"	9 7/8		23'	Regular	8	
Longstring	5 5/8	2 7/8		848'	50/50 Poz	112	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	Perforations (2) Per Foot, (10) Perforations (3) Additional		
	Perforated at: 792.0 to 798.0	<b>RECEIVED</b> <b>KANSAS CORPORATION COMMISSION</b> <b>OCT 14 2007</b> <b>CONSERVATION DIVISION</b> <b>WICHITA, KS</b>	

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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Disposition of Gas <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	Production Interval _____
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Operator License #: 33640		API #: 15-003-24565-00-00	
Operator: Haas Petroleum, LLC		Lease: Alice Benjamin	
Address: 800 W. 47 <sup>th</sup> St. Ste 409, KC MO 64112		Well #: 8-1	
Phone: (816) 531-5922		Spud Date: 08-07-08      Completed: 08-09-08	
Contractor License: 32079		Location: SW-NE-SW-NW of 2-21-19E	
T.D. : 855	T.D. of Pipe: 848	3465	Feet From South
Surface Pipe Size: 7"	Depth: 23'	4400	Feet From East
Kind of Well: Enc. Rec.		County: Anderson	

# LOG

Thickness	Strata	From	To	Thickness	Strata	From	To
6	Soil	0	6	6	Oil Sand	791	797
74	Lime	6	80	22	Shale	797	819
161	Shale	80	241	2	Lime	819	821
32	Lime	241	273	34	Shale	821	855
50	Shale	273	323				
19	Lime	323	342				
6	Shale	342	348				
18	Lime	348	376				
18	Shale	376	394				
41	Lime	394	435				
179	Shale	435	614				
4	Lime	614	618				
5	Shale	618	623				
9	Lime	623	632		T.D. of Pipe		848
61	Shale	632	693		T.D.		855
7	Lime	693	700				
16	Shale	700	716				
3	Lime	716	719				
2	Black Shale	719	721				
14	Shale	721	735				
7	Lime	735	742				
22	Shale	742	764				
3	Lime	764	767				
4	Black Shale	767	771				
3	Shale	771	774				
4	Lime	774	778				
10	Shale	778	788				
2	Black Shale	788	790				
1	Shale	790	791				

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 KANSAS CORPORATION COMMISSION  
**OCT 14 2007**  
 CONSERVATION DIVISION  
 WICHITA, KS

CONSOLIDATED OIL WELL SERVICES, INC.  
 P.O. BOX 884, CHANUTE, KS 66720  
 620-431-9210 OR 800-467-8676

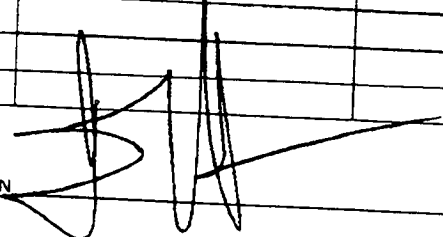
TICKET NUMBER 16237  
 LOCATION Ottawa KS  
 FOREMAN Fred Mader

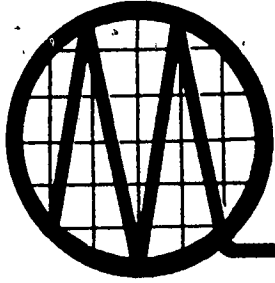
TREATMENT REPORT & FIELD TICKET  
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
8/12/09	3451	A. Benjamin # 8-I	2	21	19	AN
CUSTOMER Haas Petroleum			TRUCK #			
MAILING ADDRESS 800 W 47th Terr.			506	DRIVER Fred	TRUCK #	DRIVER
CITY	STATE	ZIP CODE	495	Brett		
Kansas City	Mo		370	Casey		
JOB TYPE <u>Longstring</u>	HOLE SIZE <u>5 9/8</u>	HOLE DEPTH <u>860'</u>	237	Chuck/Arlen		
CASING DEPTH <u>848'</u>	DRILL PIPE	TUBING	CASING SIZE & WEIGHT <u>2 7/8 EUE</u>			
SLURRY WEIGHT	SLURRY VOL	WATER gal/sk	OTHER			
DISPLACEMENT <u>4.9 BBH</u>	DISPLACEMENT PSI	MIX PSI	CEMENT LEFT in CASING <u>2 1/2 Plug</u>			
REMARKS:			RATE <u>5 BPM</u>			

Check casing depth w/ wireline. Mix + Pump 100# Premium Gel Flush. Mix + Pump 114 sks 50/50 Per Mix Cement w/ 2% Gel. Cement to surface. Flush pump + lines clean. Displace 2 1/2" Rubber plug to casing TD w/ 4.9 BBH fresh water. Pressure to 608# PSI. Shut in Casing

John Heis Drilling Fred Mader

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE Cement Pump	495	925.00
5406	25 mi	MILEAGE Pump Truck	495	9125.00
5507	Minimum	Ton Mileage.	237	315.00
5502C	2 hrs	80 BBH Vac Truck	370	200.00
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KANSAS CORPORATION COMMISSION				
1124	112 sks	50/50 Per Mix Cement	OCT 14 2007	1092.00
118B	29.2#	Premium Gel		496.4
4402	1	2 1/2" Rubber Plug	CONSERVATION DIVISION WICHITA, KS	23.00
Sub Total				2695.81
Tax @ 6.3%				79.20
AUTHORIZATION 				SALES TAX ESTIMATED TO <u>2775.09</u>
TITLE <u>224739</u>				DATE



# MIDWEST SURVEYS

LOGGING • PERFORATING • M.I.T. SERVICES

P. O. Box 68  
Osawatomie, KS 66064  
913 / 755-2128

20145

Date 9/19/08

TERMS AND CONDITIONS: Midwest Surveys is hereby instructed to deliver the equipment or perform the services ordered hereon or as verbally directed, under the terms and conditions printed on the reverse side of this order, which I have read and understand and which I accept as Customer or as Customer's Authorized Agent.

Service and/or Equipment Ordered .. Perforate .....

SIGN BEFORE COMMENCEMENT OF WORK

Customer's Name Haas Petroleum LLC .. By .. Mark Haas ..  
Customer's Authorized Representative

Charge to Haas Petroleum LLC .. Customer's Order No Mark Haas

Mailing Address .....

Well or Job Name and Number Alice Benjamin #8-I County Anderson State KANSAS

QUANTITY	DESCRIPTION OF SERVICE OR MATERIAL	PRICE
13.00	2" DML RTG 180° phase Two (2) Perforations Per foot	
	Minimum charge - Ten (10) Perforations	\$ 610.00
	Three (3) Additional Perforations @ \$ 20.00	\$ 60.00
<b>RECEIVED</b> KANSAS CORPORATION COMMISSION <b>OCT 14 2007</b> CONSERVATION DIVISION WICHITA, KS		
	Perforated AT: 792.0 TO 798.0 13 Perfs	

Total 8 670.00

The above described service and/or material has been received and are hereby accepted and approved for payment.

Customer's Name Haas Petroleum LLC  
By .. Mark Haas .. Date 9/19/08  
Customer's Authorized Representative

Serviced by: Amy Umlich

CASING MECHANICAL INTEGRITY TEST

DOCKET # E-23779

Disposal  Enhanced Recovery:

SW NE SW NW, Sec 2, T 21 S, R 19 E/W

NW-OP

Repressuring   
Flood   
Tertiary

3465 Feet from South Section Line  
4400 Feet from East Section Line

Date injection started \_\_\_\_\_  
API #15 - 003 - 24565

Lease ALICE BENJAMIN Well # 8-I  
County ANDERSON

Operator: HAAS PETROLEUM

Operator License # 33640

Name & Address 800 W. 47TH ST. STE #409

Contact Person MARK L. HAAS

KANSAS CITY, MO 64112

Phone (816) 531-5922

Max. Auth. Injection Press. \_\_\_\_\_ psi; Max. Inj. Rate \_\_\_\_\_ bbl/d;  
 If Dual Completion - Injection above production \_\_\_\_\_ Injection below production \_\_\_\_\_

Size	Conductor	Surface	Production	Liner	Size	Tubing
Set at _____	_____	<u>7"</u>	<u>2 7/8"</u>	_____	Set at _____	_____
Cement Top _____	_____	<u>20'</u>	<u>848'</u>	_____	Type _____	_____
" Bottom _____	_____	<u>20'</u>	<u>848'</u>	_____	_____	_____

DV/Perf. \_\_\_\_\_ TD (and plug back) 855 ft. depth  
 Packer type \_\_\_\_\_ Size \_\_\_\_\_ Set at \_\_\_\_\_  
 Zone of injection \_\_\_\_\_ ft. to ft. \_\_\_\_\_ Perf. or open hole \_\_\_\_\_

Type Mit: Pressure  Radioactive Tracer Survey  Temperature Survey

F Time: Start 10 Min. 20 Min. 30 Min.

E Pressures: 800 800 800 Set up 1 | System Pres. during test \_\_\_\_\_  
 L \_\_\_\_\_ Set up 2 | Annular Pres. during test \_\_\_\_\_  
 D \_\_\_\_\_ Set up 3 | Fluid loss during test \_\_\_\_\_

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KANSAS CORPORATION COMMISSION

D Tested: Casing  or Casing - Tubing Annulus

OCT 14 2007

The bottom of the tested zone is shut in with RUBBER PLUG

CONSERVATION DIVISION  
WICHITA, KS

Test Date 8/22/08 Using MIDWEST SURVEYS Company's Equipment

The operator hereby certifies that the zone between 0 feet and 848 feet was the zone tested  
Wyatt Christensen Signature Contractor Title

The results were Satisfactory , Marginal \_\_\_\_\_, Not Satisfactory \_\_\_\_\_

State Agent L. Hart Title PIRT Witness: Yes  No \_\_\_\_\_

REMARKS: WELL NOT YET PERFORATED.

Origin. Conservation Div.;  KDHE/T;  Dist. Office;

Computer Update